

Technical catalogue

# Emax Low voltage air circuit-breakers







# Main characteristics Ranges Installations Overcurrent releases and relative accessories Accessories

**Circuit-breakers applications** 

**Overall dimensions** 

**Electrical circuit diagrams** 

**Ordering codes** 

8

1

2

3

6

# New Emax. The evolution continues.





The new Emax air circuit-breakers are the result of ABB SACE's constant commitment to look for new solutions, and of the know-how it has developed over the years. This is an incredibly innova-

1.60

tive high quality circuit-breakers range, designed to satisfy all application requirements. The innovation of the new Emax is really outstanding from all points of view: completely re-engineered releases fitted with latest generation electronics, improved performances with the same dimensions and new applications to fulfil the latest market needs. The new electronics open a window on a world of extraordinary solutions, with connectivity options never before seen in the market. Discover the great advantages of ABB SACE's new Emax. The evolution has been going on since 1942.

a distant a

# New Emax. Lively performances.







Continuing the tradition of ABB SACE, the new Emax range offers performances at the top of its category. The Emax range offers you a great advantage: with the increased performances, you can use the smaller circuit-breaker frames, obtaining considerable savings both in economic terms and in physical space within the switchgear. Emax E1 now offers current ratings up to 1600A, whilst Emax E3 is enhanced by version V with top of the range performances. Always aware of the rapid changes in the market, ABB SACE has made some specific versions to cover new applications and simplify retrofitting operations.



# New Emax. Brilliant intelligence.







The new Emax range shines like a light from within: the new generation of protection trip units is fitted with the latest advances in electronics, offering individual bespoke solutions for control and protection.

The new trip units, which are amazingly versatile and simple to use, offer important innovations, such as the brand-new intuitive operator interface allowing complete control of the system with just a few simple keystrokes. Furthermore, there are new protections, new alarms and connection to handheld and laptop PCs using Bluetooth technology.

The re-engineered hardware architecture allows flexible and precise configuration. With the new Emax it is no longer necessary to completely replace the trip unit - simply add the module which satisfies your requirements: a great advantage, both in terms of flexibility and customisation.



# New Emax. Ensured reliability.

The new Emax have received innumerable international certifications and approval by the major shipping registers.

ERTIFICATE

C:Net -





Careful selection of materials, meticulous assembly and a rigorous testing stage make the new Emax an extremely reliable and sturdy product, able to withstand

high dynamic and thermal stresses for longer than any other circuit-breaker in its category. With the new standardised system of accessories studied and made for the new Emax, work becomes easier, convenient, safe and rapid. Furthermore, ABB SACE puts a highly specialised and rapid customer assistance service at your disposal. The new Emax give you that pleasant feeling of security which only such a reliable product is able to do.









# Main characteristics

# 1

## Contents

#### Overview of the SACE Emax family

Fields of application	<b>1</b> /2
Construction characteristics	
Structure of the circuit-breakers	<b>1</b> /4
Operating mechanism	<b>1</b> /5
Operating and signalling parts	1/6
Fixed parts of withdrawable circuit-breakers	1/7
Utilization category	<b>1</b> /8

#### Electronic trip units

General characteristics	<b>1</b> /10
Versions available	<b>1</b> /12
Rating plugs	<b>1</b> /13

#### Compliance with Standards

Standards, approvals and certifications 1/1	4
A design dedicated to Quality and respect for the environment	5



# **Overview of the SACE Emax family**

Fields of application



			E	1		E	2		
Automatic circuit-breakers			E1B	E1N	E2B	E2N	E2S	E2L	
Poles		[No.]	3 ·	- 4	3 - 4				
4p cb	b neutral current-carrying capacity [%]		100	100		100	)		
Size	(40 °C)	[A]	800-1000-	800-1000-	1600-2000	1000-1250-	800-1000-	1250-1600	
			1250-1600	1250-1600		1600-2000	1250-1600-		
							2000		
Ue		[V~]	690	690	690	690	690	690	
lcu	(220415V)	[kA]	42	50	42	66	85	130	
lcs	(220415V)	[kA]	42	50	42	65	85	130	
lcw	(1s)	[kA]	42	50	42	55	65	10	
	(3s)	[kA]	36	36	42	42	50	-	

#### Automatic circuit-breakers with full-size neutral conductor

Poles		[No.]	Standard version	Standard version	
4p cb	neutral current-carrying capacity	[%]			
Size	(40 °C)	[A]			
Ue		[V~]			
lcu	(220415V)	[kA]			
lcs	(220415V)	[kA]			
lcw	(1s)	[kA]			
	(3s)	[kA]			





Switch-	disconnectors		E1B/MS	E1N/MS	E2B/MS	E2N/MS	E2S/MS
Poles		[No.]	3 - 4	3 - 4	3 - 4	3 - 4	3 - 4
Size	(40 °C)	[A]	800-1000-	800-1000-	1600-2000	1000-1250-	1000-1250-
			1250-1600	1250-1600		1600-2000	1600-2000
Ue		[V~]	690	690	690	690	690
lcw	(1s)	[kA]	42	50	42	55	65
	(3s)	[kA]	36	36	42	42	42
lcm	(220440V)	[kA]	88.2	105	88.2	121	143

Autom	atic circuit-breal	kers for applications up to 1150 V AC	E2B/E	E2N/E	
Poles		[No.]	3 - 4	3 - 4	
Size	(40 °C)	[A]	1600-2000	1250-1600-	
lla		[]// ]	1150	2000	
Ue Icu	(1150V)	[V~]	1150 20	1150 30	
lcs	(1150V) (1150V)	[kA]	20	30	
lcw	(1150V) (1s)	[kA] [kA]	20	30	
icw	(15)	[KA]	20	30	

-disconnectors for	applications up to 1150 V AC	E2B/E MS	E2N/E MS	
	[No.]	3 - 4	3 - 4	
(40 °C)	[A]	1600-2000	1250-1600-	
			2000	
	[V~]	1150	1150	
(1s)	[kA]	20	30	
(1000V)	[kA]	40	63	
	(40 °C) (1s)	(40 °C) [A] [V~] (1s) [kA]	[No.] 3 - 4 (40 °C) [A] 1600-2000 [V~] 1150 (1s) [kA] 20	[No.] 3 - 4 3 - 4 (40 °C) [A] 1600-2000 1250-1600- 2000 [V~] 1150 1150 (1s) [kA] 20 30

Switch-	Switch-disconnectors for applications up to 1000 V DC E1B/E M			E2N/E MS	
Poles		[No.]	3 - 4	3 - 4	
Size	(40 °C)	[A]	800-1250	1250-1600-2000	
Ue		[V-]	750 (3p)-1000(4p)	750 (3p)-1000(4p)	
lcw	(1s)	[kA]	20	25	
lcm	(750V)	[kA]	42	52.5	
	(1000V)	[kA]	42	52.5	

Sectionalizing true	ck	E1 CS	E2 CS	
Size	(40 °C) [A]	1250	2000	
Earthing switch w	vith making capacity	E1 MTP	E2 MTP	
Size	(40 °C) [A]	1250	2000	
Earthing truck		E1 MT	E2 MT	
Size	(40 °C) [A]	1250	2000	

(\*) The performance at 1000V is 50kA.

		E3				E4		E	6
E3N	E3S	E3H	E3V	E3L	E4S	E4H	E4V	E6H	E6V
		3 - 4				3 - 4		3 -	4
		100				50		5	0
	1000-1250-	800-1000-1250-	800-1250-						
	1600-2000-	1600-2000-	1600-2000-					4000-	3200-4000-
2500-3200	2500-3200	2500-3200	2500-3200	2000-2500	4000	3200-4000	3200-4000	5000-6300	5000-6300
690	690	690	690	690	690	690	690	690	690
66	75	100	130	130	75	100	150	100	150
66	75	85	100	130	75	100	150	100	125
66	75	75	85	15	75	100	100	100	100
66	65	65	65	-	75	75	75	85	85

	E4S/f	E4H/f		E6H/f
Standard version		4	4	4
		100	100	100
		4000	3200-4000	4000-5000-6300
		690	690	690
		80	100	100
		80	100	100
		80	85	100
		75	75	100

E3N/MS	E3S/MS	E3V/MS	E4S/MS	E4S/f MS	E4H/MS	E4H/f MS	E6H/MS	E6H/f MS
3 - 4	3 - 4	3-4	3 - 4	4	3 - 4	4	3-4	4
	1000-1250-1600-	800-1250-1600-					4000-5000-	4000-5000-
2500-3200	2000-2500-3200	2000-2500-3200	4000	4000	3200-4000	3200-4000	6300	6300
690	690	690	690	690	690	690	690	690
65	75	85	75	75	100	85	100	100
65	65	65	75	75	75	75	85	85
143	165	187	165	165	220	187	220	220

E3H/E	E4H/E	E6H/E	
3 - 4	3 - 4	3 - 4	
1250-1600-2000-		4000-5000	
2500-3200	3200-4000	6300	
1150	1150	1150	
30 (*)	65	65	
30 (*)	65	65	
30 (*)	65	65	

E3H/E MS	E4H/E MS	E6H/E MS	
3 - 4	3 - 4	3 - 4	
1250-1600-2000-		4000-5000	
2500-3200	3200-4000	6300	
1150	1150	1150	
50	65	65	
105	143	143	

E3H/E MS	E4H/E MS	E6H/E MS
3 - 4	3 - 4	3 - 4
1250-1600-2000-2500-3200	3200-4000	4000-5000-6300
750 (3p)-1000(4p)	750 (3p) - 1000 (4p)	750 (3p) - 1000 (4p)
40	65	65
105	143	143
105	143	143
E3 CS	E4 CS	E6 CS
3200	4000	6300
E3 MTP	E4 MTP	E6 MTP
3200	4000	6300
E3 MT	E4 MT	E6 MT
3200	4000	6300



Structure of the circuit-breakers

The sheet steel structure of the Emax air circuit-breaker is extremely compact, considerably reducing overall dimensions. Safety is improved by using double insulation of the live parts and total segregation between phases.

The sizes have the same height and depth for all the circuitbreakers in each version.

The depth of the withdrawable version is suitable for installation in switchgear 500 mm deep.

The width of 324 mm (up to 2000 A) in the withdrawable version allows the apparatus to be used in switchgear compartments 400 mm wide. Their compact dimensions also mean they can replace air circuit-breakers of any size from earlier series.





#### Operating mechanism

The operating mechanism is of the stored energy type, operated using pre-charged springs.

The springs are charged manually by operating the front lever or using a geared motor, supplied on request.

The opening springs are charged automatically during the closing operation.

With the operating mechanism fitted with shunt closing and opening releases and the geared motor for charging the springs, the circuit-breaker can be operated by remote control and, if required, co-ordinated by a supervision and control system.



The following operating cycles are possible without recharging the springs:

- starting with the circuit-breaker open (0) and the springs charged:
  - closing-opening
- starting with the circuit-breaker closed (I) and the springs charged:

opening-closing-opening.

The same operating mechanism is used for the entire series and is fitted with a mechanical and electrical anti-pumping device.



Operating and signalling parts



#### Withdrawable version



Ca	ption
1	Trademark and size of circuit- breaker
2	SACE PR121, PR122 or PR123 trip unit
3	Pushbutton for manual opening
4	Pushbutton for manual closing
5	Lever to manually charge closing springs
6	Electrical rating plate
7	Mechanical device to signal circuit-breaker open "O" and closed "I"
8	Signal for springs charged or discharged
9	Mechanical signalling of overcurrent release tripped
10	Key lock in open position
11	Key lock and padlock in racked- in/racked-out position (for withdrawable version only)
12	Racking-in/out device (for withdrawable version only)
13	Terminal box (for fixed version only)
14	Sliding contacts (for withdraw- able version only)
15	Circuit-breaker position indicator: racked-in/ test isolated /racked-out / connected/test isolated/disconnected (for withdrawable version only)

#### Note:

"Racked-in" refers to the position in which both the power contacts and auxiliary contacts are connected; "racked-out" is the position in which both the power contacts and auxiliary contacts are disconnected; "test isolated" is the position in which the power contacts are disconnected, whereas the auxiliary contacts are connected.



# **Construction characteristics** Fixed parts of withdrawable circuit-breakers

The fixed parts of withdrawable circuit-breakers have shutters for segregating the fixed contacts when the circuit-breaker is withdrawn from the compartment. These can be locked in their closed position using padlock devices.

#### Caption

- 1 Sheet steel supporting structure
- 2 Single earthing clamp mounted on the left for E1, E2 and E3, double earthing clamps for E4 and E6
- 3 Safety shutters (protection rating IP20)
- 4 Terminal support base
- 5 Terminals (rear, front or flat)
- 6 Contacts signalling that the circuit-breaker is racked-in,
- test isolated, racked-out

   7
   Sliding contacts
- 8 Padlock device for safety shutters (on request)
- 9 Fastening points (4 for E1, E2, E3 and 6 for E4, E6)





Utilization category

#### Selective and current-limiting circuit-breakers

**Selective** (non current-limiting) **circuit-breakers** are classified in class B (according to the IEC 60947-2 Standard). It is important to know their Icw values in relation to any possible delayed trips in the event of short-circuits.

The **current-limiting circuit-breakers** E2L and E3L belong to class A. The short-time withstand current lcw is not very important for these circuit-breakers, and is necessarily low due to the operating principle on which they are based. The fact that they belong to class A does not preclude the possibility of obtaining the necessary selectivity (e.g. current-type or time-type selectivity).

The special advantages of current-limiting circuit-breakers should also be underlined. In fact, they make it possible to:

- significantly reduce the peak current in relation to the prospective value;
- drastically limit specific let-through energy.
- The resulting benefits include:
- reduced electrodynamic stresses;
- reduced thermal stresses;
- savings on the sizing of cables and busbars;
- the possibility of coordinating with other circuit-breakers in the series for back-up or discrimination.



Selective circuit-breaker E1 B-N, E2 B-N-S, E3 N-S-H-V, E4 S-H-V, E6 H-V



Current-limiting circuit-breaker E2 L, E3 L

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## Versions and connections

All the circuit-breakers are available in fixed and withdrawable, three-pole or four-pole versions.

Each series of circuit-breakers offers terminals made of silverplated copper bars, with the same dimensions, regardless of the rated currents of the circuit-breakers.

The fixed parts for withdrawable circuit-breakers are common to each model, regardless of the rated current and breaking capacity of the relative moving parts, except for the E2S circuitbreaker which requires a specific fixed part.

A version with gold-plated terminals is available for special requirements, linked to use of the circuit-breakers in corrosive environments.

The availability of various types of terminals makes it possible to build wall-mounted switchgear, or switchgear to be accessed from behind with rear connections.

For special installation needs, the circuit-breakers can be fitted with various combinations of top and bottom terminals.

Furthermore new dedicated terminal conversion kits give Emax maximum flexibility, allowing horizontal terminals to be changed to vertical or front ones and vice versa.

#### **Fixed circuit-breaker**



Horizontal rear terminals



Vertical rear terminals



Front terminals

#### Withdrawable circuit-breaker



Horizontal rear terminals



Vertical rear terminals



Front terminals



Flat terminals



# **Electronic trip units**

### General characteristics

The overcurrent protection for AC installations uses three types of electronic trip unit series: PR121, PR122 and PR123.

The basic series, PR121, offers the whole set of standard protection functions, complete with a user-friendly interface.

It allows discrimination of which fault caused the trip by means of the new led indications.

PR122 and PR123 trip units are of new concept modular architecture. It is now possible to have a complete series of protections, accurate measurements, signalling or dialogue functions, designed and customisable for all application requirements.

The protection system is made up of:

- 3 or 4 new generation current sensors (Rogowsky coil);
- external current sensors (i.e. for external neutral, residual current or source ground return protection);
- a protection unit selected among PR121/P, PR122/P or PR123/P with optional communication module via Modbus or Fieldbus plug network (PR122/P and PR123/P only), as well as via a wireless connection;
- an opening solenoid, which acts directly on the circuit-breaker operating mechanism (supplied with the protection unit).



General specifications of the electronic trip units include:

- operation without the need for an external power supply
- microprocessor technology
- high precision
- sensitivity to the true R.M.S. value of the current
- trip cause indication and trip data recording
- interchangeability among all types of trip units
- setting for neutral configurable:
  - OFF-50%-100%-200% of phase setting for circuit-breakers E1, E2, E3 and E4/f, E6/f full-size versions, and E4-E6 with external neutral protection;
  - OFF-50% for standard E4 and E6.

The main performance features of the trip units are listed below.



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# O SAC

# **Electronic trip units**

Versions available

rotection functions	PR121	PR122	PR123
Protection against overload with inverse long time-delay trip			
Selective protection against short-circuit inverse or definite short time-delay trip			
Second selective protection against short-circuit inverse or definite short time-delay trip			
Protection against instantaneous short-circuit with adjustable trip current threshold			
Protection against earth fault residual			
Residual current <sup>(1)</sup>		opt. <sup>(2)</sup>	
Protection against directional short-circuit with adjustable time-delay			-
		_	
or Protection against overtemperature (check)		. (0)	
W Protection against undervoltage		opt. <sup>(3)</sup>	
ov Protection against overvoltage		opt. <sup>(3)</sup>	
RV Protection against residual voltage		opt. <sup>(3)</sup>	
Protection against reverse active power		opt. <sup>(3)</sup>	
M Thermal memory for functions L and S			•
Underfrequency		opt. <sup>(3)</sup>	•
OF Overfrequency		opt. <sup>(3)</sup>	
/leasurements			
Currents (phases, neutral, earth fault)			
oltage (phase-phase, phase-neutral, residual)		opt. <sup>(3)</sup>	
Power (active, reactive, apparent)		opt. <sup>(3)</sup>	
Power factor		opt. <sup>(3)</sup>	
requency and peak factor		opt. <sup>(3)</sup>	
Energy (active, reactive, apparent, meter) larmonics calculation (display of wave forms and harmonics module)		opt. <sup>(3)</sup>	-
vent marking and maintenance data			
Event marking with the instant it occurred	opt. <sup>(4)</sup>		
Chronological event storage	opt.(4)	-	_
Counting the number of operations and contact wear	• P		-
Communication with supervision system and centralised control			
Remote parameter setting of the protection functions, unit configuration, communication		opt. <sup>(5)</sup>	opt. <sup>(5)</sup>
ransmission of measurements, states and alarms from circuit-breaker to system		opt. <sup>(5)</sup>	opt. <sup>(5)</sup>
ransmission of the events and maintenance data from circuit-breaker to system		opt. <sup>(5)</sup>	opt. <sup>(5)</sup>
Vatchdog			
Iarm and trip for release overtemperature Check of release status			
nterface with the user			
Presetting parameters by means of dip switches			
Presetting parameters by means of keys and LCD viewer			
larm signals for functions L, S, I and G			•
larm signal of one of the following protections: undervoltage, overvoltage,			
esidual voltage, active reverse of power, phase unbalance, overtemperature		opt. <sup>(3)</sup>	
Complete management of pre-alarms and alarms for all the self-control protection functions			
nabling password for use with consultation in "READ" mode r consultation and setting in "EDIT" mode			
.oad control			
oad connection and disconnection according to the current passing through the circuit-breaker			•
Cone selectivity			

(1) requires a homopolar toroid for residual current protection; (2) the RC function is available with PR122LSIRc or with PR122LSIG and module PR120/V; (3) with PR120/V; (4) with BT030 communication unit; (5) with PR120/D-M



# Electronic trip units Rating plugs

A new concept for setting the current ratings



1



# **Compliance with Standards**

## Standards, approvals and certifications

SACE Emax circuit-breakers and their accessories conform to the international IEC 60947, EN 60947 (harmonized in 30 CENELEC countries), CEI EN 60947 and IEC 61000 Standards, and comply with following EC directives:

- "Low Voltage Directive" (LVD) nº 73/23 EEC
- "Electromagnetic Compatibility Directive" (EMC) nr. 89/336 EEC.

The main versions of the apparatus are approved by the following Shipping Registers:

- RINA (Italian Naval Register)
- Det Norske Veritas
- Bureau Veritas

CERTIFICATE

- Germanischer Lloyd
- Loyd's Register of Shipping
- Polskj Rejestr Statkow
- ABS (American Bureau of Shipping)
- RMRS (Russian Maritime Register of Shipping)
- NK (Nippon Kaiji Kyokai)

The Emax series also has a range which has undergone certification according to the severe American UL 1066 Standards. Furthermore, the Emax series is certified by the Russian GOST (Russia Certificate of Conformity) certification organization, and is certified by China CCC (China Compulsory Certification)

Certification of conformity with the aforementioned product Standards is carried out in compliance with European Standard EN 45011 by the Italian certification body ACAE (Associazione per la Certificazione delle Apparecchiature Elettriche - Association for Certification of Electrical Apparatus), recognized by the European organization LOVAG (Low Voltage Agreement Group), and by Swedish SEMKO certification organization recognized by the International organization IECEE.

RINA





























**Note:** Contact ABB SACE for a list of approved types of circuit-breakers, approved performance data and the corresponding validity





## **Compliance with Standards** A design dedicated to Quality and respect for the environment

Quality, environment, health and safety have always been ABB SACE's major commitment. This commitment involves every function of the company, and has allowed us to achieve prestigious recognition internationally.

The company's quality management system is certified by RINA, one of the most prestigious international certification boards, and complies with ISO 9001-2000 Standards; the ABB SACE test facility is accredited by SINAL; the plant in Frosinone is also certified in compliance with ISO 14001 standard for the environment, OHSAS 18001 for health and safety in the workplace and SA800 for Social Responsability.

ABB SACE, Italy's first industrial company in the electro-mechanical sector to achieve this, has been able to reduce its raw material consumption and machining scrap by 20% thanks to an ecology-centred revision of its manufacturing process. All of the company's Divisions are involved in streamlining raw material and energy consumption, preventing pollution, limiting noise pollution and reducing scrap resulting from manufacturing processes, as well as in carrying out periodic environmental audits of leading suppliers.

ABB SACE is committed to environmental protection, as is also evidenced by the Life Cycle Assessments (LCA) of products carried out at the Research Centre: this means that assessments and improvements of the environmental performance of products throughout their life

cycle are included right from the initial engineering stage. The materials, processes and packaging used are chosen with a view to optimising the actual environmental impact of each product, including its energy efficiency and recyclability.











# The Ranges

# Contents

SACE Emax automatic circuit-breakers	<b>2</b> /2
Automatic circuit-breakers with full-size neutral conductor	<b>2</b> /4
Switch-disconnectors	<b>2</b> /5
Automatic circuit-breakers for applications up to 1150V AC	<b>2</b> /6
Switch-disconnectors for applications up to 1150V AC	<b>2</b> /7
Switch-disconnectors for applications up to 1000V DC	<b>2</b> /8
Sectionalizing truck	<b>2</b> /9
Earthing switch with making capacity	<b>2</b> /10
Earthing truck	<b>2</b> /11
Other versions	<b>2</b> /11



# SACE Emax automatic circuit-breakers

Common data		
Voltages		
Rated service voltage Ue	[V]	690 ~
Rated insulation voltage Ui	[V]	1000
Rated impulse withstand		
voltage Uimp	[kV]	12
Operating temperature	[°C]	-25+70
Storage temperature	[°C]	-40+70
Frequency f	[Hz]	50 - 60
Number of poles		3 - 4
Versions	Fixed -	Withdrawable



		E1		E2				
Performance levels		В	N	В	Ν	S	L	
Currents: max rated uninterrupted current (at 40 °C)	[A]	800	800	1600	1000	800	1250	
	[A]	1000	1000	2000	1250	1000	1600	
	[A]	1250	1250		1600	1250		
	[A]	1600	1600		2000	1600		
	[A]					2000		
	[A]							
	[A]							
Neutral pole current-carrying capacity for 4-pole CBs	[%lu]	100	100	100	100	100	100	
Rated ultimate breaking capacity under short-circuit Icu								
220/230/380/400/415 V ~	[kA]	42	50	42	66	85	130	
440 V ~	[kA]	42	50	42	66	85	110	
500/525 V ~	[kA]	42	50	42	55	65	85	
660/690 V ~	[kA]	42	50	42	55	65	85	
Rated service breaking capacity under short-circuit Ics								
220/230/380/400/415 V ~	[kA]	42	50	42	65	85	130	
440 V ~	[kA]	42	50	42	65	85	110	
500/525 V ~	[kA]	42	50	42	55	65	65	
660/690 V ~	[kA]	42	50	42	55	65	65	
Rated short-time withstand current Icw (1	s) [kA]	42	50	42	55	65	10	
(3	s) [kA]	36	36	42	42	50	-	
Rated making capacity under short-circuit (peak value)	lcm							
220/230/380/400/415 V ~	[kA]	88.2	105	88.2	143	187	286	
440 V ~	[kA]	88.2	105	88.2	143	187	242	
500/525 V ~	[kA]	88.2	105	88.2	121	143	187	
660/690 V ~	[kA]	88.2	105	88.2	121	143	187	
Utilisation category (according to CEI EN 60947-2)		В	В	В	В	В	Α	
Isolation behaviour (according to CEI EN 60947-2)								
Overcurrent protection								
Electronic trip units for AC applications								
Operating times								
Closing time (max)	[ms]	80	80	80	80	80	80	
Breaking time for I <icw (1)<="" (max)="" td=""><td>[ms]</td><td>70</td><td>70</td><td>70</td><td>70</td><td>70</td><td>70</td><td></td></icw>	[ms]	70	70	70	70	70	70	
Breaking time for I>Icw (max)	[ms]	30	30	30	30	30	12	
Overall dimensions								
Fixed: H = 418 mm - D = 302 mm W (3/4 poles)	[mm]		6/386			6/386		
Withdrawable: H = 461 mm - D = 396.5 mm W (3/4 poles			1/414		32	4/414		
Weights (circuit-breaker complete with trip units and CS, excluding accessories)								
Fixed 3/4 poles	[kg]	45/54	45/54			50/61		
Withdrawable 3/4 poles (including fixed part)	[kg]	70/82	70/82	78/93	78/93	78/93	80/95	

(1) Without intentional delays; (2) The performance at 600V is 100kA.

			E1 B-N			E2 B-	N-S		E2	2 L
Max rated uninterrupted current (at 40 °C)	[A]	800	1000-1250	1600	800	1000-1250	1600	2000	1250	1600
Mechanical life with regular ordinary maintenan	ce [No. operations x 1000]	25	25	25	25	25	25	25	20	20
Operation frequency	[Operations/hour]	60	60	60	60	60	60	60	60	60
Electrical life (4	40 V ~) [No. operations x 1000]	10	10	10	15	15	12	10	4	3
(6	90 V ~) [No. operations x 1000]	10	8	8	15	15	10	8	3	2
Operation frequency	[Operations/hour]	30	30	30	30	30	30	30	20	20



_	
1	12DCS
	10-10

		E3				E4		E	6
N	S	Н	V	L	S	Н	V	Н	V
2500	1000	800	800	2000	4000	3200	3200	4000	3200
3200	1250	1000	1250	2500		4000	4000	5000	4000
	1600	1250	1600					6300	5000
	2000	1600	2000						6300
	2500	2000	2500						
	3200	2500	3200						
		3200							
100	100	100	100	100	50	50	50	50	50
 66	75	100	130	130	75	100	150	100	150
66	75	100	130	110	75	100	150	100	150
 66	75	100	100	85	75	100	130	100	130
66	75	85 (2)	100	85	75	85 (2)	100	100	100
66	75	85	100	130	75	100	150	100	125
66	75	85	100	110	75	100	150	100	125
66	75	85	85	65	75	100	130	100	100
 66	75	85	85	65	75	85	100	100	100
66	75	75	85	15	75	100	100	100	100
66	65	65	65	-	75	75	75	85	85
 143	165	220	286	286	165	220	330	220	330
143	165	220	286	242	165	220	330	220	330
 143	165	220	220	187	165	220	286	220	286
143	165	187	220	187	165	187	220	220	220
 В	В	В	В	Α	В	В	В	В	В
80	80	80	80	80	80	80	80	80	80
70	70	70	70	70	70	70	70	70	70
30	30	30	30	12	30	30	30	30	30
		404/530				566/656		78	2/908
		432/558				594/684		81	0/936
66/80	66/80	66/80	66/80	72/83	97/117	97/117	97/117	140/160	140/160
104/125	104/125	104/125	104/125	110/127	147/165	147/165	147/165	210/240	210/240

E3 N-S-H-V					E3 L			E4 S-H-V			E6 H-V				
800	1000-1250	1600	2000	2500	3200	2000	2500		3200	4000		3200	4000	5000	6300
20	20	20	20	20	20	15	15		15	15		12	12	12	12
60	60	60	60	60	60	60	60		60	60		60	60	60	60
12	12	10	9	8	6	2	1.8		7	5		5	4	3	2
12	12	10	9	7	5	1.5	1.3		7	4		5	4	2	1.5
20	20	20	20	20	20	20	20		10	10		10	10	10	10



# Automatic circuit-breakers with full-size neutral conductor

The Emax range of automatic circuit-breakers with full-size neutral conductor is used in special applications where the presence of third harmonics on individual phases can lead to a very high current on the neutral conductor.

Typical applications include installations with loads having high harmonics distortion (computers and electronic devices in general), lighting systems with a large number of fluorescent lamps, systems with inverters and rectifiers, UPS, and systems for adjusting the speed of electric motors.

This range includes standard circuit-breakers with full-size neutral conductor in sizes E1, E2, E3. Models E4 and E6 are available in the "Full size" version up to rated currents of 6300A.

Models E4/f and E6/f are available in fixed and withdrawable four-pole versions. These models can all be fitted with all accessories available for the Emax range, with the exception, on the E6/f model, of the mechanical interlocks made using flexible wires and 15 external auxiliary contacts, which are therefore incompatible.

All the models can be fitted with all the available versions of electronic protection relays, in the standard version.

			E4S/f	E4H/f	E6H/f
Max rated unin	terrupted current (at 40 °C)	[A]	4000	3200	4000
		[A]		4000	5000
		[A]			6300
Number of pole	S		4	4	4
Rated service v	voltage <b>Ue</b>	[V ~]	690	690	690
Rated ultimate	breaking capacity under short-circuit Icu				
	220/230/380/400/415 V ~	[kA]	80	100	100
	440 V ~	[kA]	80	100	100
	500/525 V ~	[kA]	75	100	100
	660/690 V ~	[kA]	75	100	100
Rated service I	preaking capacity under short-circuit Ics				
	220/230/380/400/415 V ~	[kA]	80	100	100
	440 V ~	[kA]	80	100	100
	500/525 V ~	[kA]	75	100	100
	660/690 V ~	[kA]	75	100	100
Rated short-tim	e withstand current Icw				
	(1s)	[kA]	75	85	100
	(3s)	[kA]	75	75	85
Rated making of	capacity under short-circuit (peak value) Icm				
	220/230/380/400/415 V ~	[kA]	176	220	220
	440 V ~	[kA]	176	220	220
	500/525 V ~	[kA]	165	220	220
	660/690 V ~	[kA]	165	220	220
Utilisation cates	gory (according to CEI EN 60947-2)		В	В	В
Behavior on isc	plation (according to CEI EN 60947-2)				
Overall dimens	sions				
	Fixed: H = 418 mm - D = 302 mm W	[mm]	746	746	1034
	Withdrawable: H = 461 - D = 396.5 mm W	[mm]	774	774	1062
Weights (circuit	-breaker complete with trip units and CS, excluding	accessories)			
	Fixed	[kg]	120	120	165
	Withdrawable	[kg]	170	170	250





# Switch-disconnectors

The switch-disconnectors are derived from the corresponding circuit-breakers, of which they maintain the overall dimensions and the possibility of mounting accessories.

This version only differs from the circuit-breakers in the absence of overcurrent trip units. The circuit-breaker is available in both fixed and withdrawable, three-pole and four-pole versions. The switch-disconnectors, identified by the letters "/MS", can be used according to category of use AC-23A (switching motor loads or other highly inductive loads) in accordance with the IEC 60947-3 Standard. The electrical specifications of the switch-disconnectors are listed in the table below.



			E1B/MS	E1N/MS	E2B/MS	E2N/MS	E2S/MS	E3N/MS	E3S/MS	E3V/MS	E4S/MS	E4S/fMS	E4H/MS	E4H/fMS	E6H/MS	E6H/f MS
Max rated uninterrupted current		t [A]	800	800	1600	1000	1000	2500	1000	800	4000	4000	3200	3200	4000	4000
(at 40 °C)		[A]	1000	1000	2000	1250	1250	3200	1250	1250			4000	4000	5000	5000
		[A]	1250	1250		1600	1600		1600	1600					6300	6300
		[A]	1600	1600		2000	2000		2000	2000						
		[A]							2500	2500						
		[A]							3200	3200						
Rated service voltage Ue																
		[V ~]	690	690	690	690	690	690	690	690	690	690	690	690	690	690
		[V –]	250	250	250	250	250	250	250	250	250	250	250	250	250	250
Rated insulation voltage U	li															
		[V ~]	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000
Rated impulse withstand voltage <b>Uimp</b>		[kV]	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Rated short-time																
withstand current Icw	(1s)	[kA]	42	50	42	55	65	65	75	85	75	75	100 (1)	85	100	100
	(3s)	[kA]	36	36	42	42	50	65	65	65	75	75	75	75	85	85
Rated making capacity une short-circuit (peak value)																
220/230/380/400/415/44	40 V ~	[kA]	88.2	105	88.2	121	143	143	165	187	165	165	220	187	220	220
500/660/690 V ~		[kA]	88.2	105	88.2	121	143	143	165	187	165	165	220	187	220	220

Note: the breaking capacity Icu, at the maximum rated use voltage, by means of external protection relay, with 500 ms maximum timing, is equal to the value of Icw (1s), except:

(1) Icu = 85kA@690V



## Automatic circuit-breakers for applications up to 1150V AC

2

SACE Emax circuit-breakers can be supplied in a special version for rated service voltages up to 1150 V in AC.

Circuit-breakers in this version are identified by the letters of the standard range (rated service voltage up to 690 V AC) plus "/E", and are derived from the corresponding standard SACE Emax circuit-breakers. They offer the same versions and accessories as the latter. The SACE Emax range of circuit-breakers for applications up to 1150V in AC can be either fixed and withdrawable, in both three-pole and four-pole versions. SACE Emax/E circuit-breakers are especially suitable for installation in mines, oil and chemical plants, and for traction. This range of Emax was tested at a voltage of 1250VAC.

The table below shows the electrical specifications of the range.

		E2	B/E	E2N/E			E3H/E					E4H/E**		E6H/E**		
Max rated uninterrupted current (at 40 °C)	[A]	1600	2000	1250	1600	2000	1250	1600	2000	2500	3200	3200	4000	4000	5000	6300
Rated service voltage Ue	[V~]	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150
Rated insulation voltage Ui	[V~]	1250	1250	1250	1250	1250	1250	1250	1250	1250	1250	1250	1250	1250	1250	1250
Rated ultimate breaking capa under short-circuit <b>Icu</b>	city															
1000 V	[kA]	20	20	30	30	30	50	50	50	50	50	65	65	65	65	65
1150 V	[kA]	20	20	30	30	30	30	30	30	30	30	65	65	65	65	65
Rated service breaking capac under short-circuit <b>Ics</b>	city															
1000 V	[kA]	20	20	30	30	30	50	50	50	50	50	65	65	65	65	65
1150 V	[kA]	20	20	30	30	30	30	30	30	30	30	65	65	65	65	65
Rated short-time withstand current <b>Icw</b> (1s)	[kA]	20	20	30	30	30	50 <sup>(*)</sup>	50 <sup>(*)</sup>	50 <sup>(*)</sup>	50 (*)	50 <sup>(*)</sup>	65	65	65	65	65
Rated making capacity under short-circuit (peak value) <b>Icm</b>																
1000 V	[kA]	40	40	63	63	63	105	105	105	105	105	143	143	143	143	143
1150 V	[kA]	40	40	63	63	63	63	63	63	63	63	143	143	143	143	143

(\*) 30 kA @ 1150 V. (\*\*) E4H/E and E6H/E are not available in the full-size version.



# Switch-disconnectors for applications up to 1150V AC

The switch-disconnectors complete the range of apparatus for applications at 1150V in alternating current (AC). These circuit-breakers conform with the IEC 60947-3 Standards.

Circuit-breakers in this version are identified by the letters of the standard range, where the rated service voltage is up to 690 V AC, plus "/E", thus becoming SACE Emax/E MS. They are derived from the corresponding standard SACE Emax switch-disconnectors.

They are available in the three-pole and four-pole, fixed and withdrawable versions in the same sizes, with accessory options and installations as per the corresponding standard circuit-breakers. All the accessories available for the SACE Emax range can be used. Standard fixed parts may also be used for circuit-breakers in the withdrawable version. As per the corresponding automatic version, this range of Emax was tested at a voltage of 1250VAC.



Note: The breaking capacity Icu, by means of external protection relay, with 500 ms maximum timing, is equal to the value of Icw (1s).

The performance at 1000V is 50 kA.
 The performance at 1000V is 105 kA.

\* E4H/E and E6H/E are not available in the full-size version.



## Switch-disconnectors for applications up to 1000V DC

ABB SACE has developed the SACE Emax/E MS range of switch-disconnectors for applications in direct current up to 1000V in compliance with the international IEC 60947-3 Standard. These non-automatic circuit-breakers are especially suitable for use as bus ties or main isolators in direct current systems, such as in applications involving electric traction.

The range covers all installation needs up to 1000V DC / 6300A.

They are available in fixed and withdrawable, three-pole and four-pole versions.

By connecting three breaking poles in series, it is possible to achieve a rated voltage of 750V DC, while with four poles in series the limit rises to 1000V DC.

The switch-disconnectors of the SACE Emax/E MS range maintain the overall dimensions and fixing points of the standard range circuit-breakers. They can be fitted with the various terminal kits and all the accessories common to the SACE Emax range. They cannot, of course, be associated with the electronic trip units, CSs and accessories for determining currents and for AC applications.

The withdrawable circuit-breakers should be used together with the special version fixed parts for applications at 750/1000V DC.

			E1B/	E MS	E2N/	EMS	E3H/	EMS	E4H/E	E MS*	E6H	/E MS*
Max rated current (at 40 °C)		[A]	800		1250		1250		3200		4000	
	[A]		1250		1600		16	1600		4000		00
	[A]			2000				00			6300	
		[A]					25	00				
		[A]					32	00				
Poles			3	4	3	4	3	4	3	4	3	4
Rated service voltage Ue		[V]	750	1000	750	1000	750	1000	750	1000	750	1000
Rated insulation voltage Ui		[V]	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000
Rated impulse withstand voltage Uimp		[kV]	12	12	12	12	12	12	12	12	12	12
Rated short-time withstand current Icw (1s) [kA]				20 (1)	25	25(1)	40	40 (1)	65	65	65	65
Rated making capacity Icm	750V DC	[kA]	42	42	52.5	52.5	105	105	143	143	143	143
	1000V DC		-	42	-	52,5	-	105	-	143	-	143

Note: The breaking capacity Icu, by means of external protection relay, with 500 ms maximum timing, is equal to the value of Icw (1s),

(1) The performances at 750 V are for E1B/E MS Icw = 25 kA,

\* For the dimensions of E4H/E MS and E6H/E MS in four-pole version, please refer to the corresponding automatic circuit-breakers with full-size neutral conductor.

for E2N/E MS Icw = 40 kA and for E3H/E MS Icw = 50 kA.



# Sectionalizing truck

#### Sectionalizing truck - CS

This version is derived from the corresponding withdrawable circuit-breaker, with replacement of all the breaking parts and the operating mechanism with simple connections between the top and bottom isolating contacts.

It is used as a no load isolator where this is required by the system.




## Earthing switch with making capacity

### Earthing switch with making capacity - MTP

This version is based on the moving part of the corresponding withdrawable circuit-breaker (without overcurrent trip units) and the top or bottom isolating contacts, which are replaced with connections that short circuit the phases to earth through the circuit-breaker. The earthing switch is available with top or bottom isolating contacts.

The earthing circuit is dimensioned for a short-time withstand current equal to 60% of the maximum lcw of the circuit-breaker from which it is derived (IEC 60439-1).

The earthing switch is inserted in the fixed part of a withdrawable circuit-breaker to earth the top or bottom terminals before carrying out inspection or maintenance operations in safe conditions on the external circuit. It should be used in cases where residual or recovery voltages can occur in the installations to be earthed.





## Earthing truck Other versions

### Earthing truck- MT

This version is similar to the sectionalizing truck, but with the bottom or top isolating contacts replaced by short-circuited, earthed connections. The earthing truck is available with bottom or top isolating contacts, suitable for the fixed part of the size.

The earthing circuit is dimensioned for a short-time withstand current equal to 60% of the maximum lcw of the circuit-breaker from which it is derived (IEC 60439-1).

The truck is temporarily racked into the fixed part of a withdrawable circuit-breaker to earth the top or bottom terminals before carrying out maintenance operations on the external circuit when no residual voltages are expected to occur.



### **Other versions**

On request, SACE Emax circuit-breakers can be built in special versions designed for particularly aggressive environments ( $SO_2/H_2S$ ), for seismic installations or with the neutral pole on the right side.







## Installations

### Contents

### Installation in switchgear

Modular design	<b>3</b> /2
Choosing the type of circuit-breaker	<b>3</b> /3
Current-carrying capacity in switchgear	<b>3</b> /6
Changing the rated uninterrupted current in relation to the temperature	
Temperature derating	<b>3</b> /7
Derating at different altitudes	<b>3</b> /12



## **Installation in switchgear** Modular design

The circuit-breakers in the SACE Emax series have been built according to modular design criteria for easier installation and integration in low voltage electrical switchgear, thanks to their having the same depth and height for all the sizes, as well as a significant reduction in their overall installation dimensions. The front shield of the circuit-breaker is also identical for the entire series. This simplifies construction of the switchgear doors since only one type of drilling is required and makes the front of the switchgear the same for all sizes.

SACE Emax circuit-breakers are suitable for Power Center switchgear and make it easy to comply with the segregation requirements of the IEC 60439-1 Standards.





### Installation in switchgear

Choosing the type of circuit-breaker

### Number of poles

The choice of the number of poles for circuit-breakers that simultaneously provide switching, protection and isolation functions in three-phase installations depends on the type of electrical system (TT, TN-S, TN-C, IT) and the type of user or, more generally, whether it features a distributed or non-distributed neutral.



### Fixed or withdrawable version

The fixed version of the circuit-breaker is more compact in size than the withdrawable version. It is recommended for installations that can tolerate service interruptions in the event of faults or programmed maintenance.

- The withdrawable version of the circuit-breaker is recommended for:
- applications that can only tolerate brief interruptions due to faults or programmed maintenance;
- dual lines, one of which is a standby for the other, with a single circuit-breaker for each pair.





### Installation in switchgear

Choosing the type of circuit-breaker

## Connecting the main circuit-breaker circuits

When designing switchgear, one must always bear in mind the problem of making the most rational connections between the circuit-breaker and main busbar system and from the busbars to the users. The SACE Emax series offers switchgear manufacturers a range of options to satisfy different circuit-breaker connection requirements.

The figures below give some indications for terminal selection.



### **Degrees of protection**

A number of solutions have been adopted on SACE Emax circuit-breakers to achieve IP20 degree of protection for fixed or withdrawable circuit-breakers, excluding the terminals, and IP30 for their front parts using a flange. Automatic shutters have been designed for the fixed parts of withdrawable circuit-breakers which can be locked using padlock devices to allow maintenance on the load side or on the power-supply side of the fixed part.

A transparent protective cover is also available on request, to completely segregate the front of the circuit-breaker, reaching IP54 degree of protection. In any case, the front panel and protection trip unit with the relative indications remain completely visible.

- **IP20** Fixed or withdrawable version circuit-breaker, excluding the terminals.
- **IP30** Front parts of the circuit-breakers (using a flange).
- **IP54** Fixed or withdrawable version circuit-breaker, fitted with transparent protective cover to be fixed onto the front of the switchgear (on request).



### **Power losses**

The IEC 439-1 and CEI EN 60439-1 Standards prescribe calculations for determining the heat dissipation of ANS type switchgear (non-standard), for which the following must be taken into consideration:

- the overall dimensions
- the rated current of the busbars and connections and the relative dissipation
- the dissipated power of the apparatus mounted in the switchgear.

For this point, the table beside provides information on the circuit-breakers. For other apparatus, please consult the catalogues of the relative manufacturers.

Total power lo	sses		
Circuit breaker	Size [A]	Fixed Poles 3/4 Poles [W]	Withdrawable 3/4 Poles [W]
	[A]	[44]	[**]
E1 B-N	800	65	95
	1000	96	147.2
	1250	150	230
	1600	253	378
E2 B-N-S	800	29	53
	1000	44.8	83.2
	1250	70	130
	1600	115	215
	2000	180	330
E2 L	1250	105	165
	1600	170	265
E3 N-S-H-V	800	22	36
	1000	38.4	57.6
	1250	60	90
	1600	85	150
	2000	130	225
	2500	205	350
	3200	330	570
E3 L	2000	215	330
	2500	335	515
E4 S-H-V	3200	235	425
	4000	360	660
E6 H-V	3200	170	290
	4000	265	445
	5000	415	700
	6300	650	1100

Note

The table values refer to balanced loads, a current flow of lu, and automatic circuit-breakers.



Note

The same standards prescribe type tests for AS switchboards (standard factorymanufactured switchgear), including those for maximum temperature rise.



## Installation in switchgear

### Current-carrying capacity in switchgear

As an example, the following table shows the continuous current carrying capacity for circuit-breakers installed in a switchgear with the dimensions indicated below.

These values refer to withdrawable version circuit-breaker installed in non-segregated switchgear with a degree of protection up to IP31, and the following dimensions: 2300x800x900 (HxLxD) for E1 - E2 - E3;

2300x1400x1500 (HxLxD) for E4 - E6.

The values refer to a maximum temperature at the terminals of 120°C.

Note:

The tables should be used solely as a general guideline for selecting products. Due to the extensive variety of switchgear construction shapes and conditions that can affect the behavior of the apparatus, the solution used must always be verified.

For withdrawable circuit-breakers with a rated current of 6300A, the use of vertical rear terminals is recommended.

		Vertical	terminals	;	П	Horiz	ontal and	I front te	rminals
Туре	Co	ontinuous cap [A]	acity	Busbars section [mm <sup>2</sup> ]	1	Con	Continuous capacity [A]		Busbars section [mm <sup>2</sup> ]
	35°C	45°C	55°C			35°C	45°C	55°C	
E1B/N 08	800	800	800	1x(60x10)		800	800	800	1x(60x10)
E1B/N 10	1000	1000	1000	1x(80x10)		1000	1000	1000	2x(60x8)
E1B/N 12	1250	1250	1250	1x(80x10)		1250	1250	1200	2x(60x8)
E1B/N 16	1600	1600	1500	2x(60x10)		1550	1450	1350	2x(60x10)
E2S 08	800	800	800	1x(60x10)		800	800	800	1x(60x10)
E2N/S 10	1000	1000	1000	1x(60x10)		1000	1000	1000	1x(60x10)
E2N/S 12	1250	1250	1250	1x(60x10)		1250	1250	1250	1x(60x10)
E2B/N/S 16	1600	1600	1600	2x(60x10)		1600	1600	1530	2x(60x10)
E2B/N/S 20	2000	2000	1800	3x(60x10)		2000	2000	1750	3x(60x10)
E2L 12	1250	1250	1250	1x(60x10)		1250	1250	1250	1x(60x10)
E2L 16	1600	1600	1500	2x(60x10)		1600	1500	1400	2x(60x10)
E3H/V 08	800	800	800	1x(60x10)		800	800	800	1x(60x10)
E3S/H 10	1000	1000	1000	1x(60x10)		1000	1000	1000	1x(60x10)
E3S/H/V 12	1250	1250	1250	1x(60x10)		1250	1250	1250	1x(60x10)
E3S/H/V 16	1600	1600	1600	1x(100x10)		1600	1600	1600	1x(100x10)
E3S/H/V 20	2000	2000	2000	2x(100x10)		2000	2000	2000	2x(100x10)
E3N/S/H/V 25	2500	2500	2500	2x(100x10)		2500	2450	2400	2x(100x10)
E3N/S/H/V 32	3200	3100	2800	3x(100x10)		3000	2880	2650	3x(100x10)
E3L 20	2000	2000	2000	2x(100x10)		2000	2000	1970	2x(100x10)
E3L 25	2500	2390	2250	2x(100x10)		2375	2270	2100	2x(100x10)
E4H/V 32	3200	3200	3200	3x(100x10)		3200	3150	3000	3x(100x10)
E4S/H/V 40	4000	3980	3500	4x(100x10)		3600	3510	3150	6x(60x10)
E6V 32	3200	3200	3200	3x(100x10)		3200	3200	3200	3x(100x10)
E6H/V 40	4000	4000	4000	4x(100x10)		4000	4000	4000	4x(100x10)
E6H/V 50	5000	4850	4600	6x(100x10)		4850	4510	4250	6x(100x10)
E6H/V 63	6000	5700	5250	7x(100x10)		-	-	-	-



## Changing the rated uninterrupted current in relation to the temperature

Temperature derating

The circuit-breakers can operate at higher temperatures than their reference temperature (40 °C) under certain installation conditions. In these cases the current-carrying capacity of the switchgear should be reduced.

The SACE Emax series of air circuit-breakers uses electronic trip units which offer the benefit of great operating stability when subjected to temperature changes.

The tables below show the current-carrying capacities of the circuit breakers (as absolute values and percentage values) in relation to their rated values at T = 40 °C.

Temperature	E1 800		E1	1000	E1	1250	E1	1600
[°C]	%	[A]	%	[A]	%	[A]	%	[A]
10	100	800	100	1000	100	1250	100	1600
20	100	800	100	1000	100	1250	100	1600
30	100	800	100	1000	100	1250	100	1600
40	100	800	100	1000	100	1250	100	1600
45	100	800	100	1000	100	1250	98	1570
50	100	800	100	1000	100	1250	96	1530
55	100	800	100	1000	100	1250	94	1500
60	100	800	100	1000	100	1250	92	1470
65	100	800	100	1000	99	1240	89	1430
70	100	800	100	1000	98	1230	87	1400





# Changing the rated uninterrupted current in relation to the temperature

Temperature derating

Temperature	E2	800	E2 1	000	E2 1	250	E2 1	600	E2 2	2000
[°C]	%	[A]	%	[A]	%	[A]	%	[A]	%	[A]
10	100	800	100	1000	100	1250	100	1600	100	2000
20	100	800	100	1000	100	1250	100	1600	100	2000
30	100	800	100	1000	100	1250	100	1600	100	2000
40	100	800	100	1000	100	1250	100	1600	100	2000
45	100	800	100	1000	100	1250	100	1600	100	2000
50	100	800	100	1000	100	1250	100	1600	97	1945
55	100	800	100	1000	100	1250	100	1600	94	1885
60	100	800	100	1000	100	1250	98	1570	91	1825
65	100	800	100	1000	100	1250	96	1538	88	1765
70	100	800	100	1000	100	1250	94	1510	85	1705



Temperature	E3 8	800	E3	1000	E3	1250	E3	1600	E3	2000	E3	2500	E3	3200
[C°]	%	[A]	%	[A]	%	[A]	%	[A]	%	[A]	%	[A]	%	[A]
10	100	800	100	1000	100	1250	100	1600	100	2000	100	2500	100	3200
20	100	800	100	1000	100	1250	100	1600	100	2000	100	2500	100	3200
30	100	800	100	1000	100	1250	100	1600	100	2000	100	2500	100	3200
40	100	800	100	1000	100	1250	100	1600	100	2000	100	2500	100	3200
45	100	800	100	1000	100	1250	100	1600	100	2000	100	2500	100	3200
50	100	800	100	1000	100	1250	100	1600	100	2000	100	2500	97	3090
55	100	800	100	1000	100	1250	100	1600	100	2000	100	2500	93	2975
60	100	800	100	1000	100	1250	100	1600	100	2000	100	2500	89	2860
65	100	800	100	1000	100	1250	100	1600	100	2000	97	2425	86	2745
70	100	800	100	1000	100	1250	100	1600	100	2000	94	2350	82	2630





# Changing the rated uninterrupted current in relation to the temperature

Temperature derating

Temperature	E4 (	3200	E4 4	000	
[°C]	%	[A]	%	[A]	
10	100	3200	100	4000	_
20	100	3200	100	4000	
30	100	3200	100	4000	
40	100	3200	100	4000	
45	100	3200	100	4000	
50	100	3200	98	3900	
55	100	3200	95	3790	
60	100	3200	92	3680	
65	98	3120	89	3570	
70	95	3040	87	3460	



Temperature	E6 3	3200	E6 4	1000	E6 5000		E6 6300	
[°C]	%	[A]	%	[A]	%	[A]	%	[A]
10	100	3200	100	4000	100	5000	100	6300
20	100	3200	100	4000	100	5000	100	6300
30	100	3200	100	4000	100	5000	100	6300
40	100	3200	100	4000	100	5000	100	6300
45	100	3200	100	4000	100	5000	100	6300
50	100	3200	100	4000	100	5000	100	6300
55	100	3200	100	4000	100	5000	98	6190
60	100	3200	100	4000	98	4910	96	6070
65	100	3200	100	4000	96	4815	94	5850
70	100	3200	100	4000	94	4720	92	5600





## Derating at different altitudes

SACE Emax air circuit-breakers do not undergo any changes in their rated performance up to an altitude of 2000 meters.

As the altitude increases the atmospheric properties alter in terms of composition, dielectric capacity, cooling power and pressure.

The performance of the circuit-breakers therefore undergoes derating which can be measured through the variation in significant parameters such as the maximum operating voltage and the rated uninterrupted current.

The table below shows these values in relation to altitude.

Altitude	н	[m]	<2000	3000	4000	5000
Rated service voltage	Ue	[V]	690	600	500	440
Rated current	In	[A]	In	0.98xln	0.93xln	0.90xln



## Current-limiting and specific let-through energy curves for E2L and E3L circuit-breakers

The current-limiting capacity of a current-limiting circuit-breaker indicates its greater or lesser capacity, under short-circuit conditions, to let through or make a current lower than the prospective fault current. This characteristic is shown by two different curves which indicate the following, respectively:

- the value of the specific energy "I<sup>2</sup>t" (in A<sup>2</sup>s) let through by the circuit-breaker in relation to the uninterrupted symmetrical short-circuit current.
- the peak value (in kA) of the limited current in relation to the uninterrupted symmetrical short-circuit current.

The graph shown at the side schematically indicates the trend of the uninterrupted current, with the relative established peak (curve B), and the trend of the limited current with the lowest peak value (curve A).

Comparing the areas beneath the two curves shows how the specific let-through energy is reduced as a result of the limiting effects of the circuit breaker.





# Current-limiting and specific let-through energy curves for E2L and E3L circuit-breakers



Current-limiting curves

E2L

E2L

3

Specific let-through energy curves

Irms prospective symmetrical short-circuit current

- Ip peak current
- 1<sup>2</sup>t specific let-through energy at the voltages indicated









# Overcurrent releases and related accessories

## Contents

### Protection trip units and trip curves

PR121/P	<b>4</b> /2
PR122/P	<b>4</b> /9
PR123/P	<b>4</b> /24

### Accessories for protection trip units

PR120/K Internal Module 4	/35
PR120/V Measurement Module 4	/35
PR120/D-M Communication Module 4	/36
PR120/D-BT Wireless Communication Module 4	/36
BT030 Communication unit	/36
PR030/B power supply unit	/36
Interface from front of HMI030 panel 4	/36
SACE PR010/T configuration test unit 4	/37
Flex Interface	/38

### Communication devices and systems

Industrial networking and ABB SACE Emax	<b>4</b> /40
PR120/D-M	<b>4</b> /42
BT030	<b>4</b> /42
EP 010 – FBP	<b>4</b> /42
SD-View 2000	<b>4</b> /44
SD-TestBus2	<b>4</b> /46

4



PR121/P

### **Characteristics**

PR121/P is the new basic and complete trip unit for the Emax series. The complete range of protection functions together with the wide combination of thresholds and trip times offered make it suitable for protecting a wide range of alternating current installation. In addition to protection functions the unit is provided with multifunction LED indicators. Furthermore, PR121/P allows connection to external devices enhancing its advanced characteristics like remote signal-ling and monitoring, or remote supervision display.



#### Caption

- 1 LED signalling Alarm for protection function L
- 2 LED signalling Alarm for protection function S
- 3 LED signalling Alarm for protection function I
- 4 LED signalling Alarm for protection function G
- 5 DIP switches for fine setting current threshold I1
- 6 DIP switches for main setting current threshold I1
- 7 DIP switches for setting current threshold I2
- 8 DIP switches for setting current threshold I3

- 9 DIP switches for setting current threshold I4
- **10** DIP switches for setting trip time t1 (type of curve)
- **11** DIP switches for setting trip time t2 (type of curve)
- **12** DIP switches for setting trip time t4 (type of curve)
- 13 Indication of the DIP switch position for network frequency
- 14 Indication of the DIP switch position for Neutral protection setting
- 15 Rating plug
- 16 Indication of the DIP switch positions for the various current thresholds values I1

- 17 Indication of the DIP switch positions for the various current threshold values I2
- 18 Indication of the DIP switch positions for the various current threshold values I3
- 19 Indication of the DIP switch positions for the various current
- threshold values I420 Indication of DIP switch positions for the various time settings t1
- **21** Indication of DIP switch positions for the various time settings t2
- 22 Indication of DIP switch positions for the various time settings t4
- 23 DIP switch for setting network frequency and neutral protection setting

- 24 Trip cause indication and trip test pushbutton
- 25 Test connector for connecting or testing the trip unit through an external device (PR030/B battery unit, BT030 wireless communication unit and SACE PR010/T unit)
- 26 Serial number of protection trip unit

### **Operation and protection functions**

### **Protection functions**

The PR121 trip unit offers the following protection functions:

- overload (L)
- selective short-circuit (S)
- instantaneous short-circuit (I)
- earth fault (G).

### Overload (L)

The inverse long time-delay trip overload protection L is type  $l^2t = k$ ; 25 current thresholds and 8 curves are available. Each curve is identified by the trip time in relation to the current I = 3 x I1 (I1 = set threshold).

### Selective short-circuit (S)

The selective short-circuit protection S can be set with two different types of curves with a trip time independent of the current (t = k) or with a constant specific let-through energy (t =  $k/l^2$ ). 15 current thresholds and 8 curves are available, allowing a fine setting. Each curve is identified as follows:

- for curves t = k by the trip time for l > l2
- for curves t = k/l<sup>2</sup> by the trip time for l = 10xln (ln = rated current of the circuitbreaker).

The function can be excluded by setting the DIP switches to the combination labelled "OFF".

## Adjustable instantaneous short-circuit (I)

The protection I offers 15 trip thresholds and can be excluded (dip switches in "OFF" position).

### Earth fault (G)

The earth fault protection G (which can be excluded) offers 7 current thresholds and 4 curves. Each curve is identified by the time t4 in relation to current I4. As per S protection the trip time can be chosen independent of the current (t = k) or with a constant specific let-through energy (t =  $k/l^2$ ).

Note: the current values above which G is disabled are indicated in the installation manual.





### User interface

The user communicates directly with the trip unit in the trip parameter preparation stage by means of the dip switches.

Up to four LEDs (according to the version) are also available for signalling.

These LEDs (one for each protection) are active when:

- a protection is timing. For protection L the prealarm status is also shown;
- a protection has tripped (the corresponding LED is activated by pressing the "Info/Test" pushbutton);
- a failure in connection of a current sensor or in the opening solenoid is detected. The indication is active when the unit is powered (through current sensors or an auxiliary power supply)
- wrong rating plug for the circuit-breaker.

The protection tripped indication works even with the circuit-breaker open, without the need for any internal or external auxiliary power supply. This information is available for 48 hours of inactivity after the trip and is still available after reclosing. If the query is made more than 48 hours later it is sufficient to connect a PR030/B battery unit, PR010/T, or a BT030 wireless communication unit.

### Communication

By means of the BT030 wireless communication unit, PR121/P can be connected to a pocket PC (PDA) or to a personal computer, extending the range of information available for the user. In fact, by means of ABB SACE's SD-Pocket communication software, It is possible to read the values of the currents flowing through the circuit-breaker, the value of the last 20 interrupted currents, and the protection settings.

PR121 can also be connected to the optional external PR021/K signalling unit, for the remote signalling of protections alarms and trips, and to HMI030, for the remote user interfacing.

### Setting the neutral

Protection of the neutral can be set at 50%, 100% or 200% of the phase currents. Settings above 50% can be selected for E1-E2-E3-E4/f and E6/f. In particular, setting the neutral at 200% of phase current requires protection L to be set at 0.5In in order to respect the current-carrying capacity of the circuit-breaker. The user can also switch the neutral protection OFF. When three-poles circuit-breakers with external neutral current sensor are used, a setting above 100% for the neutral does not require any reduction in the L setting.

### **Test Function**

The Test function is carried out by means of the info/Test pushbutton and the PR030/B battery unit (or BT030) fitted with a polarized connector housed on the bottom of the box, which allows the device to be connected to the test connector on the front of PR121/P trip units.

The PR121/P electronic trip unit can be tested by using the SACE PR010/T test and configuration unit by connecting it to the TEST connector.

### Versions available

The following versions are available:



PR121/P LI



PR121/P LSI



PR121/P LSIG

**4**/5



PR121/P

uncti	on	Trip threshold	Trip time*	Poss. excl.	Relation t=f(l)	
L	Overload protection	I1= 0,4 - 0.425 - 0.45 - 0.475 - 0.5 - 0.525 - 0.55 - 0.575 - 0.6 - 0.625 - 0.65 - 0.675 - 0.7 - 0.725 - 0.75 - 0.775 - 0.8 - 0.825 - 0.85 - 0.875 0.9 - 0.925 - 0.95 - 0.975 - 1 x In	With current If = 3 x I1 t1 = 3 - 12 - 24 - 36 - 48 - 72 - 108 - 144 s <sup>(1)</sup>	-	t=k/l²	
	Tolerance (2)	Release between 1.05 and 1.2 x I1	$\pm 10\%$ If $\le 6 \times \ln 20\%$ If $> 6 \times \ln 20\%$ If $> 6 \times \ln 20\%$			
S	Selective short-circuit protection	<b>I2</b> = 1 - 1.5 - 2 - 2.5 - 3 - 3.5 - 4 - 5 6 - 7 - 8 - 8.5 - 9 - 9.5 - 10 x ln	With current If > I2 t2 = 0.1 - 0.2 - 0.3 - 0.4 - 0.5 - 0.6 - 0.7 - 0.8 s	<b>•</b>	t=k	
	Tolerance (2)	$\pm 7\%$ If $\le 6 \times \ln$ $\pm 10\%$ If $> 6 \times \ln$	The better of the two figures: $\pm 10\%$ or $\pm 40$ ms			
		<b>I2</b> = 1 - 1.5 - 2 - 2.5 - 3 - 3.5 - 4 - 5 6 - 7 - 8 - 8.5 - 9 - 9.5 - 10 x ln	With current lf = 10 x ln t2 = 0.1 - 0.2 - 0.3 - 0.4 - 0.5 - 0.6 - 0.7 - 0.8 s		t=k/l <sup>2</sup>	
	Tolerance (2)	$\pm 7\%$ If $\le 6 \times \ln$ $\pm 10\%$ If $> 6 \times \ln$	$\pm 15\%$ If $\le 6 \times \ln 20\%$ If $> 6 \times \ln 20\%$ If $> 6 \times \ln 20\%$			
I	Instantaneous short-circuit protection	<b>I3</b> = 1.5 - 2 - 3 - 4 - 5 - 6 - 7 - 8 - 9 - 10 - 11 - 12 - 13 - 14 - 15 x In	Instantaneous	•	t=k	
	Tolerance (2)	± 10%	≤ 30 ms			
G	Earth fault protection	<b>I4</b> = 0.2 - 0.3 - 0.4 - 0.6 - 0.8 - 0.9 - 1 x ln	With current If > I4 t4 = 0.1 - 0.2 - 0.4 - 0.8 s	•	t=k	
	Tolerance (2)	± 7%	The better of the two figures: ± 10% or ± 40 m	ns		
		<b>I4</b> = 0.2 - 0.3 - 0.4 - 0.6 - 0.8 - 0.9 - 1 x ln	t4 = 0.1 @ 4.47 l4, t4 = 0.2 @ 3.16 l4, t4 = 0.4 @ 2.24 l4, t4 = 0.8 @ 1.58 l4	•	t=k/l <sup>2</sup>	
	Tolerance (2)	± 7%	± 15%			

If = fault current \* Referring to the electronics

(1) The minimum trip time is 1 s, regardless of the type of curve set (self-protection)

(2) These tolerances are valid in the following conditions:

- self-supplied trip unit at full power (without start-up)
  two- or three-phase power supply
- trip time set ≥ 100 ms

The following tolerance values apply in all cases not covered by the above:

	Trip threshold	Trip time
L	Release between 1.05 and 1.2 x l1	± 20%
S	± 10%	±20%
I	± 15%	≤60ms
G	± 15%	±20%

### **Power supply**

The unit does not require an external power supply either for protection functions or for alarm signalling functions. It is self-supplied by means of the current sensors installed on the circuitbreaker. For it to operate, the three phases must be loaded at 70A for E1, E2 and E3 and at 140A for E4 and E6. An external power supply can be connected in order to activate additional features, and in particular for connection to external devices: HMI030, and PR021/K.

	PR121/P
Auxiliary power supply (galvanically insulated)	24 V DC ± 20%
Maximum ripple	5%
Inrush current @ 24V	~10 A for 5 ms
Rated power @ 24V	~2 W









### **Characteristics**

The SACE PR122 trip unit is a sophisticated and flexible protection system based on a state-ofthe art microprocessor and DSP technology. Fitted with the optional internal PR120/D-M dialogue unit, PR122/P turns into an intelligent protection, measurement and communication device, based on the Modbus<sup>®</sup> protocol. By means of the PR120/D-M, PR122/P can also be connected to the ABB EP010 Fieldbus plug adapter, which makes it possible to choose among several different networks, such as Profibus and DeviceNet.

The new PR122/P is the result of ABB SACE's experience in designing protection trip units. The exhaustive range of settings makes this protection unit ideal for general use in any type of installation, from distribution to the protection of motors, transformers, drives and generators. Access to information and programming using a keyboard and graphic liquid crystal display is extremely simple and intuitive. The interface is now common to PR122/P and PR123/P in order to give to the user maximum ease of use.

An integrated ammeter and many other additional features are provided over and above the protection functions. These additional functions can be further increased with addition on board of the dialogue, signalling, measurement, and wireless communication units.

Functions S and G can operate with a time delay independent of the current (t = k) or with an inverse time delay (constant specific let-through energy:  $l^2t = k$ ), as required.

Protection against earth faults can also be obtained by connecting the PR122 trip unit to an external toroid located on the conductor that connects the transformer star centre to earth (ho-mopolar toroid).

All the thresholds and trip curve delays of the protection functions are stored in special memories which retain the information even when no power is supplied.



### Caption

- 1 LED Warning indicator
- 2 Alarm LED
- 3 Rear-lit graphic display
- 4 Cursor UP button
- 5 Cursor DOWN button
  - r DOWN button
- 6 Test connector for connecting or testing the trip unit by means of an external device (PR030/B battery unit, BT030 wireless communication unit and SACE PR010/T unit)
- 7 ENTER button to confirm data or

change pages

- 8 Button to exit submenus or cancel operations (ESC)
- 9 Rating plug
- 10 Serial number of protection trip unit

4



PR122/P

### Operation, protection functions and self-test

### **Basic Protection functions**

The PR122 trip unit offers the following protection functions (according to the version):

- overload (L)
- selective short-circuit (S)
- instantaneous short-circuit (I)
- earth fault (G)(2)
- phase unbalance (U)
- self-protection against overtemperature (OT)
- thermal memory for functions L and S
- zone selectivity for functions S and G
- residual current (Rc) with external toroid
- source ground return with external toroid

### Setting the neutral

In PR122/P, and PR123/P as well, the neutral protection is 50% of the value set for phase protection in the standard ver-

sion. The neutral protection can be excluded or set to 100% for E1, E2, E3, E4/f and E6/f. In installations where very high harmonics occur, the resulting current at the neutral can be higher than that of the phases. Therefore it is possible to set the neutral protection at 150% or 200% of the value set for the phases. In this case it is necessary to reduce the setting of protection L accordingly<sup>(1)</sup>.

The table below lists the neutral settings for the various possible combinations between type of circuit-breaker and the threshold 11 setting.

Start-up function

The start-up function allows protections S, I and G to operate with higher trip thresholds during the start-up phase. This avoids untimely tripping caused by the high inrush currents of certain loads (motors, transformers, lamps).

The start-up phase lasts from 100 ms to 1.5 s, in steps of 0.05 s. It is automatically recognized by the PR122 trip unit as follows:

- when the circuit-breaker closes with the trip unit selfsupplied;
- when the peak value of the maximum current exceeds 0.1 x In. A new start-up becomes possible after the current has fallen below the threshold of 0.1 x In, if the trip unit is supplied from an external source.

	Threshold I1 settings (over	Threshold I1 settings (overload protection)				
Circuit-breaker model	$0.4 \le 11 \le 0.5$	0.5 < l1 ≤ 0.66	0.66 < l1 ≤ 1(*)			
1B-N	0-50-100-150-200%	0-50-100-150%	0-50-100%			
E2B-N-S-L	0-50-100-150-200%	0-50-100-150%	0-50-100%			
E3N-S-H-V-L	0-50-100-150-200%	0-50-100-150%	0-50-100%			
E4S-H-V	0-50-100%	0-50%	0-50%			
E4S/f-H/f	0-50-100-150-200%	0-50-100-150%	0-50-100%			
E6H-V	0-50-100%	0-50%	0-50%			
E6H/f	50-100-150-200%	0-50-100-150%	0-50-100%			

(\*) The setting 11 =1 indicates the maximum overload protection setting. The actual maximum setting allowable must take into account any derating based on temperature, the terminals used and the altitude (see the "Installations" chapter)

(1) When three-pole circuit-breakers with external neutral current sensor are used, a setting above 100% for the neutral does not require any reduction in the L setting up to lu N.

(2) The current values above which G is disabled are indicated in the installation manual

### Phase unbalance protection U

Protection function U against phase unbalance is used in those situations requiring particularly precise control over missing and/or unbalanced phase currents, only givin the pre-alarm signal. This function can be excluded.

#### Protection against overtemperature

The range of SACE PR122 trip units allows the presence of abnormal temperatures, which could cause temporary or continuous malfunctions of the microprocessor, to be signalled to the user. The user has the following signals or commands available:

- lighting up of the "Warning" LED when the temperature is higher than 70 °C (temperature at which the microprocessor is still able to operate correctly)
- lighting up of the "Alarm" LED when the temperature is higher than 85 °C (temperature above which the microprocessor can no longer guarantee correct operation) and, when decided during the unit configuration stage, simultaneous opening of the circuit-breaker with indication of the trip directly on the display, as for the other protections.

### Zone selectivity for protections S and G

Zone selectivity is one of the most advanced methods for making co-ordination of the protections: by using this protection philosophy, it is possible to reduce the trip times of the protection closest to the fault in relation to the times foreseen by time selectivity, of which zone selectivity



is an evolution.

Zone selectivity is applicable to protection functions S and G, even contemporarily and is available as standard on the PR122. The word zone is used to refer to the part of an installation between two circuit-breakers in series (see picture beside). Protection is provided by connecting all of the zone selectivity outputs of the trip units belonging to the same zone together and taking this signal to the zone selectivity input of the trip unit immediately to the supply side.

Each circuit-breaker that detects a fault communicates this to the circuit-breaker on the supply side using a simple connection wire. Therefore the fault zone is the zone immediately to the load side of the circuit-breaker that detects the fault, but does not receive any communication from those on the load side. This circuit-breaker opens without waiting for the set time-delay.

ABB SACE provides important calculation tools to facilitate the work of designers in coordinating protection devices, including the Slide rule kits, DOCWin and CAT software packages and updated coordination charts.

The zone selectivity function S and G can be activated or deactivated using the keyboard.



PR122/P

### Self-diagnosis

The PR122 range of trip units contains an electronic circuit which periodically checks the continuity of internal connections (opening solenoid or each current sensor, including the Source Ground Return when present).

In the case of a malfunction an alarm message appears directly on the display. The Alarm is highlighted by the Alarm LED as well.

### **Residual Current**

Different solutions are available for integrated residual current protection. The basic choice is PR122/P-LSIRc, which has all the characteristics of PR122/P-LSI and residual current protection as well. When additional features are required, the solution is PR122/P LSIG with an additional PR120/V module (see next paragraph). Using this configuration, residual current protection is added to a unit, having the features of PR122/P-LSI and all the add-ons described for the PR120/V module, such as voltage protection and advanced measurement functions.

Residual current protection acts by measuring the current from the external dedicated toroid and must be ordered separately. Rc protection can be activated only if the special rating plug for residual current protection is present.

### **Test Functions**

Once enabled from the menu, the "info/Test" pushbutton on the front of the trip unit allows correct operation of the chain consisting of the microprocessor, opening solenoid and circuitbreaker tripping mechanism to be checked.

The control menu also includes the option of testing correct operation of the display, signalling LEDs, and electrical contacts of the PR120/K trip unit.

When the auxiliary power supply is not present, the PR030/B unit can perform the trip test.

By means of the front multi-pin connector it is possible to apply a SACE PR010/T Test unit which allows the functions of the PR121, PR122 and PR123 ranges of trip units to be tested and checked.

### User interface

The human-machine interface (HMI) of the device is made up of a wide graphic display, LEDs, and browsing pushbuttons. The interface is designed to provide maximum simplicity.

The language can be selected from among five available options: Italian, English, German, French and Spanish.

As in the previous generation of trip units, a password system is used to manage the "Read" or "Edit" modes. The default password, 0001, can be modified by the user.

The protection parameters (curves and trip thresholds) can be set directly via the HMI of the device. The parameters can only be changed when the trip unit is operating in "Edit" mode, but the information available and the parameter settings can be checked at any time in "Read" mode.

When a communication device (internal PR120/D-M and PR120/D-BT modules or external BT030 device) is connected, it is possible to set parameters simply by downloading them into the unit (over the network for PR120/D-M, by using a PDA or a notebook for PR120/D-BT and BT030). Parameterisation can then be carried out quickly and automatically in an error-free way by transferring data directly from DocWin.

### Indicator LEDs

LEDs on the front panel of the trip unit are used to indicate all the pre-alarms ("WARNING") and alarms ("ALARM"). A message on the display always explicitly indicates the type of event concerned.

Example of events indicated by the "WARNING" LED:

- unbalance between phases;
- pre-alarm for overload (L1>90%);
- first temperature threshold exceeded (70 °C);
- contact wear beyond 80%;
- phase rotation reversed (with optional PR120/V)

Example of events indicated by the "ALARM" LED:

- overload (may begin from 1.05xl1<l<1.3xl1, in accordance with the standard IEC 60947-2);
- timing of function L;
- timing of function S;
- timing of function G;
- second temperature threshold exceeded (85 °C);
- contact wear 100%;
- timing of Reverse Power flow protection (with optional PR120/V);

### Data logger

By default PR122/P, as well as PR123/P, is provided with the Data Logger function, that automatically records in a wide memory buffer the instantaneous values of all the currents and voltages. Data can be easily downloaded from the unit by means of TestBus2 application using a Bluetooth port and can be transferred to any personal computer for elaboration. The function freezes the recording whenever a trip occurs, so that a detailed analysis of faults can be easily performed. SD-Pocket and TestBus2 allow also reading and downloading of all the others trip information.

- Number of channels: 8
- Maximum sampling rate: 4800 Hz
- Maximum sampling time: 27 s (@ sampling rate 600 Hz)
- 64 events tracking

### Trip information and opening data

In case a trip occurs PR122/P and PR123/P store all the needed information:

- Protection tripped
- Opening data (current)
- Time stamp (guaranteed with auxiliary supply or self-supply with power failure no longer than 48h)

By pushing the "info/Test" pushbutton the trip unit shows all these data directly on display. No auxiliary power supply is needed. The information is available to user for 48 hours with the circuit breaker open or without current flowing.

The information of the latest 20 trips are stored in memory.

If the information can be furthermore retrieved more than 48 hours later, it is sufficient to connect a PR030/B battery unit or a BT030 wireless communication unit.

### Load control

Load control makes it possible to engage/disengage individual loads on the load side before the overload protection L is tripped, thereby avoiding unnecessary trips of the circuit-breaker on the supply side. This is done by means of contactors or switch-disconnectors (externally wired to the trip unit), controlled by the PR122/P by PR120/K internal contacts, or by PR021/K unit.

Two different Load Control schemes can be implemented:

- disconnection of two separate loads, with different current thresholds

- connection and disconnection of a load, with hysteresis

Current thresholds and trip times are smaller than those available for selection with protection L, so that load control can be used to prevent overload tripping.

Internal PR120/K or external PR021/K accessory unit is required for Load Control. The function is only active when an auxiliary power supply is present.



PR122/P

### PR120/V Measurement Module

This optional internal module, installed in PR122 (standard in PR123), allows the trip unit to measure the phase and neutral voltages and to process them in order to achieve a series of features, in terms of protection and measurement.

PR120/V does not normally require any external connection or Voltage Transformer, since it is connected internally to the lower terminals of Emax. When necessary, the connection of voltage pick-ups can be moved to any other points (i.e. upper terminals), by using the alternative connection located in the terminal box. The module is provided with a sealable switch-disconnector for the dielectric test. PR120/V is able to energize the PR122 while line voltage input is above 85V. The use of Voltage Transformers is mandatory for rated voltages higher than 690V. Voltage transformers shall have burdens equal to 10VA and accuracy class 0.5 or better.

Additional Protections with PR120/V:

- UnderVoltage (UV) protection
- Overvoltage (OV) protection
- Residual voltage (RV) protection
- Reverse power (RP) protection
- Underfrequency (UF) protection
- Overfrequency (OF) protection

All the above indicated protections can be excluded, although it is possible to leave only the alarm active when required.

With the circuit-breaker closed, these protections also operate when the trip unit is selfsupplied. With the circuit-breaker open, they operate when the auxiliary power supply (24V DC or PR120/V) is present: in this case the trip unit will indicate the "ALARM" status.

### Voltage protections UV, OV, RV

With the PR120/V module, the PR122/P trip unit is able to provide the undervoltage and overvoltage protection (UV, OV) and the residual voltage protection (RV). The residual voltage protection RV identifies interruptions of the neutral (or of the earthing conductor in systems with earthed neutral) and faults that shift the star centre in systems with insulated neutral (e.g. large earth faults). The star centre shift is calculated as a vectorial sum of the phase voltages.

### **Reverse power protection RP**

Reverse power protection is especially suitable for protecting large machines such as motors and generators. The PR122 with the PR120/V module can analyse the direction of the active power and open the circuit-breaker if the direction is opposite to that of normal operation. The reverse power threshold and the trip time are adjustable.

### Frequency protections UF, OF

The frequency protections detect the variation of network frequency above adjustable thresholds, generating an alarm or opening the circuit-breaker. It is a protection typically needed in an isolated network, i.e. powered by a genset.



### **Measurement function**

The current measurement function (ammeter) is present on all versions of the SACE PR122 unit. The display shows histograms showing the currents of the three phases and neutral on the main page. Furthermore, the most loaded phase current is indicated in numerical format. Earth fault current, where applicable, is shown on a dedicated page.

The latter current value takes on two different meanings depending on whether the external toroidal transformer for the "Source Ground Return" function or the internal transformer (residual type) is connected.

The ammeter can operate either with self-supply or with an auxiliary power supply voltage. In the latter case the display is rear-lit and the ammeter is active even at current levels lower than 160A. Accuracy of the ammeter measurement chain (current sensor plus ammeter) is no more than 1.5% in the 30% - 120% current interval of In.

- Currents: three phases (L1, L2, L3), neutral (Ne) and earth fault;
- Instantaneous values of currents during a period of time (data logger);
- Maintenance: number of operations, percentage of contact wear, opening data storage (last 20 trips and 80 events).

When the optional PR120/V is connected the following additional measurement function are present:

- Voltage: phase-phase, phase-neutral and residual voltage
- Instantaneous values of voltages during a period of time (data logger);
- Power: active, reactive and apparent
- Power factor
- Frequency and peak factor
- Energy: active, reactive, apparent, counter

### Versions available

The following versions are available:



PR122/P LI-LSI-LSIG-LSIRc



PR122/P

unctio	on	Trip threshold	Threshold steps	Trip Time	Time Step	Poss. excl.	Relation t=f(l)		Zone selectivity
L	Overload protection Tolerance <sup>(2)</sup>	I1= 0.41 x In Release between 1.05 and 1.2 x I1	0.01 x ln	With current If = 3 x I1 t1= 3 s144 s ± 10% If ≤ 6 x In ± 20% If > 6 x In	3 s <sup>(1)</sup>	-	t=k/l <sup>2</sup>	•	-
	Tolerance (2)	l1= 0,41 x In Release between 1.05 1.2 x I1	0,01 x ln	$ \begin{array}{l} \mbox{With } If = 3x I1^{(4)}; \ t1 = 3 \ s144 \ s \\ \pm \ 20\% \ \ If > 5 \ x \ I1 \\ \pm \ 30\% \ \ 2x I1 \le If \le 5 \ x \ I1 \ In \end{array} $	3 s <sup>(1)</sup>	-	$t = k(\alpha)^{(5)}$ $\alpha = 0.2 - 1 - 2$	-	-
S	Selective short- circuit protection <sup>(4)</sup> Tolerance <sup>(2)</sup>	l2= 0.610 x ln ± 7% lf ≤ 6 x ln	0.1 x ln	With current If > I2 t2= 0.05 s0.8 s t2sel= 0.04 s0,2 s	0.01 s 0.01 s	•	t=k	-	•
		$\pm 7\%$ II $\le 6 \times In$ $\pm 10\%$ If > 6 x In		The better of the two figures: $\pm 10\%$ or $\pm 40$ ms					
	Tolerance (2)	l2= 0.610  x ln ± 7% lf ≤ 6 x ln	0.1 x ln	With current If = 10 x In t2= 0.05 s0.8 s $\pm$ 15% If $\leq$ 6 x In	0.01 s	•	t=k/l <sup>2</sup>	•	-
	Instantaneous	± 10% lf > 6 x ln		± 20% lf > 6 x ln					
	short-circuit protection Tolerance <sup>(2)</sup>	l3= 1.515 x ln ± 10%	0.1 x ln	Instantaneous < 30 ms	-	•	t=k	-	-
G	Earth fault protection	I4 <sup>(6)</sup> = 0.1*1 x In	0.02 x In	With current lf > l4 t4= 0.1 s1 s t4sel= 0.04 s0.2 s	0.05 s 0.01 s	•	t=k	-	•
	Tolerance (2)	± 7%		The better of the two figures: $\pm 10\%$ or $\pm 40$ ms					
	Tolerance (2)	l4= 0.1*1 x ln ± 7%	0.02 x In	t4= 0.1 s1 s (with If=4xI4) ± 15%	0.05 s		t=k/l <sup>2</sup>	-	
Rc	Residual Current protection (7)	ld= 3-5-7-10-20-30	A	td= 0.06-0.1-0.2-0.3-0.4- 0.5-0.8 s <sup>(3)</sup>		•	t=k	-	-
	Tolerance (2)	± 10%							
0	Protection against overtemperature	may not be set	-	Instantaneous	-	_	temp=k	_	-
U	Phase unbalance protection Tolerance <sup>(2)</sup>	l6= 5%90% ± 10%	5%	t4= 0.5 s60 s The better of the two figures: $\pm 20\%$ or $\pm 100$ ms	0.5 s	•	t=k	-	-

4

If = fault current \*

G=0.1xIn with auxiliary power supply 24V DC

G=0.1xln with auxiliary power supply 24V DC
(1) The minimum trip value is 1 s, regardless of the type of curve set (self-protection)
(2) These tolerances are valid in the following conditions:

self-supplied trip unit at full power and/or auxiliary power supply (without start-up)
two- or three-phase power supply
trip time set ≥ 100 ms

(3) Non intervention time
(4) In accordance with IEC 60255-3

(5)  $t = \frac{(3^{\alpha} - 1)}{(I/I1)^{\alpha} - 1} \cdot t1$ 

(6) The minimum trip threshold for the G ext protection with SRG toroid is 0,1 ln (7) If selected, Rc protection with PR122/LSIG + PR120/V and special rating plug, can replace G protection.

The following tolerance values apply in all cases not covered by the above:

	Trip threshold	Trip time
L	Release between 1.05 and 1.25 x l1	±20%
S	± 10%	±20%
Ī	± 15%	≤60ms
G	± 15%	±20%
Oth	ners	±20%

unction		Trip Threshold threshold steps		Trip Time	Time Step	Poss. excl.	Relation t=f(l)	
W	Undervoltage protection Tolerance (1)	l8= 0.50.95 x Un ± 5%	0.01 x Un	With current U < U8 t8= 0.1 s5 s The better of the two figures: $\pm 20\%$ or $\pm 100$ ms	0.1 s	•	t=k	
ov	Overvoltage protection Tolerance <sup>(1)</sup>	l9= 1.051.2 x Un ± 5%	0.01 x Un	With current U > U9 t9= 0.1 s5 s The better of the two figures: $\pm$ 20% or $\pm$ 100 ms	0.1 s	•	t=k	
RV	Residual voltage protection Tolerance <sup>(1)</sup>	110= 0.10.4 x Un ± 5%	0.05 x Un	With current $U_0 > U10$ t10= 0.5 s30 s The better of the two figures: $\pm$ 10% or $\pm$ 100 ms	0.5 s	•	t=k	
RP	Reverse power protection Tolerance <sup>(1)</sup>	P11= -0.30.1 x Pn ± 5%	0.02 x Pn	With current P < P11 t11= 0.5 s25 s The better of the two figures: $\pm$ 10% or $\pm$ 100 ms	0.1 s	•	t=k	
UF	Underfrequency protection Tolerance <sup>(1)</sup>	f12= 0.900.99 x fn ± 5%	0.01 x fn	With current f < f12 t9= 0.5 s3 s The better of the two figures: $\pm$ 10% or $\pm$ 100 ms	0.1 s	•	t=k	
OF	Overfrequency protection Tolerance <sup>(1)</sup>	f13= 1.011.10 x fn ± 5%	0.01 x fn	With current f > f13 t10= 0.5 s3 s The better of the two figures: $\pm$ 10% or $\pm$ 100 ms	0.1 s	•	t=k	

(1) These tolerances are valid in the following conditions:

- self-supplied trip unit at full power and/or auxiliary power supply (without start-up)

- two- or three-phase power supply

### **Power supply**

The PR122 trip unit does not normally require any external power supplies, being self-supplied from the current sensors (CS): a three-phase 70 A current is sufficient to activate the protection functions and the ammeter, whereas three-phase 160 A are required to turn the display on. Once the display is turned on, the minimum current for visualisation is I > 5% of the rating plug.

The unit ensures fully self-supplied operation. When an auxiliary power supply is present, it is also possible to use the unit with the circuit-breaker either open or closed with very low current flowing through.

It is also possible to use an auxiliary power supply provided by the PR030/B portable battery unit (always supplied), which allows the protection functions to be set when the trip unit is not self-supplied.

PR122/P stores and shows all the information needed after a trip (protection tripped, trip current, time, date). No auxiliary supply is required for this functionality.

	PR122/P	PR120/D-M	PR120/K	PR120/D-BT
Auxiliary power supply (galvanically insulated)	24 V DC ± 20%	from PR122/PR123	from PR122/PR123	from PR122/PR123
Maximum ripple	5%			
Inrush current @ 24V	~10 A for 5 ms			
Rated power @ 24V	~3 W	+1 W	+1 W	+1 W

(\*) PR120/V can give power supply to the trip unit when at least one line voltage is equal or higher to 85V RMS.

4


### Protection trip units and trip curves PR122/P





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### **Protection trip units and trip curves** PR122/P







### **Protection trip units and trip curves** PR122/P







# Protection trip units and trip curves

PR123/P

### **Characteristics**

The PR123 protection trip unit completes the range of trip units available for the Emax family of circuit-breakers.

It is a high-performance and extraordinarily versatile trip unit, capable of offering a complete set of functions for protection, measurement, signalling, data storage and control of the circuit-breaker, and it represents the benchmark in low voltage protection units for circuit-breakers.

The front interface of the unit, common to PR122/P, is extremely simple thanks to the aid of the liquid crystal graphics display. It can show diagrams, bar graphs, measurements and sine curves for the various electrical values.

PR123 integrates all the features offered by PR122/P plus a series of evolute functionalities. As well as PR122 it can be integrated with the additional features provided by internal modules and external accessories.



#### Caption

- 1 LED Warning indicator
- 2 Alarm LED
- 3 Rear-lit graphic display
- 4 Cursor UP button
- 5 Cursor DOWN button
- 6 Test connector for connecting or testing the trip unit by means of an external device (PR030/B battery unit, BT030 wireless communication unit and SACE PR010/T unit)
- 7 ENTER button to confirm data or

change pages

- 8 Button to exit submenus or cancel operations (ESC)
- 9 Rating plug
- 10 Serial number of protection trip unit
- 11 Power LED
- 12 Voltage uptake switch-disconnector

### **Protection functions**

The PR123 trip unit offers the following protection functions:

- overload (L)  $^{\scriptscriptstyle (1)}\!$  ,
- selective short-circuit (S),
- instantaneous short-circuit (I),
- earth fault with adjustable delay (G) (2),
- directional short-circuit with adjustable delay (D),
- phase unbalance (U),
- protection against overtemperature (OT),
- load control (K),
- undervoltage (UV),
- overvoltage (OV),
- residual voltage (RV),
- reverse power (RP),
- underfrequency (UF),
- overfrequency (OF),
- phase sequence (alarm only).

In addition to PR122/P features, the following improvements are available:

#### Double selective short-circuit protection S

In addition to the standard S protection, PR123/P makes contemporarily available a second time-constant S protection (excludible) that allows two thresholds to be set independently achieving an accurate selectivity even under highly critical conditions.

#### Double earth fault protection G

While in PR122/P the user must choose among the implementation of G protection through internal current sensors (calculating the vectorial sum of currents) or external toroid (direct earth fault current measuring), PR123/P offers the exclusive feature of the contemporaneous management of both the configuration, by means of two independent earth fault protections curves. The main application of this characteristic is simultaneous activation of restricted and unrestricted earth fault protection. See chapter 6 for details.

#### Directional short-circuit protection with adjustable delay D

The protection works in a similar way to the fixed-time protection "S", with the added ability to recognize the direction of the phases current during the fault period.

The current direction makes it possible to determine whether the fault is on the supply or load side of the circuit-breaker. Particularly in ring distribution systems, this makes it possible to identify and disconnect the distribution segment where the fault has occurred, whilst keeping the rest of the installation running. If multiple PR122 or PR123 trip units are used, this protection can be associated with zone selectivity.

#### **Residual current protection Rc**

With PR123/P is possible to have the residual current protection only adding the external toroid (1SDA063869).

#### Notes

(1) In accordance also with IEC 60255-3 Standard.(2) The current values above which G is

disabled are indicated in the installation manual.



# Protection trip units and trip curves

PR123/P

### **Dual setting of protections**

PR123/P can store an alternative set of all the protection parameters. This second set (set B) can replace, when needed, the default set (set A) by means of an external command. The command can be given typically when network configuration is modified, like when a parallel of incoming lines is closed or when an emergency source is present in the system, changing load capability and short-circuit levels.

The set B can be activated by:

- digital input provided with PR120/K module. For example It can be connected to an auxiliary contact of a bus-tie
- communication network, through PR120/D-M (i.e. when the changeover is scheduled);
- directly from user interface of PR123/P
- an adjustable time internal after closing of the circuit-breaker.

### Zone selectivity function

The zone selectivity function allows the fault area to be insulated by segregating the system very rapidly only at the level closest to the fault, whilst leaving the rest of the installation running. This is done by connecting the trip units together: the trip unit nearest the fault is tripped instantly, sending a block signal to the other trip units affected by the same fault

The zone selectivity function can be enabled if the fixed-time curve has been selected and an auxiliary power supply is present.

Zone selectivity can be applied with protections S and G or, alternatively, with protection D.

### **Measurement functions**

The PR123 trip unit provides a complete set of measurements:

- Currents: three phases (L1, L2, L3), neutral (Ne) and earth fault
- Voltage: phase-phase, phase-neutral and residual voltage
- Power: active, reactive and apparent
- Power factor
- Frequency and peak factor,  $\left(\frac{lp}{lrms}\right)$
- Energy: active, reactive, apparent, counter
- Harmonics calculation: up to the 40<sup>th</sup> harmonic (waveform and module of the harmonics displayed); up to the 35<sup>th</sup> for frequency f = 60Hz
- Maintenance: number of operations, percentage of contact wear, opening data storage
- cosφ: phase sequence (only alarm).

The PR123 unit is able to provide the pattern of measurements for some values over an adjustable period of time P, such as: mean active power, maximum active power, maximum current, maximum voltage and minimum voltage. The last 24 P periods (adjustable from 5 to 120 min.) are stored in a non-volatile memory and displayed in a bar graph.

#### **Other Functions**

PR123/P integrates all the features (in terms of protection, measurement, signaling and communication) described for PR122/P equipped with PR120/V. With PR123/P-LSIG, when the special rating plug for residual current protection and the external toroid are activate, the earth fault protection, if selected, can replace Gext protection, while G protection keep on being active.

#### Notes:

rating.

The directional short-circuit protection can be disabled for an adjustable set time (t = k), and can either be self-supplied or use the auxiliary power supply. Directional protection is not available on 400A

	Function	Trip threshold	Threshold steps	Trip Time	Time Step	Can be excluded	Relation t=f(l)	Thermal memory	Zone selectivit
L	Overload protection Tolerance <sup>(2)</sup>	I1= 0.41 x In Release between 1.05 and 1.2 x I1	0.01 x ln	With current If = $3x11$ t1= 3 s144 s ± 10% If ≤ 6 x In ± 20% If > 6 x In	3 s <sup>(1)</sup>	-	t=k/l²	•	-
	Tolerance	l1= 0.41 x ln Release between 1.05 1.2 x l1	0.01 x ln	With current I = $3xI^{(4)}$ ; t1=3s144 s ± 20% If > 5 x I1 ± 30% 2xI1≤ If ≤ 5 x I1	3 s	-	$t=k(\alpha)^{(5)}$ $\alpha = 0.2-1-2$	_	_
S	Selective short-circui protection <sup>(4)</sup>	l2= 0.610 x ln	0.1 x In	With current If > I2 t2= 0.05 s0.8 s t2sel= 0.04 s0.2 s	0.01 s 0,01 s	•	t=k	-	
	Tolerance (2)	± 7% If ≤ 6 x In ± 10% If > 6 x In		The better of the two figures: $\pm 10\%$ or $\pm 40$ ms					
	Tolerance (2)	$\begin{array}{l} l2= 0.610 \ x \ ln \\ \pm \ 7\% \ lf \le 6 \ x \ ln \\ \pm \ 10\% \ lf > 6 \ x \ ln \end{array}$	0.1 x In	With current I = 10xln; t2=0.05 s0.8 s $\pm$ 15% If $\leq$ 6 x In $\pm$ 20% If $>$ 6 x In	0.01 s		t=k/l <sup>2</sup>	•	-
52	Selective short-circui protection Tolerance <sup>(2)</sup>	t l2= 0.610 x ln ± 7% lf ≤ 6 x ln ± 10% lf > 6 x ln	0.1 x ln	With current If > I2 t2= $0.05 \text{ s}0.8 \text{ s}$ The better of the two figures: $\pm 10\% \text{ or } \pm 40 \text{ ms}$	0.01 s	•	t=k	-	•
I	Instantaneous short-circuit protection Tolerance <sup>(2)</sup>	l3= 1.515 x ln ± 10%	0.1 x In	Instantaneous < 30 ms	-		t=k	_	_
G	Earth fault protection Tolerance <sup>(2)</sup>	I4 <sup>(6)</sup> = 0.1*1 x In	0.02 x In	With current $ f >  4$ t4= 0.1 s1 s t4sel= 0.04 s0.2 s The better of the two figures:	0.05 s 0,01 s	•	t=k	-	•
	Tolerance (2)	± 7% I4= 0.1*1 x ln ± 7%	0.02 x ln	± 10% or ± 40 ms t4= 0.1 s1 s (with I=4xI4) ± 15%	0.05 s		t=k/l <sup>2</sup>	-	-
lc	Residual Current protection <sup>(7)</sup>	Id= 3-5-7-10-20-30 A		td= 0.06-0.1-0.2-0.3- 0.4- 0.5-0.8 s <sup>(3)</sup>		•	t=k	_	_
	Tolerance (2)	± 10%							
D	Directional short-circuit protection Tolerance <sup>(2)</sup>	l7= 0.610 x ln ± 10%	0.1 x In	With current If > I7 t7= 0.20 s0.8 s The better of the two figures: $\pm 10\%$ or $\pm 40$ ms	0.01 s	•	t=k	-	•
D	Phase unbalance protection Tolerance <sup>(2)</sup>	l6= 5%90% ± 10%	5%	t6= 0.5 s60 s The better of the two figures: $\pm 20\%$ or $\pm 100$ ms	0.5 s	•	t=k	-	-
Т	Protection against overtemperature	cannot be set	_	Instantaneous	_	_	temp=k	_	_
	Undervoltage protection Tolerance <sup>(2)</sup>	18= 0.50.95 x Un ± 5%	0.01 x ln	With current U < U8; t8=0,1 s5 s The better of the two figures: $\pm 20\%$ or $\pm 40$ ms	0.1 s	•	t=k	-	-
	Overvoltage protection Tolerance <sup>(2)</sup>	l9= 1.051.2 x Un ± 5%	0.01 x ln	With current U > U9; t9=0,1 s5 s The better of the two figures: $\pm 20\%$ or $\pm 40$ ms	0.1 s	•	t=k	-	-
RV	Residual voltage protection Tolerance <sup>(2)</sup>	± 5%	0.05 Un	With current $U_0$ > U10; t10=0,5s30s The better of the two figures: ± 10% or ± 100 ms	0.5 s	•	t=k	-	-
P	Reverse power protection Tolerance <sup>(2)</sup>	P11= -0.30.1 x Pn ± 10%	0.02 Pn	With current P < P11 t11= 0.5 s25 s The better of the two figures: $\pm 10\%$ or $\pm 100$ ms	0.1 s	•	t=k	-	-
JF	Underfrequency protection Tolerance <sup>(2)</sup>	f12 = 0.900.99 x fn ± 5%	0.01 fn	With current f < f12; t9=0.5 s3 s The better of the two figures: $\pm$ 10% or $\pm$ 100 ms	0.1 s	•	t=k	-	-
DF	Overfrequency protection Tolerance <sup>(2)</sup>	f13 = 1.011.10 x fn ± 5%	0.01 fn	With current f>f13;t10=0.5s3s The better of the two figures: $\pm 10\%$ or $\pm 100$ ms	0.1 s	•	t=k	-	-

- If = fault current \* G=0.1xln with auxiliary power supply 24V DC (1) The minimum trip value is 1 s, regardless of the type of curve set (self-protection) (2) These tolerances hold in the following conditions: self-powered relay at full power and/or auxiliary power supply (without start-up) two- or three-phase power supply trip time set ≥ 100 ms (3) Non intervention time (4) In accordance with IEC 60255-3 (2a 1)

```
(5) t = \frac{(3^{\alpha} - 1)}{(1/1)^{\alpha} - 1} \cdot t1(3x|1)
```

- (6) The minimum trip threshold for the G ext protection with SRG toroid is 0,1 In
  (7) If selected, Rc protection with PR123/P-LSIG and special rating plug, can replace Gext protection.
  The following tolerance values apply in all cases not covered by the above:

	Trip threshold	Trip time
L	Release between 1.05 and 1.25 x I1	±20%
S	±10%	±20%
I	± 15%	≤60ms
G	± 15%	±20%
Oth	ners	±20%



# Protection trip units and trip curves PR123/P

### Power supply

The PR123 trip unit does not normally require any external power supplies, being self-supplied from the current sensors (CS): a three-phase 70 A current is sufficient to activate the protection functions and the ammeter, whereas three-phase 160 A are required to turn the display on.

Once the display is turned on, the minimum current for visualisation is I > 5% of the rating plug. The unit ensures fully self-supplied operation. When an auxiliary power supply is present, it is also possible to use the unit with the circuit-breaker either open or closed with very low current flowing through.

It is also possible to use an auxiliary power supply provided by the PR030/B portable battery unit (always supplied), which allows the protection functions to be set when the trip unit is not self-supplied.

PR123/P stores and shows all the information needed after a trip (protection tripped, trip current, time, date). No auxiliary supply is required for this functionality.

	PR123/P	PR120/D-M	PR120/K	PR120/D-BT
Auxiliary power supply (galvanically insulated)	24 V DC ± 20%	from PR122/PR123	from PR122/PR123	from PR122/PR123
Maximum ripple	5%			
Inrush current @ 24V	~10 A for 5 ms			
Rated power @ 24V	~3 W	+1 W	+1 W	+1 W

PR120/V can give power supply to the trip unit when at least one line voltage is equal or higher to 85V.





### Protection trip units and trip curves PR123/P



Function L

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**4**/30





### **Protection trip units and trip curves** PR123/P







### **Protection trip units and trip curves** PR123/P





### Accessories for protection trip units

# Optional modules

PR122 and PR123 can be enriched with additional internal modules, increasing the capacity of the trip unit and making these units highly versatile.

### Electrical signalling contacts: PR120/K Internal Module

This unit, internally connected to PR122/P and PR123/P, allows the remote signalling of alarms and trips of the circuit breaker.

Four independent power relays provided on the PR120/K trip unit enable electrical signalling of the following:

- timing for protections L, S, G (and UV, OV, RV, RP, D, U, OF, UF where applicable);
- protections L, S, I, G, OT, (and UV, OV, RV, RP, D, U, OF, UF where applicable) tripped and other events;
- in addition, by using an external device (PR010/T, BT030, PR120/D-BT), the contacts can be freely configured in association with any possible event or alarm.

PR120/K can also be used as actuator for the Load control function.

In addition the unit can be provided with a digital input signal, enabling the following functions: – activation of alternative set of parameter (PR123/P only);

- external trip command
- trip reset of the trip unit
- reset of PR120/K power relays

When the digital input is required the power relays have a common connection (see circuit diagrams Chapter 8).

This latest kind of connection must be specified in the order when required together with the circuit breaker. When PR120/K is ordered as loose accessory both of the configurations are possible. The auxiliary 24VDC power supply is needed for the unit (shown by a green Power LED). Four yellow LEDs show the status of each output relay.

The use of Voltage Transformers is mandatory for rated voltages higher than 690V. The PR120/K can not work with the IO o/c internal contacts.

Specifications of the signalling relays						
Monostable STDP						
100 W/1250 VA						
130 V DC/250 V AC						
5 A						
3.3 A						
5 A						
2000 V eff (1 min@ 50 Hz)						

### **PR120/V Measurement Module**

This optional internal module can be added to PR122, and it is supplied as standard in PR123. It measures and processes the phase and neutral voltages, are transferring these values to the protection trip unit by means of its internal bus in order to achieve a series of protection and measurement features.

It can be connected at any time to PR122/P, which recognizes it automatically without the need of any configuration.

PR122 does not normally require any external connection or Voltage Transformer, since it is connected internally to the lower terminals of Emax. When necessary, the connection of voltage pick-ups can be moved to any other points (i.e. upper terminals), by using the alternative connection located in the terminal box.

When ordered as a loose accessory, PR122 is provided with all the possible connections, internal or through the terminal box.

The module is provided with a Power LED and a sealable switch-disconnector for the dielectric test.





### Accessories for protection trip units



### PR120/D-M Communication Module

PR120/D-M communication module is the solution for connecting Emax to a Modbus network, allowing the remote supervision and control of the circuit-breaker.

It is suitable for PR122/P and PR123/P trip units. As for PR120/V this module can be added at any time to the protection trip unit and its presence is automatically recognized. When ordered separately from the circuit-breakers it is supplied complete of all the accessories needed for its installation, such as precabled auxiliary switches and cables for signalling the curcuit-breaker status (springs, position inserted). Refer to circuit diagram page **8**/12 for details about connections. The module can be powered by means of a 24V DC auxiliary supply.

The list of available functions can be found on page 4/42.

It is provided with three LEDS on the front side:

- Power LED
- Rx/Tx LEDs

### PR120/D-BT Wireless Communication Module

PR120/D-BT is the innovative wireless communication module, based on Bluetooth standard. It allows the communication among the PR122/P and PR123/P Protection trip units and a PDA or a Notebook with a Bluetooth port. This device is dedicated to the use with SD-Pocket application (see in the following the features of this application).

The module can be powered by means of te 24V DC auxiliary supply or by means of PR030/B battery unit.

It is provided with four LEDS on the front side:

- Power LED
- Rx/Tx LEDs
- Bluetooth LED, showing the activity of Bluetooth communication

PR120/D-BT can be connected at any time to the protection trip unit.

### **BT030** Communication unit

BT030 is a device to be connected on Test connector of PR121/P, PR122/P and PR123/P. It allows Bluetooth communication among the Protection trip unit and a PDA or a Notebook with a Bluetooth port. BT030 can also be used with Tmax circuit breakers equipped with PR222DS/ PD. This device is dedicated to the use with SD-Pocket application.

BT030 can provide the power supply needed to energize itself and the protection trip unit by means of a Li-ion rechargeable battery.

### PR030/B power supply unit

This accessory, always supplied with the PR122 and PR123 range of trip units, makes it possible to read and configure the parameters of the unit whatever the status of the circuitbreaker (open-closed, in test isolated or racked-in position, with/without auxiliary power supply). PR030/B is also needed for reading trip data if the trip occurred more than 48 hours earlier and the trip unit was no longer powered.

An internal electronic circuit supplies the unit for approximately 3 consecutive hours for the sole purpose of reading and configuring data.

In relation to the amount of use, battery life decreases if the SACE PR030/B accessory is also used to perform the Trip test & Auto test.

### Interface from front of HMI030 panel

This accessory, suitable for all protection trip units, is designed for the installation on the front side of the switchboard. It consists of a graphic display where all the measurements and alarms/events of the trip unit are shown. The user can browse the measurements by using the navigation pushbuttons, similarly to PR122/P and PR123/P. Thanks to the high precision level, the same of the protection trip units, the device can replace the traditional instrumentation, without the need for current/voltage transformers. The unit requires only a 24 V DC power supply. In fact HMI030 is connected directly to the protection trip unit via a serial line.



### SACE PR010/T configuration test unit

The SACE PR010/T unit is an instrument capable of performing the functions of testing, programming and reading parameters for the protection units equipping SACE Emax low-voltage air circuit-breakers.

In particular, the test function involves the following units:

- PR121 (all versions)
- PR122 (all versions)
- PR123 (all versions)

whereas the parameter programming and reading functions regard the range of PR122 and PR123 trip units.

All of the functions mentioned can be carried out "on board" by connecting the SACE PR010/T unit to the front multi-pin connector on the various protection units. Special interfacing cables supplied with the unit must be used for this connection.

The human-machine interface takes the form of a touchpad and multi-line alphanumeric display. The unit also has two LEDs to indicate, respectively:

- POWER-ON and STAND BY
- battery charge state.

Two different types of test are available: automatic (for PR121, PR122 and PR123) and manual. By connection to a PC (using the USB 512 MB supplied by ABB SACE), it is also possible to upgrade the software of the SACE PR010/T unit and adapt the test unit to the development of new products.

It is also possible to store the most important test results in the unit itself, and to send a report to the personal computer with the following information:

- type of protection tested
- threshold selected
- curve selected
- phase tested
- test current
- estimated trip time
- measured trip time
- test results.

At least 5 complete tests can be stored in the memory. The report downloaded onto a PC allows creation of an archive of tests carried out on the installation.

In automatic mode, the SACE PR010/T unit is capable of testing the following with the PR122 range:

- protection functions L, S, I,
- G protection function with internal transformer,
- G protection function with toroid on the transformer star centre,
- monitoring of correct microprocessor operation.

The unit can also test the following protections of PR122 equipped with PR120/V:

- overvoltage protection function OV,
- undervoltage protection function UV,
- residual voltage protection function RV,
- phase unbalance protection function U.

The SACE PR010/T unit is portable and runs on rechargeable batteries and/or with an external power supply (always supplied) with a rated voltage of 100-240V AC/12V DC.

The standard version of the SACE PR010/T unit includes:

- SACE PR010/T test unit complete with rechargeable batteries
- SACE TT1 test unit
- 100 240V AC/12V DC external power supply with cord
- cables to connect the unit and connector
- cable to connect the unit and computer (RS232 serial)
- user manual and USB 512 MB containing application software
- plastic bag.





### Accessories for protection trip units

### **Flex Interfaces**

ABB SACE Flex Interfaces are a range of 10 modular DIN rail electronic devices, thought up for signaling and transmitting information between circuit-breakers and other devices, such as actuators, communication networks and measuring instruments.

Thanks to this function, it is possible to make simple and economic the applications like:

- electrical signalling of events, alarms and circuit-breaker trips;
- transmission of electrical measurements to switchboard instruments, or remote control, by means of 4-20 mA signals;
- additional protection of the plant based on measurements of external values, such as pressure and temperature;
- non-priority load control.

According to the methods of connection to the moulded-case and air circuit-breakers, the devices in the Flex Interface family, are identified in:

- Accessory Devices (ADs) which are connected to the electronic trip unit by means of an interfacing unit.
- System Devices (SDs) which are connected by means of an external communication bus to data managing unit (like a Personal Computer, a PLC or a SCADA).
- Local Device (LD) which is connected directly to the trip unit.

To complete the Flex Interface range, the HMI030 switchboard multimeter is also available, which allows display of all the measurements managed by the trip unit it is connected to. The dimensions of all Flex Interface devices are four modular units, with simple and immediate cabling, and require an auxiliary power supply at 24 V DC to function.

The Accesory Devices family (ADs) has 3 modular devices AD030DO, AD030AO and AD030MI, able to add analog and/or digital output and input to the circuit breaker's trip unit connected to the interface MM030.

MM030 is able to mange the data exchange with all the Emax trip units.

- AD030 DO: the module periodically receives signals from the trip unit, updates the eight digital outputs and then the associated LEDs;
- AD030 AO: the unit is able to convert the measurement signals which come from the trip unit into 4-20 mA electrical signals, such as currents, voltages, power, peak factor, energy and frequency. Four analog outputs are available;
- AD030 MI: acquiring signals coming from the external field, the device can convert these
  into two analog and two digital inputs to be sent to the electronic trip unit in order to obtain
  protections and signalling.
- MM030: this device is always necessary when the Accessory Devices are present. This module is the interface between the circuit-breaker trip unit and the other ADs.

The System Devices are modular devices connected to an external communication bus, to which a device, such as a Personal Computer, PLC or SCADA is connected. It is possible to acquire data in real time with digital and/or analog input and to use some digital and/or analog inputs to activate electro-mechanical devices or to visualize electrical measures remotely. There are 5 devices:

- SD030 DX: the main device in the System Devices family. It manages five digital inputs and three digital outputs. It allows remote supervision and activation of switch-disconnectors and circuit-breakers without the communication function by means of a SCADA or PLC.
- SD030 DO: the module receives data from a PLC and consequently activates the eight digital outputs.
- SD030 DI: the module receives data from the external field and transmits them to a main system connected by means of a system bus. Up to eight digital input signals are available.



- SD030 AO: the device acquires data from external devices and then activates the four analog outputs (4-20 mA or 0-20 mA electrical signalling).
- SD030 MI: the device acquires data from the external field and communicates them to a remote supervision system. Two analog inputs and two digital inputs are available.

The Local Device LD030 DO is a module, fitted with eight digital outputs, which can be connected to all the electronic trip units of Emax circuit-breakers and PR222DS/PD, PR223DS, PR223EF, PR331/P and PR332/P trip units of Tmax circuit-breakers, allowing external signal-ling of a very wide range of information and events recorded by the trip unit.

The switchboard multimeter HMI030 completes the Flex interfaces family allowing remote display of the electric measurements detected by the trip unit. The module can be configured using different methods: ammeter, voltmeter, wattmeter and, finally, "custom". Apart from allowing display of currents, voltages and powers, the

"custom" method allows access to further information, among which frequency, power factor and energy.



### **Communication devices and systems**

### Industrial networking and ABB SACE Emax

In addition to providing flexible and safe protection of power installations, ABB SACE Emax electronic trip units have an extended range of communication features, which opens the way for connection of circuit-breakers to the world of industrial communication.

PR122 and PR123 electronic trip units can be fitted with communication modules, which make it possible to exchange data and information with other industrial electronic devices by means of a network.

The basic communication protocol implemented is Modbus RTU, a well-known standard of widespread use in industrial automation and power distribution equipment. A Modbus RTU communication interface can be connected immediately and exchange data with the wide range of industrial devices featuring the same protocol.

ABB products featuring the Modbus RTU protocol include:

- low voltage circuit breakers such as Emax,
- Medium Voltage protection devices
- sensors,
- automation I/O systems,
- power meters and other measurement devices,
- intelligent devices such as PLCs,
- operator interfaces
- supervision and control systems.

And if other communication protocols are required, the ABB Fieldbus Plug system is also available: intelligent field bus protocols such as Profibus-DP and DeviceNet thus become immediately available.

#### The power of industrial networking

The communication network can be used to read all information available in the protection trip unit, from any location connected to the bus and in real time:

- circuit-breaker status: closed, open, opened by protection trip unit trip
- all values measured by the protection trip unit: RMS currents, voltages, power, power factor and so on
- alarms and prealarms from protection trip unit, e.g., overload protection alarm (timing to trip or prealarm warning)
- fault currents in case of circuit-breaker opening on a protection trip
- number of operations performed by the circuit-breaker, with indication of the number of trips per protection type (short-circuit, overload, etc.)
- complete settings of the protection trip unit
- estimate of the residual life of circuit-breaker contacts, calculated on the basis of interrupted currents

Remote control of circuit-breakers is possible: commands to open, close and reset alarms can be issued to the circuit-breaker and protection trip unit. Close commands are executed only after a security check (e.g., that there are no diagnostic alarms active on the trip unit).

It is also possible to change the settings of the protection trip unit remotely by means of the communication bus.

All remote commands can be disabled by a "local" configuration feature, for safety of operators and installation.



Circuit-breakers with communication can easily be integrated with automation and supervision systems. Typical applications include:

- supervision of the installation with continuous data logging (values of currents, voltage, power) and event logging (alarms, faults, trip logs). Supervision can be limited to low voltage devices or include medium voltage and possibly other kinds of industrial apparatus
- predictive maintenance, based on number of operations of each circuit-breaker, interrupted currents and estimate of residual equipment life
- load shedding and demand side management under control of PLC, DCS or computers.

### Communication products for ABB SACE Emax

ABB SACE has developed a complete series of accessories for the Emax family of electronic trip units:

- PR120/D-M communication module
- EP010 FBP.

Furthermore, a new generation of software dedicated to installation, configuration, supervision and control of protection trip units and circuit-breakers is now available:

- SD-View 2000
- SD-Pocket
- SD-TestBus2.

#### System architecture for plant supervision and control





### **Communication devices and systems**



### PR120/D-M

PR120/D-M is the new communication module for PR122/P and PR123/P protection trip units. It is designed to allow easy integration of the Emax circuit-breakers in a Modbus network. The Modbus RTU protocol is of widespread use in the power as well as the automation industry. It is based on a master/slave architecture, with a bandwidth of up to 19200 Kbytes/sec. A

standard Modbus network is easily wired up and configured by means of an RS485 physical layer. ABB SACE trip units work as slaves in the field bus network. All information required for simple integration of PR120/D-M in an industrial communication sys-

All information required for simple integration of PR120/D-M in an industrial communication system are available on the ABB Web page.

### BT030-USB

BT030-USB is a device to be connected to the Test connector of PR121/P, PR122/P and PR123/P. It allows Bluetooth communication between the Protection trip unit and a PDA or a Notebook with a Bluetooth port.

BT030-USB can also be used with Tmax circuit-breakers equipped with PR222DS/PD. This device is dedicated to use with the Sd-Pocket application.

It can provide the auxiliary supply needed to energize the protection trip unit by means of rechargeable batteries.



### EP 010 - FBP

EP 010 – FBP is the Fieldbus Plug interface between the Emax protection trip units and the ABB Fieldbus Plug system, allowing connection of Emax Circuit-breakers to a Profibus, DeviceNet, or AS-I field bus network.

EP 010 – FBP can be connected to the new Emax PR122 and PR123 protection trip units (the PR120/D dialogue module is required).

The ABB Fieldbus Plug concept is the latest development in industrial communication systems. All devices feature a standard connection socket, to which a set of interchangeable "smart" connectors can be plugged. Each connector is fitted with advanced electronics implementing the communication interface towards the selected field bus. Selecting a communication system is made as easy as selecting and connecting a plug. Communication systems currently available are Profibus-DP, DeviceNet and AS-i. More are being developed.

### Measurement, signalling and available data functions

Details about functions available on PR122/P, PR123/P trip units with PR120/D-M and EP010 – FBP are listed in the table below:

	PR122/P + PR120/D-M	PR123/P + PR120/D-M	PR122/P-PR123/F + PR120/D-M and EP 010
Communication functions			
Protocol	Modbus RTU	Modbus RTU	FBP
Physical layer	RS-485	RS-485	Profibus-DP or DeviceNet cable
Maximum baudrate	19200 bps	19200 bps	115 kbps
Measuring functions			
Phase currents			
Neutral current			
Ground current			
Voltage (phase-phase, phase-neutral, residual)	opt. (1)		
Power (active, reactive, apparent)	opt. (1)		
Power factor	opt. (1)		
Frequency and peak factor	opt. (1)		
Energy (active, reactive, apparent)	opt. (1)		
Harmonic analisys up to the 40th harmonic			(2)
Signalling functions			
LED: auxiliary power supply, warning, alarm			
Temperature	-		
Indication for L, S, I, G and other protection	opt. (1)		
Available data			
Circuit-breaker status (open, closed)			
Circuit-breaker position (racked-in, racked-out)		-	
Mode (local, remote)			-
Protection parameters set			
Load control parameters			
Alarms Protection L			
Protection S		_	-
Protection I	-		
Protection G			
Fault release mechanism failure			-
Undervoltage, overvoltage and residual voltage			
(timing and trip) protection	opt. (1)		
Reverse power protection (timing and trip)	opt. (1)		
Directional protection (timing and trip)	000	_	PR123 only
Underfrequency/overfrequency protection (timing and trip)	opt. (1)		
Phases rotation	opi.	-	
Maintenance			
Total number of operations			
Total number of trips		-	
Number of trip tests			-
Number of manual operations			
Number of manual operations Number of separate trips for each protection function	-		-
Contact wear (%)			
Record data of last trip		-	
Operating mechanisms			
	_	_	_
Circuit-breaker open/closed			
Reset alarms			
Setting of curves and protection thresholds Synchronize system time			
	-	_	_
Events Status changes in circuit-breaker, protections and all alarms			-
Status shanyes in shout-breaker, protestions and all alarms			-

(1) with PR120/V (2) up to 21  $^{\rm st}$  harmonic and only with PR123/P



### **Communication devices and systems**

### **SD-View 2000**

SD-View 2000 is a "ready-to-use" system, consisting of software for personal computers, in standard configuration, which allows complete control of the low voltage electrical installation.

Putting the SD-View 2000 system into operation is quick and easy. In fact, the software itself guides the user in recognising and configuring the protection units.

The user only needs knowledge of the installation (such as how many circuit-breakers are installed and how they are connected to each other). No engineering work on the supervision system is required, since all the pages displayed are already configured in the system, ready to be used.

Usage of the software is intuitive and easy to learn for the operator: SD-View 2000 has graphic pages based on Internet Explorer, which make the system as simple to manage as surfing on the Internet.

#### System architecture

System architecture is based on the latest developments in personal computer and industrial communication network technology.

The ABB SACE devices are connected to the serial bus RS485 Modbus. A maximum of 31 devices can be connected to a bus. A maximum of 4 serial bus can lines be connected to a personal computer which works as data server, reading and storing the data received from the devices. The server is also used as the operator station, from where the data can be displayed and printed, commands can be sent to the devices, and all the operations needed to manage the installation can be carried out.

The server can be connected to a local network together with other personal computers which work as additional operator stations (clients). In this way, installation supervision and control can be carried out with total reliability from any station connected to the network on which SD-View 2000 is installed.



### Complete control of the installation

SD-View 2000 is the ideal tool available to managers, in order to have the situation of the installations under control at all times and to be able to control all the functions easily and in real time.



The SD-View 2000 operator station (personal computer) allows information from the installation to be received and to control the circuit-breakers and relative trip units. In particular, it is possible to:

- Send opening and closing commands to the circuit-breakers
   Read the electrical installation values (current, voltage, power factor, etc.)
- Read and modify the trip characteristics of the protection units
- Determine the status of the apparatus (open, closed, number of operations, trip for fault, etc.)
   Determine abnormal operating situations (e.g. Overload) and, in the case of the trip units
- tripping, the type of fault (short-circuit, earth fault, value of the uninterrupted currents, etc.) Log the history of the installation (energy consumption, most highly loaded phase, any warn-
- ings of anomalies or faults, etc.)



Show the temporal evolution of the installation by means of graphs.
 Access to the various system functions can be enabled by means of secret codes or passwords with different levels of authorisation.

Usage of the system is really simple thanks to the user interface based on Internet explorer. The graphic pages relative to each circuit-breaker are particularly intuitive and easy to use.

#### Devices which can be connected

The circuit-breakers with electronic trip units which can be interfaced with SD-View 2000 are:

- Emax LV air circuit-breakers from E1 to E6 fitted with PR122/P or PR123/P trip units with Modbus RTU PR120/D-M communication unit
- Emax LV air circuit-breakers from E1 to E6 fitted with PR112/PD or PR113/PD Modbus trip units
- Tmax LV moulded-case circuit-breakers T4 and T5 fitted with PR222/PD trip unit
- Isomax LV circuit-breakers from S4 to S7 fitted with PR212/P trip unit with Modbus RTU PR212/D-M communication unit.

In addition, SD-View 2000 can acquire current, voltage and power measurements in real time from the MTME-485 multimeters with Modbus communication

Furthermore, it is possible to interface any air or moulded-case circuit-breaker or switch-disconnector, not fitted with electronics, with SD-View 2000 by using a PLC AC31 unit as the communication module. For the circuit-breakers or switch-disconnectors connected in this way, SD-View 2000 shows the conditions of the apparatus (open, closed, tripped, racked-in or racked-out) in real time and allows it to be operated remotely.



### **Communication devices and systems**

All the characteristics of the devices listed are preconfigured in the SD-View 2000 system. The user does not therefore have to carry out any detailed configuration (i.e. insert tables with data to be displayed for each trip unit, or draft ad hoc graphic pages): simply enter the list of devices connected into the system.

Technical characteristics
Up to 4 serial ports
Up to 31 ABB SACE devices for each serial port
9600 or 19200 baud
Modbus® RTU Protocol

#### Personal computer requirements

Pentium 1 GHz, 256 MB RAM (512 MB recommended), 20 GB hard disk, Windows 2000, Internet Explorer 6, Ethernet card, Printer (optional)

### SD-TestBus2

SD-TestBus2 is the ABB SACE commissioning and diagnostic software for all Modbus RTU devices. It can be used during system startup, or to troubleshoot an installed network.

SD-TestBus2 automatically scans the RS-485 bus, detects all connected devices and checks their communication settings. All possible combination of device address, parity and baud rate are checked.

A click on "scan" is enough to spot devices which are not responding, wrong addresses, misconfigured parity bits, and so on. This function is not limited to ABB SACE devices: all standard Modbus RTU devices are detected and their configuration is displayed.

After the scan, the software displays warning messages about potential problems and configuration errors, allowing complete diagnosis of a field bus network.

When ABB SACE circuit-breakers are detected, additional functions can be used to check wirings, send open/close/reset commands, and retrieve diagnostic information.

This user-friendly tool makes commissioning of Modbus networks a breeze. SD-TestBus2 is freeware and can be downloaded from the ABB SACE'S website (http:// www.abb.com).









# Accessories

## Contents

Functions of the accessories	<b>5</b> /2
Accessories supplied as standard	<b>5</b> /3
Accessories supplied on request	<b>5</b> /4
Shunt opening and closing release	<b>5</b> /6
Undervoltage release	<b>5</b> /8
Geared motor for the automatic charging of closing springs	<b>5</b> /10
Signalling of overcurrent release tripped	<b>5</b> /11
Auxiliary contacts	<b>5/</b> 12
Transformers and operation counters	<b>5</b> /15
Mechanical safety locks	<b>5</b> /16
Transparent protective covers	<b>5</b> /18
Interlock between circuit-breakers	<b>5</b> /19
Automatic transfer switches - ATS021 and ATS022	<b>5</b> /22
Spare parts and Retrofitting	<b>5</b> /24



# Functions of the accessories

The table below lists a few functions that can be obtained by selecting the appropriate accessories from among those provided. Several of the functions listed may be needed at the same time, depending on how the circuit-breaker is used. See the relative section for a detailed description of the individual accessories.

Function	Components
Function	
_	
	Opening release
Remote control	Closing release
	Geared motor for automatic charging of the closing springs
	- dealed motor for automatic charging of the closing springs
_	
	Circuit-breaker open-closed auxiliary contacts
	Circuit-breaker open-closed auxiliary contacts     Circuit-breaker racked-in, test isolated, racked-out auxiliary
Remote signalling or actuation of automatic functions	contacts (withdrawable circuit-breaker only)
lepending on the state (open-closed-tripped) or position	Contact for electrical signalling of overcurrent release tripped
racked-in, test isolated, racked-out) of the circuit-breaker.	Contact for signalling undervoltage release de-energized
	Contact for signalling springs charged
_	
Remote opening for various needs, including:	
- manual emergency control	Opening or undervoltage release
- opening dependent on tripping of other interruption	· Opening of undervoltage release
devices or system automation needs (1).	
-	
_	
Automatic opening of the circuit-breaker for undervoltage	Instantaneous or time delay undervoltage release <sup>(2)</sup>
(for example, when operating asynchronous motors)	Contact for signalling undervoltage release energized
_	
_	
ncreased degree of protection	IP54 door protection
······································	
	Key lock in open position
lechanical safety locks for maintenance or functional	Padlock device in open position
equirements for interlocking two or more circuit-breakers	Key lock and padlocks in racked-in, test isolated, racked-out
	position
	Mechanical interlock between two or three circuit-breakers
Automatic switching of power supplies	Mechanical Interiock between two or three circuit-breakers     Automatic transfer switches - ATS021-ATS022

circuit-breakers on Low Voltage side of parallel transformers that must open automatically when the Medium Voltage side device opens.
 automatic opening for control by external relay (undervoltage, residual current, etc.).

voltage drops, is to be avoided (for functional or safety reasons).



### Accessories supplied as standard

The following standard accessories are supplied depending on the circuit-breaker version:

### **Fixed circuit-breaker:**

- flange for switchgear compartment door (IP30)
- support for service trip units
- four auxiliary contacts for electrical signalling of circuit-breaker open/closed (for automatic circuit-breakers only)
- terminal box for connecting outgoing auxiliaries
- mechanical signalling of overcurrent release tripped (\*)
- horizontal rear terminals
- lifting plate

#### Note:

(\*) Not supplied with the switch disconnector.

### Withdrawable circuit-breaker:

- flange for switchgear compartment door
- support for service trip units
- four auxiliary contacts for electrical signalling of circuit-breaker open/closed (for automatic circuit-breakers only)
- sliding contacts for connecting outgoing auxiliaries
- mechanical signalling of overcurrent release tripped (\*)
- horizontal rear terminals

- racking-out crank handle

- lifting plate

 anti-insertion lock for circuit-breakers with different rated currents

Note:

(\*) Not supplied with the switch disconnector. 5



# Accessories supplied on request

The ranges	Automatic	circuit-breakers	
		preakers with ize neutral	
		breakers for s up to 1150V AC	
Circuit-breaker version	Fixed	Withdrawable	
1a) Shunt opening/closing release (YO/YC) and second opening release (YO2)	-	•	
1b) SOR release			
2a) Undervoltage release (YU)			
2b) Time-delay device for undervoltage release (D)			
3) Geared motor for the automatic charging of the closing springs (M)			
4a) Electrical signalling of electronic release tripped			
4b) Electrical signalling of electronic release tripped with remote reset command			
5a) Electrical signalling of circuit-breaker open/closed (1)	-		
5b) External supplementary electrical signalling of circuit-breaker open/closed			
5c) Electrical signalling of circuit-breaker racked-in/test isolated/racked-out			
5d) Contact signalling closing springs charged			
5e) Contact signalling undervoltage release de-energized (C. Aux YU)			
6a) Current sensor for neutral conductor outside circuit-breaker			
6b) Homopolar toroid for the main power supply earthing conductor (star center of the transformer)			
6c) Homopolar toroid for residual current protection			
7) Mechanical operation counter			
8a) Lock in open position: key			
8b) Lock in open position: padlocks			
8c) Circuit-breaker lock in racked-in/racked-out/test isolated position			
8d) Accessories for lock in racked-out/test isolated position			
8e) Accessory for shutter padlock device			
8f) Mechanical lock for compartment door			
9a) Protection for opening and closing pushbuttons			
9b) IP54 door protection			
10) Mechanical interlock (2)			
11) Lift device			
12) Automatic transfer switch - ATS021 and ATS022 (3)			

CAPTION

Accessory on request for fixed circuit-breaker or moving part

Accessory on request for fixed part

Accessory on request for moving part

Switch-disconnectors			
Switch-disconnectors for applications up to 1150V AC	lsolating truck	Earthing switch with making capacity	Earthing truck
Switch-disconnectors for applications up to 1000V DC	(CS)	(MPT)	(МТ)
Fixed Withdrawable	Withdrawable	Withdrawable	Withdrawable
		■ (YC)	
• •			
• •			
		•	
• •		•	
•	•	•	
<u> </u>			
• •			
		-	
· · ·			
		•	
			-

For automatic circuit-breakers, four auxiliary contacts to electrically signal circuit-breaker open/closed are included in the supply as standard.
 Incompatible with the E6/f versions with full-size neutral
 Incompatible with the range of circuit-breakers for applications up to 1150V AC


#### Shunt opening and closing release

(1) The minimum impulse current duration time in instantaneous service must be 100 ms

(2) If the opening release is permanently connected to the power supply, wait at least 30 ms before sending the command to the shunt closing release.





# 1a) Shunt opening and closing release (YO/YC) and second opening release (YO2)

Allows remote control opening or closing of the apparatus, depending on the installation position and connection of the releases on the support. The release can, in fact, be used for either of these two applications. Given the characteristics of the circuit-breaker operating mechanism, opening (with the circuit-breaker closed) is always possible, whereas closing is only possible when the closing springs are charged. The release can operate with direct current or alternating current. This release provides instantaneous operation <sup>(1)</sup>, but can be powered permanently <sup>(2)</sup>.

Some installations require very high safety in controlling circuit-breaker opening remotely. In particular, the control and opening release circuits must be duplicated. To meet these needs, SACE Emax circuit-breakers can be equipped with a second shunt opening trip unit, fitted with a special support to hold it, that can house the standard shunt closing and opening releases.

The seat of the second shunt opening release is that of the undervoltage release, which is therefore incompatible with this type of installation. The special support, including the second shunt opening release, is installed in place of the standard support.

The technical specifications of the second shunt opening release remain identical to those of the standard shunt opening release.

When used as a permanently powered closing release, it is necessary to momentarily deenergize the shunt closing release in order to close the circuit-breaker again after opening (the circuit-breaker operating mechanism has an anti-pumping device).

Reference figure in electrical circuit diagrams: YO (4) - YC (2) - YO2 (8)



Characteristics		
Power supply (Un):	24 V DC	120-127 V AC/DC
	30 V AC/DC	220-240 V AC/DC
	48 V AC/DC	240-250 V AC/DC
	60 V AC/DC	380-400 V AC
	110-120 V AC/DC	440 AC
Operating limits:	(YO-YO2): 70% 1	10% Un
(IEC EN 60947-2 Standards)	(YC): 85% 110%	Un
Inrush power (Ps):	DC = 200 W	
Inrush time ~100 ms	AC = 200 VA	
Continuous power (Pc):	DC = 5 W	
	AC = 5 VA	
Opening time (YO- YO2):	(max) 60 ms	
Closing time (YC):	(max) 80 ms	
Insulation voltage:	2500 V 50 Hz (for 1	min)

**5**/6



#### 1b) SOR Test Unit

The SOR control and monitoring Test Unit helps ensure that the various versions of SACE Emax opening releases are running smoothly, to guarantee a high level of reliability in controlling circuit-breaker opening.

Under particularly severe operating conditions or simply for remote control of the circuit-breaker, the opening release is widely used as an accessory for the SACE Emax series of air circuitbreakers.

Keeping all the functions of this accessory is a necessary condition to guarantee a high level of safety in the installation: it is therefore necessary to have a device available which cyclically checks correct operation of the release, signalling any malfunctions.

The SOR control and monitoring Test Unit ensures the continuity of opening releases with a rated operating voltage between 24 V and 250 V (AC and DC), as well as the functions of the opening coil electronic circuit are verified.

Continuity is checked cyclically with an interval of 20s between tests.

The unit has optic signals via LEDs on the front, which provide the following information in particular:

- POWER ON: power supply present
- YO TESTING: test in progress
- TEST FAILED: signal following a failed test or lack of auxiliary power supply
- ALARM: signal given following three failed tests.

Two relays with one change-over are also available on board the unit, which allow remote signalling of the following two events:

- failure of a test resetting takes place automatically when the alarm stops )
- failure of three tests resetting occurs only by pressing the manual RESET on the front of the unit)

There is also a manual RESET button on the front of release. The SOR Test Unit can not be used with SOR permanently powered.

Reference figure in electrical circuit diagrams: AY (61)

Characteristics	
Auxiliary power supply	24 V 250 V AC/DC
Maximum interrupted current	6 A
Maximum interrupted voltage	250V AC



#### **Undervoltage release**



#### 2a) Undervoltage release (YU)

The undervoltage release opens the circuit-breaker when there is a significant voltage drop or power failure. It can be used for remote release (using normally-closed pushbuttons), for a lock on closing or for monitoring the voltage in the primary and secondary circuits. The power supply for the trip unit is therefore obtained on the supply side of the circuit-breaker or from an independent source. The circuit-breaker can only be closed when the release is powered (closing is mechanically locked). The release can operate with direct current or alternating current.

The circuit-breaker is opened with trip unit power supply voltages of 35-70% Un.

The circuit-breaker can be closed with a trip unit power supply voltage of 85-110% Un.

It can be fitted with a contact to signal when the undervoltage trip unit is energized (C. aux YU - see accessory 5e).

Reference figure in electrical circuit diagrams: YU (6)

Characteristics		
Power supply (Un):	24 V DC	120-127 V AC/DC
	30 V AC/DC	220-240 V AC/DC
	48 V AC/DC	240-250 V AC
	60 V AC/DC	380-400 V AC
	110-120 V AC/DC	440 V AC
Operating limits:	CEI EN 60947-2 St	andards
Inrush power (Ps):	DC = 200 W	
	AC = 200 VA	
Continuous power (Pc):	DC = 5 W	
	AC = 5 VA	
Opening time (YU):	30 ms	
Insulation voltage:	2500 V 50 Hz (for 1	min)





# 2b) Time-delay device for undervoltage release (D)

The undervoltage release can be combined with an electronic time-delay device for installation outside the circuit-breaker, allowing delayed trip unit tripping with adjustable preset times. Use of the delayed undervoltage trip unit is recommended to prevent tripping when the power supply network for the trip unit is subject to brief voltage drops or power supply failures. Circuit-breaker closing is inhibited when it is not powered. The time-delay device must be used with an undervoltage release with the same voltage.

Reference figure in electrical circuit diagrams: YU +D (7)

Characteristics	
Power supply (D):	24-30 V DC
	48 V AC/DC
	60 V AC/DC
	110-127 V AC/DC
	220-250 V AC/DC
Adjustable opening time (YU+D):	0.5-1-1.5-2-3 s



# Geared motor for the automatic charging of the closing springs



# 3) Geared motor for the automatic charging of the closing springs (M)

This automatically charges the closing springs of the circuitbreaker operating mechanism. After circuit-breaker closing, the geared motor immediately recharges the closing springs. The closing springs can, however, be charged manually (using the relative operating mechanism lever) in the event of a power supply failure or during maintenance work.

It is always supplied with a limit contact and microswitch for signalling that the closing springs are charged (see accessory 5d).

Reference figure in electrical circuit diagrams: M (1)

Characteristics		
Power supply	24-30 V AC/DC	
	48-60 V AC/DC	
	100-130 V AC/DC	
	220-250 V AC/DC	
Operating limits:	85%110% Un (CEI EN 60947-2 Standards)	
Inrush power (Ps):	DC = 500 W	
	AC = 500 VA	
Rated power (Pn):	DC = 200 W	
	AC = 200 VA	
Inrush time	0.2 s	
Charging time:	4-5 s	
Insulation voltage:	2500 V 50 Hz (for 1 min)	





#### Signal for overcurrent releases tripped

# 4) Electrical signalling of electronic releases tripped

The following signals are available after the electronic trip unit has tripped:

#### 4a) Electrical signalling of electronic trip units tripped

This allows remote signalling (electrical using switch) that the circuit-breaker is open following operation of the overcurrent releases. The mechanical signalling pushbutton must be rearmed to reset the circuit-breaker.

Reference figure in electrical circuit diagrams: S51 (13)



## 4b) Electrical signalling of electronic releases tripped with remote reset command

This allows remote signalling (electrical using switch) that the circuit-breaker is open following operation of the overcurrent releases. With this accessory, it is possible to reset the mechanical signalling pushbutton via an electrical coil from a remote command, which also allows the circuit-breaker to be reset.

Reference figure in electrical circuit diagrams: S51 (14)



 Available reset coils

 24-30 V AC/DC

 220-240 V AC/DC

 110-130 V AC/DC





#### 5) Auxiliary contacts

Auxiliary contacts are available installed on the circuit-breaker, which enable signalling of the circuit-breaker status. The auxiliary contacts are also available in a special version for application with rated voltages Un < 24 V (digital signals).

Characteristics		
Un	In max	т
125 V DC	0.3 A	10 ms
250 V DC	0.15 A	
Un	In max	cosø
250 V AC	15 A	0.3

The versions available are as follows:

#### 5a-5b) Electrical signalling of circuit-breaker open/closed

It is possible to have electrical signalling of the status (open/ closed) of the circuit-breaker using 4, 10 or 15 auxiliary contacts.

The auxiliary contacts have the following configurations:

- 4 open/closed contacts for PR121 (2 normally open + 2 normally closed)
- 4 open/closed contacts for PR122/PR123 (2 normally open + 2 normally closed + 2 dedicated to trip unit)
- 10 open/closed contacts for PR121 (5 normally open + 5 normally closed)
- 10 open/closed contacts for PR122/PR123 (5 normally open
   + 5 normally closed + 2 dedicated to trip unit)
- 15 supplementary open/closed contacts for installation outside the circuit-breaker.

The basic configuration described above can be modified by the user for normally open or normally closed indication by repositioning the faston connector on the microswitch. When 10 open/closed contacts for PR122/PR123 are required, the zone selectivity and PR120/K unit are not available.

Reference figure in electrical circuit diagrams: Q/1÷10 (21-22)



# 5c) Electrical signalling of circuit-breaker racked-in/test isolated/racked out

In addition to mechanical signalling of the circuit-breaker position, it is also possible to obtain electrical signalling using 5 or 10 auxiliary contacts which are installed on the fixed part. It is only available for withdrawable circuit-breakers, for installation on the fixed part.

- The auxiliary contacts take on the following configurations:
- 5 contacts; set comprising 2 contacts for racked-in signal, 2 contacts for racked-out signal, and 1 contact to signal the test isolated position (main pliers isolated, but sliding contacts connected).
- 10 contacts; set comprising 4 contacts for racked-in signal, 4 contacts for racked-out signal, and 2 contacts to signal the test isolated position (main pliers isolated, but sliding contacts connected).

Reference figure in electrical circuit diagrams: S75I (31-32) S75T (31-32) S75E (31-32)



5



#### **Auxiliary Contacts**



#### 5d) Contact for signalling closing springs charged

This is made up of a microswitch which allows remote signalling of the state of the circuit-breaker operating mechanism closing springs (always supplied with the spring charging geared motor).

Reference figure in electrical circuit diagrams: S33 M/2 (11)



## 5e) Contact signalling undervoltage release de-energized (C.aux YU)

The undervoltage releases can be fitted with a contact (normally closed or open, as preferred) for signalling undervoltage release energized, to remotely signal the state of the undervoltage release.

Reference figure in electrical circuit diagrams: (12)





#### Transformers and operation counters



#### 6a) Current sensor for neutral conductor outside circuit-breaker

For three-pole circuit-breakers only, this allows protection of the neutral by connecting it to the overcurrent release. Supplied on request.

Reference figure in electrical circuit diagrams: UI/N (page 8/8)



#### 6b) Homopolar toroid for the main power supply earthing conductor (star centre of the transformer)

SACE PR122 and PR123 electronic trip units can be used in combination with an external toroid located on the conductor, which connects the star centre of the MV/LV transformer (homopolar transformer) to earth. In this case, the earth protection is defined as Source Ground Return. Through two different combinations of connection of its terminals (see chapter 8), the In of the same toroid can be set at 100 A, 250 A, 400 A, 800 A.



# 6c) Homopolar toroid for residual current protection

SACE PR122/P LSIRc, PR122/P LSIG (with PR120/V) and PR123/P may be also used in combination with this accessory, enabling residual current protection. Rc protection can be activated only if the special rating plug for residual current protection ad the external toroid are present.





#### 7) Mechanical operation counter

This is connected to the operating mechanism by means of a simple lever mechanism, and indicates the number of mechanical operations carried out by the circuit-breaker. The count is shown on the front of the circuit-breaker.





#### Mechanical safety locks



#### 8) Mechanical safety locks 8a-8b) Lock in open position

Several different mechanisms are available which allow the circuit-breaker to be locked in the open position.

These devices can be controlled by:

- Key (8a): a special circular lock with different keys (for a single circuit-breaker) or the same keys (for several circuit-breakers). In the latter case, up to four different key numbers are available.
- Padlocks (8b): up to 3 padlocks (not supplied): ø 4 mm.



#### 8c) Circuit-breaker lock in racked-in/test isolated/rackedout position

This device can be controlled by a special circular key lock with different keys (for a single circuit-breaker) or the same keys (for several circuit-breakers - up to four different key numbers available) and padlocks (up to 3 padlocks, not supplied - $\emptyset$  4 mm,  $\emptyset$  6 mm,  $\emptyset$  8 mm). It is only available for withdrawable circuit-breakers, to be installed on the moving part.



# DC2004EP0001

#### 8d) Accessories for lock in test isolated/racked-out position

In addition to the circuit-breaker lock in the racked-in/test isolated/racked-out position, this only allows the circuit-breaker to be locked in the racked-out or test isolated positions. It is only available for withdrawable circuit-breakers, to be installed on the moving part.





#### 8e) Accessory for shutter padlock device

This allows the shutters (installed on the fixed part) to be padlocked in their closed position. It is only available for withdrawable circuit-breakers, to be installed on the fixed part.



#### 8f) Mechanical lock for compartment door

This stops the compartment door from being opened when the circuit-breaker is closed (and circuit-breaker racked in for withdrawable circuit-breakers) and prevents the circuit-breaker from being closed when the compartment door is open.





#### **Transparent protective covers**



#### 9a) Protective cover for opening and closing pushbuttons

These protections are fitted over the opening and closing pushbuttons, preventing the relative circuit-breaker operations unless a special tool is used.



#### 9b) IP54 door protection

This is a transparent plastic protective cover which completely protects the front panel of the circuit-breaker, with a protection rating of IP54. Mounted on hinges, it is fitted with a key lock (same or different keys).



#### ABB SACE



#### Interlock between circuit-breakers



#### **10) Mechanical interlock**

This mechanism creates a mechanical interlock between two or three circuit-breakers (even different models and different versions, fixed/withdrawable) using a flexible cable. The circuit diagram for electrical switching using a relay (to be installed by the customer) is supplied with the mechanical interlock. The circuit-breakers can be installed vertically or horizontally. An interlock between an Emax (E1÷E6) and a T7/X1 is possible with dedicated cables.

Four types of mechanical interlocks are available:

Type A: between 2 circuit-breakers (power supply + emergency power supply)

Type B: between 3 circuit-breakers (2 power supplies + emergency power supply)

Type C: between 3 circuit-breakers (2 power supplies + bus-tie)

 $\textbf{Type D:} \ between \ 3 \ circuit-breakers \ (3 \ power \ supplies \ / \ one \ single \ closed \ CB)$ 

#### Note:

See the "Overall dimensions" and "Electrical circuit diagrams" chapters for information about dimensions (fixed and withdrawable versions) and settings.



Vertical interlock

Horizontal interlock



5

#### L interlock

It is possible to make the mechanism interlock among three circuit-breakers disposed in "L position".



#### Interlock between circuit-breakers

The mechanical interlocks possible are shown below, depending on whether 2 or 3 circuit-breakers (any model and in any version) are used in the switching system.



The emergency power supply is usually provided to take over from the normal power supply in two instances:

- to power health and safety services (e.g. hospital installations);
- to power parts of installations which are essential for requirements other than safety (e.g. continuous cycle industrial plants).

The range of accessories for SACE Emax circuit-breakers includes solutions for a wide variety of different plant engineering requirements.

See the specific regulations regarding protections against overcurrents, direct and indirect contacts, and provisions to improve the reliability and safety of emergency circuits.

Switching from the normal to the emergency power supply can either be carried out manually (locally or by remote control) or automatically.

To this end, the circuit-breakers used for switching must be fitted with the accessories required to allow electric remote control and provide the electrical and mechanical interlocks required by the switching logic.

These include:

- the shunt opening release
- the shunt closing release
- the motor operator
- the auxiliary contacts.

Switching can be automated by means of a special electronically-controlled relay circuit, installed by the customer (diagrams provided by ABB SACE).

Mechanical interlocks between two or three circuit-breakers are made by using cables which can be used both for circuit-breakers side by side or superimposed.

#### 11) Lift device

This accessory makes safety and easy the lifting of fixed circuitbreaker and mobile part thanks to telescopic plates.





#### 12) Automatic transfer switch - ATS021 and ATS022

The ATS (Automatic Transfer Switch) is the network-generator transfer unit used in installations where switching the main power line to an emergency one is required, to ensure power supply to the loads in the case of anomalies in the main line.

The unit is able to manage the entire transfer procedure automatically, and prepares the commands for carrying out the procedure manually as well.

In the case of an anomaly in the main line voltage, in accordance with the parameters set by the user, the opening of the circuit-breaker of the main line, the starting of the generator set (when provided) and the closing of the emergency line are performed. In the same way, in the case of the main line returning, the procedure of reverse transfer is controlled automatically.

The new generation of ATS (ATS021 and ATS022) offers the most advanced and complete solutions to guarantee service continuity. The ATS021 and ATS022 can be used both with all the circuit-breakers in the SACE Tmax XT family and with the switch-disconnectors.

The ATS021 and ATS022 devices have been designed to operate with self-supply. The ATS022 unit also prepares the connection for auxiliary power supply, which allows additional functions to be used.

The ATS021 and ATS022 devices carry out control of both the power supply lines and analyse:

- phase unbalance;
- frequency unbalance;
- phase loss.

Apart from the standard control functions, with the ATS022 unit, the following is possible:

- selecting the priority line;
- controlling a third circuit-breaker;
- incorporating the device in a supervision system with Modbus communication (auxiliary power supply is needed);
- reading and setting the parameters, and displaying the measurements and alarms, by means of a graphic display.

Typical applications for use are: power supply to UPS (Uninterrupted Power Supply) units, operating rooms and primary hospital services, emergency power supply for civil buildings, airports, hotels, data banks and telecommunication systems, power supply of industrial lines for continuous processes.

For correct configuration, each circuit-breaker connected to the ATS021 or ATS022 must be fitted with the following accessories:

- mechanical interlock;
- motorised control of opening and closing;
- key lock against just manual operation for the motor operator;
- contact for signalling the state (open/closed) and contact for tripped;
- contact for racked-in (in the case of a withdrawable version circuit-breaker).

		ATS021	ATS022
General		AIGUZI	AIGUZZ
Auxiliary Power Supply		Not Required	Not Required (24-110 Vdc is required only for Modbus dialogue and 16 2/3 Hz system)
Rated Voltage, Un [V	AC]	Max 480	Max 480
Frequency	Hz]	50, 60	16 2/3, 50, 60, 400
Dimensions (HxLxD) [i	nm]	96x144x170	96x144x170
Type of installation		Door mounting DIN-rail mounting	Door mounting DIN-rail mounting
Operating Mode		Auto/Manual	Auto/Manual
Features			
Monitoring of the Normal and Emergency	ines	%	%
Controlling CBs of the Normal and Emerge	ency lines	s %	%
Generator set startup		%	%
Generator set shutdown with adjustable d	elay	%	%
Bus-tie		%	%
No-priority Line		%	%
Modbus RS485		%	%
Display		%	%
Ambient conditions			
Operating temperature		-20+60 °C	-20+60 °C
Humidity	5%	- 90% without condensation	5% - 90% without condensation
Operating thresholds			
Minimum voltage		-30%5%Un	-30%5%Un
Maximum voltage		+5%+30%Un	+5%+30%Un
Fixed frequency thresholds		-10%+10%fn	-10%+10%fn
Test			
Test Mode		%	%
Compliance with standards			
Electronic equipment for use in power ins	allations	EN-IEC 50178	EN-IEC 50178
Electromagnetic compatibility		EN 50081-2	EN 50081-2
		EN 50082-2	EN 50082-2
Environmental conditions		IEC 68-2-1	IEC 68-2-1
		IEC 68-2-2	IEC 68-2-2
		IEC 68-2-3	IEC 68-2-3



#### Spare parts and retrofitting

#### Spare parts

The following spare parts are available:

- front metal shields and escutcheon plate
- opening solenoid for PR121, PR122 and PR123 overcurrent release
- arcing chamber
- closing springs
- jaw-type isolating contact for the fixed part of the withdrawable circuit-breaker
- earthing sliding contact (for withdrawable version)
- shutters for fixed part
- complete pole
- operating mechanism
- connection cables for trip units and current sensors
- transparent protective cover for trip units
- SACE PR030/B power supply unit
- toolbox
- battery for SACE PR030/B power supply unit
- front escutcheon plate for Ronis key lock

For further details, please request a copy of the ABB SACE spare parts catalogue.

#### **Retrofitting Kits**

Special kits have been prepared to replace old SACE Otomax and SACE Novomax G30 circuitbreakers. The kits include SACE Emax circuit-breakers that take advantage of all the components of the existing switchgear. Installing a new circuit-breaker in old switchgear, offers definite technical and economic benefits, and is extremely rapid as there is no need to redo the main switchgear connections.







# Applications of the circuit-breaker

#### Contents

#### Primary and secondary distribution

Selective protection	<b>6</b> /2
Back-up protection	<b>6</b> /13
Directional protection	<b>6</b> /14
Earth fault protection	<b>6</b> /20
Switching and protection of transformers	<b>6</b> /26
Line protection	<b>6</b> /30
	<b>e</b> /00
Switching and protection of generators	6/32
Switching and protection of asynchronous motors	6/35
	2,00
Switching and protection of capacitors	<b>6</b> /41



#### Primary and secondary distribution Selective protection

Selectivity is normally actuated for tripping overcurrent protection devices in civil and industrial installations to isolate the part affected by a fault from the system, causing only the circuit-breaker immediately on the supply side of the fault to trip. The example in the figure highlights the need to coordinate tripping between the two circuit-breakers A and B so that only circuit-breaker B is tripped in the event of a fault in C, ensuring continuity of service for the rest of the system supplied by circuit-breaker A.

Whereas natural selectivity within the overload current range is normally found due to the difference between the rated currents of the load protection circuit-breaker and the main circuit-breaker on the supply side, selectivity can be obtained in the shortcircuit current range by differentiating the current values and, if necessary, the trip times.



Selectivity can be total or partial:

- total selectivity: only circuit-breaker B opens for all current values lesser than or equal to the maximum short-circuit current in C;
- partial selectivity: only circuit-breaker B opens for fault currents below a certain value; A and B are both tripped for greater or equal values.

In principle, the following types of selectivity are possible:

**Current selectivity**, obtained by setting the instantaneous trip currents of the circuitbreaker chain to different values (higher settings for the circuit-breakers on the supply side). This often results in partial selectivity.



**Time selectivity**, obtained by intentionally incorporating increasing time-delays in the trip times of the circuit-breakers furthest to the supply side in the chain.



To guarantee selectivity for Emax circuit-breakers, equipped with electronic PR121, PR122 and PR123 type trip units, the following conditions must be verified:

- that there is no intersection between the time-current curves of the two circuit-breakers, tolerances included
- the minimum difference between the trip time t<sub>2</sub> of the circuit-breaker on the supply side and the time t<sub>2</sub> of the circuit-breaker on the load side, whenever it is an Emax circuit-breaker, must be:
  - $t_2$  supply side >  $t_2$  load side + 100 ms<sup>\*</sup> t = cost
  - $t_2$  supply side >  $t_2$  load side + 100 ms  $i^2t = cost (<400 ms)$
  - $t_2$  supply side >  $t_2$  load side + 200 ms  $i^2t = cost$  (>400 ms)

\* in auxiliary power supply or in self-supply at full power, it is reduced to 70ms.

When the above conditions are met:

- if function I is active (I<sub>3</sub>=on), the maximum short-circuit current guaranteeing selectivity is equal to the setting value I<sub>3</sub> (minus the tolerances)
- if function I is disabled (I<sub>3</sub>=off), the maximum short-circuit current for which selectivity is guaranteed must be equal to:
  - the value indicated in the table on page **6**/12, if the circuitbreaker on the load side is a moulded-case circuit-breaker (MCCB)
  - the minimum value between the I<sub>cw</sub> of the circuit-breaker on the supply side and the I<sub>cu</sub> of the circuit-breaker on the load side, when both the circuit-breakers are Emax type.



#### Primary and secondary distribution

#### Selective protection

Here is an example of total selectivity between three Emax circuit-breakers in series in a system with 415 V rated voltage and 70 kA prospective short-circuit current.



	Circuit-b	reakers			L	S (t=	cost)	1
Name	Туре	lcu@415V	Icw	11	t1	12	t2	13
A	E6H 63	100 kA	100 kA	1	108	10	0,25	off
В	E3S 32	75 kA	75 kA	1	108	10	0,15	off
С	E2S 12	85 kA	65 kA	1	108	10	0,05	off

As shown in the figure below, with the above-mentioned setting there is no intersection between the time-current curves of the different circuit-breakers and the minimum delay of 70 ms defined for the trip thresholds of protection S. Furthermore, exclusion of protection I ( $I_3$ =off) guarantees selectivity as follows:

- up to 75 kA between A and B
- up to 75 kA between B and C.

So, since the maximum prospective short-circuit current of the system is 70 kA, it is possible to talk of total selectivity.



6

#### **Double S**

Thanks to the new PR123 trip unit, which allows two thresholds of protection function S to be set independently and be activated simultaneously, selectivity can also be achieved under highly critical conditions.

Here is an example of how, by using the new trip unit, it is possible to obtain a better selectivity level compared with the use of a trip unit without "double S".

This is the wiring diagram of the system under examination; in particular, attention must be focussed on:

- the presence, on the supply side, of a MV circuit-breaker, which, for selectivity reasons, imposes low setting values for the Emax circuit-breaker on the LV side
- the presence of a MV/LV transformer which, due to the inrush currents, imposes high setting values for the circuit-breakers on its primary side.





#### Primary and secondary distribution

Selective protection

#### Solution with a trip unit without "double S"



MV CB (PR521)	
50 (I>): 50 A	t=0.5s
51 (I>>): 500 A	t=0s

		E2N 1250 PR122 LSIG R1250	T5V 630 PR222DS/P LSIG R630
L	Setting	0.8	0.74
	Curve	108s	12s
S t=constant	Setting	3.5	4.2
	Curve	0.5s	0.25s
<u> </u>	Setting	OFF	7

In the case of a short-circuit, the Emax E2 circuit-breaker and the MV circuit-breaker will open simultaneously with this solution. Attention must be paid to the fact that, owing to the value Ik, function I of the E2 circuit-breaker has to be disabled ( $I_3$ =OFF) so that selectivity with the T5 on the load side is granted.



#### Solution with the PR123 trip unit with "double S"

MV CB (PR521)	
50 (I>): 50 A	t=0.5s
51 (I>>): 500 A	t=0s

			E2N 1250 PR123 LSIG R1250	T5V 630 PR222DS/P LSIG R630
L		Setting	0.8	0.74
		Curve	108s	12s
S	t=constant	Setting	-	4.2
		Curve	-	0.25s
S1	t=constant	Setting	3.5	-
		Curve	0.5s	-
S2	t=constant	Setting	5	-
		Curve	0.05s	-
I		Setting	OFF	7

As is evident, by means of the "double S" function, selectivity can be achieved both with the T5 circuit-breaker on the load side as well as with the MV circuit-breaker on the supply side. A further advantage obtained by using the "double S" function is the reduction in the time of permanence of high current values under short-circuit conditions, which results in lower thermal and dynamic stresses on the busbars and on the other installation components.



#### Primary and secondary distribution

Selective protection

#### **Dual Setting**

Thanks to the new PR123 trip unit, it is also possible to program two different sets of parameters and, through an external command, to switch from one set to the other.

This function is useful when there is an emergency source (generator) in the system, only supplying voltage in the case of a power loss on the network side. In the system described below, in the case of a loss of the normal supply on the network side, by means of the ABB SACE ATS010 automatic transfer switch, it is possible to switch the supply from the network to the emergency power unit and to disconnect the non-primary loads by opening the QS1 switchdisconnector.



Under normal service conditions of the installation, the circuit-breakers C are set in order to be selective with both circuit-breaker A, on the supply side, as well as with circuitbreakers D on the load side. By switching from the network to the emergency power unit, circuit-breaker B becomes the reference circuit-breaker on the supply side of circuitbreakers C. This circuitbreaker, being the protection of a generator, must be set to trip times shorter than A and therefore the setting values of the circuit-breakers on the load side might not guarantee the selectivity with B.

By means of the "dual setting" function of the PR123 trip unit, it is possible to switch circuitbreakers C from a parameter set which guarantees selectivity with A, to another set which make them selective with B. However, these new settings could make the combination between circuit-breakers C and the circuit-breakers on the load side non-selective.

6

The figure at the side shows the time-current curves of the installation under normal service conditions.

The values set allow no intersection of the curves.



The figure at the side shows the situation in which, after switching, the power is supplied by the power unit through circuit-breaker B. If the settings of circuit-breakers C are not modified, there will be no selectivity with the main circuitbreaker B.

This last figure shows how it is possible to switch to a set of parameters which guarantees selectivity of circuit-breakers C with B by means of the "dual setting" function.





6



#### Primary and secondary distribution

Selective protection

#### Zone selectivity

The **zone selectivity**, which is applicable to protection functions S and G, can be enabled in the case where the curve with fixed time is selected and the auxiliary power supply is present. This type of selectivity allows shorter trip times for the circuitbreaker closest to the fault than in the case of time-selectivity. It is a type of selectivity suitable for radial nets.

The word zone is used to refer to the part of an installation between two circuit-breakers in series. The fault zone is the zone immediately on the load side of the circuit-breaker that detects the fault. Each circuit-breaker that detects a fault communicates this to the circuit-breaker on the supply side by using a simple communication wire. The circuit-breaker that does not receive any communication from those on the load side will launch the opening command within the set selectivity time (40÷200ms).

We have to consider that the circuit-breakers receiving a signal from another trip unit will operate according to the set time t2.

If, for any reason, after the selectivity time, the circuit-breaker due to trip has not opened yet, it lets the "block signal" fall on the other circuit-breaker, which will trip.

To realize correctly the zone selectivity the following settings are suggested:

S	$t2 \ge$ selectivity time + t opening *
I	I3 = OFF
G	t4 $\geq$ selectivity time + t opening *
Selectivity time	same setting for each circuit-breaker

\* Trip duration for I < Icw (max) = 70 ms.

To carry out the cabling, a shielded twisted pair cable (not supplied; ask ABB for information) can be used. The shield should only be earthed on the trip unit of the circuit-breaker on the supply side.

The maximum length of the cabling for zone selectivity, between two units, is 300 meters.

The maximum number of the circuit-breakers which can be connected to the outputs (Z out) of a trip unit is 20.

#### Note

All Emax circuit-breakers in versions B-N-S-H-V fitted with PR122 and PR123 trip units allow zone selectivity to be realised.

With regard to selectivity in the case of earth faults with circuit-breakers in series, see page 6/20.





#### Primary and secondary distribution

Selective protection

#### **Selectivity tables**

			Supply-side		1			2				E3				E4			6
		3	Version	В	N	в	N	2 S	L*	N	s	H	v	L*	s	H	v	Н	v
			Trip unit		E I		E	-	<u> </u>	IN	3	EL	•	<u> </u>	5	EL	v		EL V
Load-side	Version	Trip unit	Size [A]	800 1000 1250 1600	800 1000 1250 1600	1600 2000	1000 1250 1600 2000	800 1000 1250 1600 2000	1250 1600	2500 3200	1000 1250 1600 2000 2500 3200	800 1000 1250	2000 2500	2000 2500	4000	3200 4000		4000 5000 6300	
	В			T	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т
T1	C N	тм	160	T T	T T	T T	T T	T T	T T	T T	T T	T T	T T	T T	T T	T T	T T	T T	T T
	N			Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т
-	S	TM, EL 160		36	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т
Г2	н		160	36	Т	Т	55	65	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т
	L			36	Т	Т	55	65	Т	Т	Т	75	Т	Т	Т	Т	Т	Т	Т
Т3	Ν	TM 250	250	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т
	S		250	36	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т
	Ν		250	T	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т
	S			36	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т
Τ4	н	TM, EL	320	36	Т	Т	55	65	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т
	L	520	020	36	Т	Т	55	65	100	Т	Т	75	85	100	Т	Т	100	Т	100
	V		36	Т	Т	55	65	100	Т	Т	75	85	100	Т	Т	100	Т	100	
	Ν			T	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т
S T5 H L V			400	36	T	Т	Т	Т	Т	T	T	T	T	Т	T	Т	Т	Т	Т
	н	TM, EL	630	36	Т	Т	55	65	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т	Т
	L			36	T		55	65	100	T	T	75	85	100	T	T	100	T	100
				36	T	T	55	65	100	T	T	75	85	100	T	T	100	T	100
	N				T				T		T			T					
S6	S	TM, EL	FM, EL 800	36			T		T	T	T		T	T	T	T	T		
	н			36 36	<u>т</u> т	 Т	55	T 65	т Т	 Т	T	T 75	T	т Т	т Т	T T	т Т	<u>т</u> т	 Т
	L S					T	55 T	65 T			T	75 T	85 T	T	T	T	T	T	T
S7		EI	1250 -		_	 	55	 Т	-	 Т	T T	т Т	T T	 Т	 Т	 Т	т Т	T	т Т
	H	EL 1230																	

#### General prescriptions:

Function I of the electronic PR121, PR122 and PR123 trip units of the supply-side circuit-breakers must be excluded (l<sub>3</sub> in OFF).
Selectivity is expressed in kA at the supply voltage of 380-415 V AC in accordance with IEC 60947-2 Standards.
T = total selectivity (the selectivity value is the lowest one between the breaking capacities (Icu) of both the circuit-breaker on the load-side as well of the circuit-breaker on the supply side)
It is of fundamental importance to verify that the settings chosen by the user for the trip units placed both on the supply as well as on the load side do not result in intersections of the time-current curves for protection against overload (function L) and for protection against short-circuit with time-delayed trip (function S).

\* Emax L circuit-breakers with PR122/P and PR123/P trip units only.



#### Primary and secondary distribution Back-up protection

Back-up protection is required by the IEC 60364-4-43 Standards and Annex A of the IEC 60947-2 Standard, which allow the use of a protection device with breaking capacity lower than the prospective short-circuit current at the points where it is installed, provided that there is another protection device on the supply side with the necessary breaking capacity. In this case, the characteristics of the two devices must be coordinated in such a way that the specific energy let through by the combination is not higher than that which can be withstood without damage by the device on the load side, and by the protected conductors. In the diagram in the figure, circuit-breaker B, located on the load side of circuit-breaker A, can have a lower breaking capacity than the prospective short-circuit current in the event of a fault in "C", if circuit-breaker A is able to satisfy both of the following conditions:



- it has a suitable breaking capacity (higher than or equal to the prospective short-circuit current at its point of installation and obviously higher than the short-circuit current in "C")
  in the event of a fault in "C" with short-circuit values higher than the breaking capacity of circuit-breaker B, circuit-breaker A must provide a specific let-through energy limit-
- ing function, limiting it to a value that can be withstood by circuit-breaker B and by the protected conductors.

A fault in "C" can therefore cause a double interruption, however the back-up protection must ensure that B always trips within the limits of its breaking capacity.

It is necessary to choose switchgear combinations that have been verified by laboratory tests for this type of protection. The possible combinations are specified in ABB SACE documents and PC programs (Slide rule kits, DOCWin, etc.) and shown here for SACE Emax circuit-breakers.

Back-up protection is used in electrical installations in which there is no essential need for continuous operation: when the supply-side circuit-breaker opens, it also excludes loads that are not affected by the fault. Furthermore, the use of this type of coordination limits the size of the installation and consequently reduces costs.

# 

#### Note

Back-up protection can also be implemented on more than two levels: the figure above shows an example of coordination on three levels. In this case, the choices are correct if at least one of the two situations below is satisfied:

the circuit-breaker furthest on the supply side A is coordinated with both circuitbreakers B and C (coordination between circuit-breakers B and C is not necessary);

each circuit-breaker is coordinated with the circuit-breaker immediately to the load side of it, i.e. the circuit-breaker furthest to the supply side A is coordinated with the next one B, which is in turn coordinated with circuit-breaker C.

Table showing coordination for back-up protection						
Breaking capacity						
130 [kA] (at 380/415 V)						
Back-up value						
65 [kA						
85 [kA]						
100 [kA]						
130 [kA]						

6



#### **Directional protection**

Directional protection is based on the ability to correlate the circuit-breaker's behavior with the direction of the fault current.

Two different trip times can be set on the PR123 trip unit depending on the current direction:

- a time (t7Fw) for a direction of current concordant (Fw) with the reference direction set;
- a time (t7Bw) for a direction of current discordant (Bw) with the reference direction set.

A current threshold only (I7) can be set on the PR123 trip unit.

If the fault current is discordant (Bw) with the reference direction, the protection shall intervene when the threshold I7 is reached within the set time t7Bw (provided that the functions S and I have not been set as to intervene before function D).

If the fault current is concordant (Fw) with the reference direction, the protection shall intervene when the threshold I7 is reached within the set time t7Fw (provided that the functions S and I have not been set as to intervene before function D).

Moreover, if function I is active and the short-circuit current exceeds the set value  $I_3$ , the circuitbreaker will trip instantaneously independently of the direction of the current.

The reference direction set by ABB is from the top of the circuit-breaker (the zone where the trip unit is located) towards the bottom.



The figure above shows the actual configuration the circuit-breakers have in the system. The red arrow shows the reference direction set by default on the circuit-breaker.

If the power supply direction of the circuit-breaker is from top to bottom (supply from G2), the reference direction must remain the one set by ABB.

If the power supply direction of the circuit-breaker is from bottom to top (supply from G1), the new PR123 trip unit allows the default setting to be inverted by operating on its software.

In this way, all the quantities measured by the PR123 trip unit can be evaluated as they actually flow through the installation. Furthermore, in the wiring diagram of the system, the reference



direction to carry out a selectivity study and consider the tripping directions Bw or Fw correctly still remains from top to bottom.

In the following wiring diagram the reference directions are shown in red. By considering the circuit-breakers supplied as in the figure above, it can be seen that for QF2 this is the default direction, whereas for QF1 the direction has been inverted by means of the software. By assuming some numerical values for the short-circuit currents, and considering some fault points, the following is the result.

For circuit breaker QF1, if a fault occurs at point B, the current will flow in direction A-B concordant to the reference direction or similarly, for a fault in A, the current direction will be B-A in discordance with the reference direction.

The different configurations can be resumed in the following table:

Circuit-breaker	Location of fault	Measured current [kA]	Direction	Tripping time
054	А	15	Discordant	t7Bw
QF1	B, C, D, E	10	Concordant	t7Fw
050	В	15	Discordant	t7Bw
QF2	A, C, D, E	10	Concordant	t7Fw

This installation aims at selectivity between QF1, QF2, QF3 and QF4.

On examining the table, we see that the only instance in which the fault current direction is discordant with that set for the circuit-breaker QF1 occurs in case of a fault in point A. The circuitbreaker QF1 must trip more quickly than the other circuit-breakers, since it is the one nearest to the fault. To this purpose, the trip time t7Bw of QF1 must be set at:

- a value below the time t7Fw of the circuit-breaker QF2, since the fault current is concordant with QF2 reference direction
- a value lower than the time "t2" of protection "S", if available, for the trip unit of the moulded-case circuit-breaker QF4. The instantaneous protection of QF4 shall be set in OFF or shall have a setting value I3 higher of the contribution given by the motor to the short-circuit current.

Moreover, the functions S and I of both QF1 and QF2 have been set so as not to intervene before function D.

Similarly to the process described for circuit-breaker QF1, to ensure selectivity, circuit-breaker QF2 must trip first in the case of a fault in B, and then with a delayed trip in the case of faults anywhere else in the system.

The settings available for directional protection D, both for Fw and Bw, are the following:

l <sub>7</sub> =0.610xIn	(tolerance ± 10%)	step 0.1xIn	
t <sub>7</sub> =0.20s0.8s	(tolerance $\pm$ 20%)	step 0.01s	


### **Directional protection**

### Zone selectivity D (Directional Zone Selectivity)

Thanks to this function, it is also possible to obtain selectivity in meshed and ring networks. By means of zone selectivity with function D "Zone selectivity D", which can only be set to [On] when zone selectivity "S" and "G" are set to [Off] and there is an auxiliary power supply, it is possible to coordinate the behaviour of the various PR123 devices, by cabling the trip unit buses in a suitable way.

In fact, each trip unit has 4 signals available:

- two input signals (one in a concordant and one in a discordant direction) by means of which the trip unit receives the "block" signal from other trip units
- two output signals (one in a concordant and one in a discordant direction) by means of which the trip unit sends a "block" signal to other trip units.

The circuit-breakers which do not receive a "block" signal (coordinated in the direction of the current) will send the opening command within a time equal to "t<sub>7</sub>sel".

The circuit-breakers which receive the "block" signal will open within the backward or forward time according to the direction of the current.

If function I is activated and the short-circuit current exceeds the set value  $(I_3)$ , the circuit-breaker will open instantaneously and independently of the directions and of the signals received.

For safety reasons, the maximum duration of the "block" signal is 200ms.

If, after this time and for any reason, the circuit-breakers due to trip have not yet opened, the "block" signal falls on the other circuit-breakers which will command immediate opening. This operation therefore occurs after a maximum time of 200ms.

A shielded twisted pair cable (not supplied; ask ABB for information) can be used to carry out the cabling. The shield should only be earthed on the trip unit of the circuit-breaker on the supply side.

- The maximum length of the cabling for zone direction selectivity, between two units, is 300 metres.
- A maximum number of 20 circuit-breakers can be connected to the outputs (OUT Bw or OUT Fw) of a trip unit.

The figure below shows the connections necessary to activate the "blocks" between the various trip units. In particular:

 in the case of a fault in A, circuit-breaker QF1 is passed through by a current from busbar B1; this current flows in a direction discordant with the one set. The OUT Bw bus of QF1 "blocks" the IN Fw bus of circuit-breaker QF2 and the IN Bw bus of circuit-breaker QF3: in fact, the



current flows through QF2 in the same direction as the setting, whereas QF3 is passed through by a current discordant with the setting (the active "block" signals are indicated by wider arrows). 2) in the case of a fault in B, circuit-breaker QF2 is passed through by a current from busbar B1; this current flows in a direction discordant with the one set. The OUT Bw bus of QF2 "blocks" the IN Fw bus of circuit-breaker QF1 and the IN Bw bus of circuit-breaker QF3: in fact, the







dant direction. No circuitbreaker is "blocked" and consequently all the circuit-breakers affected by the fault will trip according to the time settings of protections "S" and/ or "I".





Reference Direction

Direction (OUT-IN)

Bw ç∰Bw

Bw ç∰Fw

Fw ç##Fw

Reference Direction

Arrow

6



Direction (OUT-IN)

Bw ç##Bw Bw ç##Fw

Fw C##Fw

**Reference** Direction

Arrow

### **Directional protection**

C QF1+ PR123 QF2+ PR123 PW BW QF2+ PR123 PW BW QF2+ PR123 PW BW PW BW

this current flows in the same direction as the one set. The OUT Fw bus of QF3 "blocks" the IN Fw bus of circuit-breakers QF1 and QF2: in fact, both circuit-breakers are passed through by fault currents concordant with the direction set (the active "block" signals are indicated by wider arrows).

The following example analyses a network with a bus-tie and takes the behavior of the protection devices in the presence of faults into consideration:

4) in the case of a fault in D, circuit-breaker QF3 is passed through by a current from busbar B1;

 Fault in B1 with the bus-tie closed: only circuit-breakers QF1 and QF3 must interrupt the fault: in particular, circuit-breaker QF3 is passed through by a current from busbar B2 (therefore in the same direction as the one set); the OUT Fw bus sends a "block" signal to the IN Fw bus of circuit-



breaker QF2 (passed through by a current flowing from transformer TM2 and consequently in a direction concordant with the one set), and to the IN Bw bus of circuit-breaker QF5 (passed through from a current flowing from the motor and consequently in a direction discordant with the one set).

 Direction (OUT-IN)
 Arrow

 Fw
 Fw

 Fw
 Fw

 Bw
 Fw

 Bw
 Fw

 Arrow
 Fw

 Bw
 Fw

 Fw
 Fw

 Fw

2) Fault in the motor: in this case, only circuit-breaker QF5 must interrupt the fault. Circuit-breaker QF5 is passed through by a current flowing from busbars B1 and B2, in a direction concordant with the one set; therefore, the OUT Fw bus of QF5 "blocks" both the IN Fw bus of QF2 (passed through by a current flowing from TM2 and consequently in a direction concordant with the one set) as well as the IN Bw bus of QF3 (which is passed through by a current flowing from TM1 and consequently in a direction discordant with the one set). Similarly,



circuit-breaker QF3 is also passed through by a current flowing from TM1 in a direction discordant with the one set: consequently, the OUT Bw bus of QF3 "blocks" the IN Fw bus of QF1 (passed through by a current flowing from TM1 and therefore in a direction concordant with the setting).

- 3) Fault on the supply side of transformer TM2: in this case, only circuit-breaker QF2 must interrupt the fault. Circuit-breaker QF2 is passed through by a current flowing from TM1 and from the motor, in a direction discordant with the one set; as a consequence the OUT Bw bus of QF2 "blocks":
  - the IN Bw bus of QF5 (passed through by a current flowing from the motor and consequently in a direction discordant with the one set)



- the IN Bw bus of QF3 (passed through by a current flowing from TM1 and consequently in

a direction discordant with the one set). Similarly, circuit-breaker QF3

Similarly, circuit-breaker QF3 is also passed through by a current flowing from TM1 in a direction discordant with the one set; therefore its OUT Bw bus "blocks" the IN Fw bus of QF1 (passed through by a current flowing from TM1 and therefore in a direction concordant with the one set).

Direction (OUT-IN)	Arrow
Fw ç##Fw	→ I
Fw ç##Bw	<b>→</b>
Bw ç <b>₩</b> ₿w	
Bw ç##Fw	

Reference Direction

6



### Earth fault protection

### Circuit-breakers with protection G

Circuit-breakers fitted with trip units offering earth fault protection function G are usually used in MV/LV distribution substations to protect both the transformers and the distribution lines.









Protection function G calculates the vectorial sum of the currents detected by the current transformers on the phases and on the neutral conductor. In a sound circuit, this sum, which is called residual current, is equal to zero, whereas in the presence of an earth fault it has a value depending on the fault ring involved.

Function G is effectively used in TT, IT, and TN-S electrical installations and, limited to the section of the installation with a neutral conductor (N) branched and separated from the conductor PE, in TN-CS systems as well (for the TN-S area only).

Function G is not used in TN-C systems, since these provide the neutral and protection functions using a single conductor.

The protection device thresholds and trip times can be selected from a wide range, also making it easy to achieve selectivity for this type of fault with regard to the protection devices installed on the load side. Selectivity is therefore ensured regarding the residual-current trip units located on the load side.

Function G of the PR121, PR122 and PR123 trip units is provided with specific letthrough energy curves ( $l^2t=k$ ) and with independent timecurrent curves (t=k).

The figure in the following page shows an example of one possible choice of earth fault protection devices and their possible settings.

Protection functions G of the circuit-breakers on the main switchboard A serve to enable them to trip selectively, in relation to each other and to the residual-current protection devices located on the loads of the distribution switchboard B.

absence of fault	fault	trip within $t_4$
$I_{d} = I_{L1} + I_{L2} + I_{L3} + I_{N} = 0$	$I_{d} = I_{L1} + I_{L2} + I_{L3} + I_{N} \neq 0$	$I_{d} \ge I_{4}$



Example of selection of earth fault protection devices and their relevant settings.



### Earth fault protection

## Use of the toroid on the star center of the transformer

In the case of circuit-breakers to protect MV/LV transformers, it is possible to install a toroid on the conductor connecting the star centre of the transformer to earth (application allowed with the SACE Emax series fitted with the PR122 and PR123 electronic trip units. This detects the earth fault current.

The figure beside shows the operating principle of the toroid installed on the star centre of the transformer.

The use of this accessory allows the protection threshold against earth fault (function G) to be independent of the size



of the primary current transformers installed on the circuitbreaker phases. For the technical characteristics of the toroid see the table at page 6/24.

### **Double G**

The Emax type circuit-breakers, equipped with the PR123 electronic trip unit, allow two independent curves for protection G: one for the internal protection (function G without external toroid) and one for the external protection (function G with external toroid, as described in the above paragraph).

A typical application of function double G consists in simultaneous protection both against earth fault of the secondary of the transformer and of its connection cables to the circuit-breaker terminals (restricted earth fault protection), as well as against earth faults on the load side of the circuit-breaker (outside the restricted earth fault protection).

#### Example

Figure 1 shows a fault on the load side of an Emax circuitbreaker: the fault current flows through one phase only and, if the vectorial sum of the currents detected by the four current transformers (CTs) is to be higher than the set threshold, the electronic trip unit activates function G (and the circuit-breaker trips).



With the same configuration, a fault on the supply side of the circuit-breaker (Figure 2) does not cause intervention of func-

tion G since the fault current does not affect either the CT of the phase or that of the neutral.



The use of function "double G" allows installation of an external toroid, as shown in Figure 3, so that earth faults on the supply

side of Emax CB can be detected as well. In this case, the alarm contact of the second G is exploited in order to trip the circuit-breaker installed on the primary and to ensure fault disconnection.





### Earth fault protection

If, with the same configuration as Figure 3, the fault occurs on the load side of the Emax circuit-breaker, the fault current would affect both the toroid as well as the current transformers on the phases. To define which circuit-breaker is to trip (MV or LV circuit-breaker), suitable coordination of the trip times is required: in particular, it is necessary to set the times so that the LV circuit-breaker opening due to internal function G is faster than realization of the alarm signal coming from the external toroid. Therefore, thanks to the time-current discrimination between the two G protection functions, before the MV circuit-breaker on the primary of the transformer receives the trip command, the circuit-breaker on the LV side is able to eliminate the earth fault. Obviously, if the fault occurred on the supply side of the LV circuit-breaker, only the circuit-breaker on the MV side would trip.

The table shows the main characteristics of the range of toroids (available only in the closed version).

Characteristics of the toroid ranges

Rated current	up to 2000 A	
Outer dimensions of the toroid		
	D = 400 mm	
μ D	W = 198 mm	
—w— >5	H = 51 mm	

### **Residual current protection**

Emax air circuit-breakers can be equipped with a toroid fitted on the back of the circuit-breaker so as to ensure protection against earth faults.

In particular, the electronic trip unit types able to perform this function are:

- PR122/P L S I Rc
- PR122/P L S I G with "Measuring" module
- PR123/P L S I G

which can all be provided for the following types of circuitbreakers: E1 and E2, both three and four pole versions, and E3 (three pole version).

Thanks to the wide range of settings, the above mentioned electronic trip units with the residual current function are suitable for applications where a residual current protection system coordinated with the various distribution levels is to be constructed from the main switchboards to the final load.

It is particularly suitable where low-sensitivity residual current protection is required, for example in both partial (current-type) or total (time-type) selectivity chains, and for high-sensitivity applications to protect people against indirect contact.

These electronic trip units with residual current protection are suitable for use in the presence of:

- alternating earth current (Type AC)
- alternating and/or pulsating current with continuous components (Type A)

The table below shows the main technical characteristics of the residual current protection:

Sensitivity I	[A] 3-5-7-10-20-30 (dip in position 1)
Tripping time	[s] 0.06-0.1-0.2-0.3-0.4-0.5-0.8
Туре	AC and A

## Using the SACE RCQ switchboard electronic residual current relays

The family of SACE Emax circuit-breakers with a rated current up to 2000A can be combined, if fitted with a shunt opening trip unit, with the SACE RCQ residual current relay for switchboard with a separate toroidal transformer (for installation outside on the line conductors) thereby enabling earth leakage currents to be determined for values between 0.03 and 30A.

Thanks to the wide range of settings, the SACE RCQ switchboard relay is suitable for applications where a residual current protection system coordinated with the various distribution levels is to be constructed from the main switchgear to the final load.

It is particularly suitable, for example, where low-sensitivity residual current protection is required in both partial (current-type) and total (time-type) selective chains, and for highsensitivity applications to protect people against indirect contact.

When the auxiliary power supply voltage drops, the opening command intervenes after a minimum time of 100ms and after the time set above 100ms.

The SACE RCQ relay is only suitable for use in the pres-

SACE RCQ residual cur	rent switch	nboard re	elay
Power supply voltage	AC	[V]	80 500
	DC	[V]	48 125
Tripping threshold setting	l∆n		
- 1 <sup>st</sup> setting range		[A]	0.03 - 0.05 - 0.1 - 0.3 - 0.5
- 2 <sup>nd</sup> setting range		[A]	1 - 3 - 5 - 10 - 30
Trip time settings 1 <sup>ª</sup> range		[s]	0 - 0.05 - 0.1 - 0.25
Trip time settings 2ª range		[s]	0.5 - 1 - 2.5 - 5
Range of use of closed trai	nsformers		
- Toroidal transformer	Ø 60mm	[A]	0.03 30
- Toroidal transformer	Ø 110mm	[A]	0.03 30
Range of use of transforme	ers that can I	be opened	t
- Toroidal transformer 🖉	ð <b>110mm</b>	[A]	0.3 30
- Toroidal transformer 🖉	ð180mm	[A]	0.1 30
- Toroidal transformer 🤅	ð <b>230</b> mm	[A]	0.1 30
Dimensions (Dx H x W)		[mm]	96 x 96 x 131.5
Drilling for assembly on doc	or	[mm]	92 x 92

ence of alternating earth current (Type AC), for alternating and/ or pulsating current with continuous components (Type A), and is suitable for achieving residual current selectivity.

The SACE RCQ relay acts indirectly, and works on the trip unit mechanism of the circuit-breaker by means of the circuit-breaker shunt opening trip unit (to be ordered by the customer) to be housed in the circuit-breaker itself.

The table below shows the main characteristics of the SACE RCQ relay.

Outer dimensions of the toroid         Closed         Openable           H         D         [mm]         94         165         166         241         297           W         [mm]         118         160         200         236         292           H         [mm]         81         40         81         81         81	Dimensions of t	the external	toroid fo	r SACE I	RCQ			
H [mm] 118 160 200 236 292	Outer dimensions	of the toroid	Clos	sed	0	penabl	е	
		D [mm]	94	165	166	241	297	
—w— <sup>B</sup> H [mm] 81 40 81 81 81	н H	W [mm]	118	160	200	236	292	
	-w-	H [mm]	81	40	81	81	81	
Internal diameter Ø [mm] 60 110 110 180 230	Internal diameter	Ø [mm]	60	110	110	180	230	

6



### Switching and protection of transformers

### **General information**

When choosing circuit-breakers to protect the LV side of MV/LV transformers, the following must basically be taken into account::

- the rated current of the protected transformer on the LV side, on which the circuit-breaker capacity and protection settings both depend;
- the maximum short-circuit current at the point of installation, which determines the minimum breaking capacity that must be offered by the protection device.

### **MV-LV** substation with a single transformer

The rated current of the transformer, LV side, is determined by the following equation

$$\ln = \frac{\text{Sn x 10}^3}{\sqrt{3 \text{ x U}_{20}}}$$

where

Sn = rated power of the transformer, in kVA

 $U_{20}$  = rated secondary voltage (no load) of the transformer, in V In = rated current of the transformer, LV side, in A (rms value)

The three-phase short-circuit current at full voltage, right at the LV terminals of the transformer, can be expressed by the following equation (assuming infinite short-circuit power at the primary):

$$lk = \frac{ln \times 100}{Uk\%}$$

where:

Uk % = short-circuit voltage of the transformer, in %

In = rated current, LV side, in A (rms value)

lk = rated three-phase short-circuit current, LV side, in A
 (rms value)

If the circuit-breaker is installed some distance away from the transformer by using a cable or a bus duct connection, the short-circuit current decreases, as a function of the impedance of the connection, in comparison with the values obtained by the equation above.

In practice, the short-circuit value provided by the transformer is also affected by the short-circuit power of the Sk network to which the transformer is connected.



## **MV-LV** substation with multiple transformers in parallel

The rated current of the transformer is calculated following the same procedure outlined in the previous section.

The minimum breaking capacity of each protection circuitbreaker on the LV side must be higher than the highest of the following values (the example is for machine 1 in the figure and applies to three machines in parallel):

- Ik1 (short-circuit current of transformer 1) in the event of a fault immediately on the load side of circuit-breaker QF1;
- lk2 + lk3 (lk2 and lk3 = short-circuit currents of transformers 2 and 3) in the event of a short-circuit on the supply side of circuit-breaker QF1.

Circuit-breakers QF4 and QF5 on the outgoing feeders must have a breaking capacity higher than lk1 + lk2 + lk3; the contribution to the short-circuit current by each transformer obviously depends on the short-circuit power of the network to which it is connected, and on the line connecting the transformer and the circuit-breaker (to be determined on a case-by-case basis).





### Switching and protection of transformers

### Switching and protection of transformers Sk=750MVA Vn= 400V

	т	rans	forme	r	Circuit-breaker A (LV side)				Circuit-breaker B (Feeder circuit-breaker)								
	S <sub>r</sub>	U ,	Transf I <sub>r</sub>	Busbar I <sub>b</sub>	Transf Feeder I <sub>k</sub>	Туре	Trip unit	Busbar I <sub>k</sub>									
	[kVA]	%	[A]	[A]	[kA]		size	[kA]	800 A	1000 A	1250 A	1600 A	2000 A	2500 A	3200 A	4000 A	
	1x500	4	722	722	17.7	E1B 800	In=800	17.7	E1B08*								
$\frown$	1x630	4	909	909	22.3	E1B 1000	In=1000	22.3	E1B08*								
$\bowtie$	1x800	5	1155	1155	22.6	E1B 1250	ln=1250	22.6	E1B08*								
	1x1000	5	1443	1443	28.1	E1B 1600	In=1600	28.1	E1B08*	E1B10*	E1B12*						
×A	1x1250	5	1804	1804	34.9	E2B 2000	In=2000	34.9	E1B08*	E1B10*	E1B12*	E1B16*					
	1x1600	6.25	2309	2309	35.7	E3N 2500	In=2500	35.7	E1B08*	E1B10*	E1B12*	E1B16*	E2B20*				
	1x2000	6.25	2887	2887	44.3	E3N 3200	In=3200	44.3	E1N08*	E1N10*	E1N12*	E1N16*	E2N20*	E3N25*			
	1x2500	6.25	3608	3608	54.8	E4S 4000	In=4000	54.8	E2N10*	E2N10*	E2N12*	E2N16*	E2N20*	E3N25*	E3N32*		
	1x3125	6.25	4510	4510	67.7	E6H 5000	In=5000	67.7	E2S08*	E2S10*	E2S12*	E2S16*	E2S20*	E3S25*	E3S32*	E4S40	



			т	rans	forme	r	Circuit-breaker A (LV side)					Circuit-breaker B (Feeder circuit-breaker)						
$\stackrel{\frown}{\rightarrow}$	$\Diamond$	Å	s <sub>,</sub>	U <sub>k</sub>	Transf I <sub>r</sub>	Busbar I <sub>b</sub>	Transf Feeder I <sub>k</sub>	Туре	Trip unit	Busbaı I <sub>k</sub>								
í	Ý.		[kVA]	%	[A]	[A]	[kA]		size	[kA]	800 A	1000 A	1250 A	1600 A	2000 A	2500 A	3200 A	4000 A
¥ ∖	<b>^</b> ≭	<b>^</b> ≚ A	3x630	4	909	2727	42.8	E1N 1000	In=1000	64.2	E2N10*	E2N10*	E2N12*	E2N16*	E2N20*	E3N25*		
			3x800	5	1155	3465	43.4	E1N 1250	In=1250	65	E2N10*	E2N10*	E2N12*	E2N16*	E2N20*	E3N25*		
×	<u>*</u>	* p	3x1000	5	1443	4329	53.5	E2N 1600	In=1600	80.2	E2S08*	E2S10*	E2S12*	E2S16*	E2S20*	E3H25*	E3H32*	
)		▲ B	3x1250	5	1804	5412	65.6	E2S 2000	In=2000	98.4	E3H08*	E3H10*	E3H12*	E3H16*	E3H20*	E3H25*	E3H32*	E4H40
I	Ι	I	3x 1600	6,25	2309	6927	67	E3S 2500	In=2500	100.6	E3V08*	E3V 12*	E3V12*	E3V16*	E3V20*	E3V25*	E3V32*	E4V40

### WARNING!

The table refers to the conditions specified on the previous page. The information for selecting the circuit-breakers is provided only in relation to the operating current and prospective short-circuit current. To make the correct selection, other factors such as selectivity, back-up protection, the decision to use current-limiting circuit-breakers, etc. have to be considered. It is therefore essential for designers to carry out precise verification. The types of circuit-breakers proposed are all from the SACE Emax series. Positions marked by an asterisk (\*) are suitable for other possible

Ine types or circuit-breakers proposed are all from the SACE Emax series. Positions marked by an asterisk (\*) are suitable for other possible selections from the Tmax or Isomax series of moulded-case circuit-breakers. One also needs to bear in mind that the short-circuit currents shown in the table have been calculated on the assumption of 750MVA power on the supply side of the transformers and without taking into account the impedances of the busbars and of the connections to the circuit-breakers.

	T	rans	forme	r	Circ	uit-brea (LV side					(		iit-bre circuit		-			
	S <sub>r</sub>	U ,	Transf I,	Busbar I <sub>b</sub>	Transf Feeder I <sub>k</sub>	Туре	Trip unit	Busba I <sub>k</sub>	r									
	[kVA]	%	[A]	[A]	[kA]		size	[kA]	400A	630A	800 A	1000 A	1250 A	1600 A	2000 A	2500 A	3200 A	4000 A
	1x500	4	418	418	10.3	E1B 800	In=630	10.3	E1B08*									
$\leftarrow$	1x630	4	527	527	12.9	E1B 800	In=630	12.9	E1B08*									
X	1x800	5	669	669	13.1	E1B 800	In=800	13.1	E1B08*	E1B08*								
	1x1000	5	837	837	16.3	E1B 1000	In=1000	16.3	E1B08*	E1B08*	E1B08*							
×A	1x1250	5	1046	1046	20.2	E1B 1250	In=1250	20.2	E1B08*	E1B08*	E1B08*							
	1x1600	6.25	1339	1339	20.7	E1B 1600	In=1600	20.7	E1B08*	E1B08*	E1B08*	E1B10*	E1B12*					
	1x2000	6.25	1673	1673	25.7	E2B 2000	In=2000	25.7	E1B08*	E1B08*	E1B08*	E1B10*	E1B12*	E2B16*				
	1x2500	6.25	2092	2092	31.8	E3N 2500	In=2500	31.8	E1B08*	E1B08*	E1B08*	E1B10*	E1B12*	E2B16*				
	1x3125	6.25	2615	2615	39.2	E3N 3200	In=3200	39.2	E2B16*	E2B16*	E2B16*	E2B16*	E2B16*	E2B16*	E2B20*			

### Switching and protection of transformers Sk=750MVA Vn= 690V

	Π	rans	forme	r	Circuit-breaker A (LV side)				Circuit-breaker B (Feeder circuit-breaker)									
	S <sub>r</sub>	U,	Transf I <sub>,</sub>	Busbar I <sub>b</sub>	Transf Feeder I <sub>k</sub>	Туре	Trip unit	Busbar I <sub>k</sub>										
	[kVA]	%	[A]	[A]	[kA]		size	[kA]	400A	630A	800 A	1000 A	1250 A	1600 A	2000 A	2500 A	3200 A	4000 A
	2x500	4	418	837	10.1	E1B800	In=630	20.2	E1B08*	E1B08*								
	2x630	4	527	1054	12.6	E1B800	ln=630	25.3	E1B08*	E1B08*	E1B08*							
^^	2x800	5	669	1339	12.8	E1B800	ln=800	25.7	E1B08*	E1B08*	E1B08*	E1B10*						
	2x1000	5	837	1673	15.9	E1B1000	In=1000	31.8	E1B08*	E1B08*	E1B08*	E1B10*	E1B12*					
	2x1250	5	1046	2092	19.6	E1B1250	ln=1250	39.2	E2B16*	E2B16*	E2B16*	E2B16*	E2B16*	E2B16*				
	2x1600	6.25	1339	2678	20.1	E1B1600	In=1600	40.1	E2B16*	E2B16*	E2B16*	E2B16*	E2B16*	E2B16*	E2B20*			
	2x2000	6.25	1673	3347	24.7	E2B2000	In=2000	49.3	E2N10*	E2N10*	E2N10*	E2N10*	E2N12*	E2N16*	E2N20*	E3N25*		

			Т	rans	forme	r	Circuit-breaker B (Feeder circuit-breaker)													
$\vdash$	$\vdash$	$\leftarrow$	s,	U ,	Transf I <sub>r</sub>	Busbar I <sub>b</sub>	Transf Feeder I <sub>k</sub>	Туре	Trip unit	Busbar I <sub>k</sub>	r									
8	8	8	[kVA]	%	[A]	[A]	[kA]		size	[kA]	400A	630A	800 A	1000 A	1250 A	1600 A	2000 A	2500 A	3200 A	4000 A
F.		-	3x630	4	527	1581	24.8	E1B800	In=630	37.2	E2B16*	E2B16*	E2B16*	E2B16*	E2B16*					
<b>≜</b>	<b>^</b> <sup>±</sup>	↑ A	3x800	5	669	2008	25.2	E1B800	In=800	37.7	E2B16*	E2B16*	E2B16*	E2B16*	E2B16*	E2B16*				
<u> </u>			3x1000	5	837	2510	31.0	E1B1000	In=1000	46.5	E2N10*	E2N10*	E2N10*	E2N10*	E2N12*	E2N16*	E2N20*			
L.¥	_ <u>*</u>	_ <u>*</u> _	3x1250	5	1046	3138	38.0	E2B1600	In=1600	57.1	E2S08*	E2S08*	E2S08	E2S10*	E2S12	E2S16	E2S20	E3N25		
		_ В	3x1600	6.25	1339	4016	38.9	E2B1600	In=1600	58.3	E2S08*	E2S08*	E2S08	E2S10*	E2S12	E2S16	E2S20	E3N25	E3N32	
Ţ	I		3x2000	6.25	1673	5020	47.5	E2N2000	In=2000	71.2	E3S10*	E3S10*	E3S10*	E3S10*	E3S12	E3S16	E3S20	E3S25	E3S32	E4S40

#### WARNING!

The table refers to the conditions specified on the previous page. The information for selecting the circuit-breakers is provided only in relation to the operating current and prospective short-circuit current. To make the correct selection, other factors such as selectivity, back-up protection, the decision to use current-limiting circuit-breakers, etc. have to be considered. It is therefore essential for designers to carry out precise verification. The types of circuit-breakers proposed are all from the SACE Emax series. Positions marked by an asterisk (\*) are suitable for other possible selections from the Tmax or Isomax series of moulded-case circuit-breakers. One also needs to bear in mind that the short-circuit currents shown in the table have been calculated on the assumption of 750MVA power on the supply side of the transformers and without taking into account the impedances of the busbars and of the connections to the circuit-breakers.



### Line protection

The following main parameters must be known in order to make the correct choice of circuitbreakers for line operation and protection:

- operating current of the line I<sub>h</sub>
- permanent current-carrying capacity of the conductor I<sub>z</sub>
- section S and cable insulation material, with relative constant K
- short-circuit current I<sub>k</sub> at the point of installation of the circuit-breaker.

The protection device selected must offer a breaking capacity (Icu or Ics at the system voltage) higher than or equal to the short-circuit value at the application point. The operating characteristics of the device selected must also meet the following conditions:

### **Overload protection**

where

 $I_{\rm b}$  is the operating current of the circuit;

I<sub>z</sub> is the permanent current-carrying capacity of the conductor;

I is the adjusted rated current of the protection device;

 $I_{\rm f}$  is the current that ensures effective operation of the protection device.

The above inequalities are easily respected thanks to the wide setting ranges offered by the PR121-PR122-PR123 trip units.

### Short-circuit protection

Assuming that a conductor overheats adiabatically during the passage of the short-circuit current, the following formula must be verified:

### $(I^2t)_{circuit-breaker} \leq (K^2S^2)_{cable}$

therefore the specific let-through energy ( $I^{2}t$ ) of the circuit-breaker must be lower than or equal to the specific let-through energy ( $K^{2}S^{2}$ ) withstood by the cable.

Also make sure that the circuit-breaker trips within the limits prescribed by the international standards regarding the minimum value of the short-circuit current at the end of the line. The minimum short-circuit current is the current which corresponds to a short-circuit occurring between phase and neutral (or between phase and phase if the neutral conductor is not distributed) at the farthest point of the conductor.

#### Protection against indirect contacts

In the event of a fault involving a phase and a part of the installation that is not normally live, it is best to make sure that the circuit-breaker trips within the times prescribed by the international standards for current values lower than or equal to the fault current.

Based on the value of this current, it is possible to intervene using function I of the trip unit, function G or, for extremely low values, the RCQ device.



The figure shows which function of the electronic trip unit or device to use on the basis of the fault current.

#### Note

With regard to the verification required by the IEC 60364-4-43 Standards, which prescribe that the overload protection must have a trip current I<sub>2</sub> ensuring effective operation of the device at a value lower than 1.45 I<sub>2</sub> (I<sub>2</sub> = 1.45 I<sub>2</sub>), this is always satisfied since SACE Emax circuit-breakers comply with the CEI EN 60947-2 Standards and this value is 1.3 I<sub>n</sub>.

Example:

In an installation with Un=400V and Ik=45kA, a load with Ib=1102A is supplied with 4 cables in parallel, insulated in EPR of  $300mm^2$  and Iz=1193A

With appropriate settings, the E2N2000 In=2000A circuit-breaker fitted with the PR122 electronic protection trip unit, protects the cable in accordance with the above conditions, as illustrated in the following graphs.





#### Note

For protection against indirect contacts, it may be necessary to link the setting of the short-circuit protection to the length of the line protected. See the *Slide rule kit* and DOCwin software package for the calculation procedures required . Special attention must be paid to the selective coordination of circuit-breakers in series, to limit disservice in the event of faults to a minimum.



## Switching and protection of generators

Emax circuit-breakers are suitable for use with low-voltage generators employed in the following applications:

- A back-up generators for primary loads
- B generators disconnected from the supply network
- C generators for small power stations connected in parallel with other generators and, possibly, with the power supply network.

In cases A and B, the generator does not operate in parallel with the power supply network: the short-circuit current therefore depends on the generator itself and, possibly, on the connected loads.

In case C, the breaking capacity must be determined by assessing the short-circuit current imposed by the network at the point of circuit-breaker installation.

The main points to check for generator protection are:

- the short-circuit current delivered by the generator; this can only be assessed if one is familiar with the machine's typical reactance and time constants. Here one can simply note that low short-circuit protection device settings are normally required (2-4 times In);
- the thermal overload limit of the machine. According to the IEC 60034-1 Standard, this value is set at 1.5xln for a period of 30 seconds.

For a detailed assessment, see the DOCWin program or specialized books on the topic.

The wide range of settings offered by electronic trip units:

PR121 Threshold I (1.5 to 15) x In Threshold S (1 to 10) x In PR122 Threshold I (1.5 to 15) x In Threshold S (0.6 to 10) x In

PR123 Threshold I (1.5 to 15) x In Threshold S (0.6 to 10) x In PR123 Threshold I (1.5 to 15) x In Threshold S (0.6 to 10) x In

makes SACE Emax circuit-breakers perfectly suitable for protecting large generators against short-circuit currents and against thermal overloads.

## Table for selecting circuit-breakers to protect generators

The table shows the rated currents of the circuit-breakers, based on the electrical specifications of the generators. The breaking capacity required by the application must be defined in order to select the appropriate circuit-breaker.

The electronic protection trip units available are suitable for all requirements.

Freque	ncy 50 Hz - Volta	age 400 V		Freque	ncy 60 Hz - Voltag	e 450 V
Rated power of the generator [kVA]	Rated current of the generator [A]	Rated current of the circuit-breaker [A]	I	Rated power of the generator [kVA]	Rated current of the generator [A]	Rated current of the circuit-breaker [A]
630	909	1000		760	975	1000
710	1025	1250		850	1091	1250
800	1155	1250		960	1232	1250
900	1299	1600		1080	1386	1600
1000	1443	1600		1200	1540	1600
1120	1617	2000		1344 - 1350	1724 - 1732	2000
1250	1804	2000		1500	1925	2000
1400	2021	2500		1650 - 1680 - 1700	2117 - 2155 - 2181	2500
1600	2309	2500		1920 - 1900	2463 - 2438	2500
1800	2598	3200		2160 - 2150	2771 - 2758	3200
2000	2887	3200		2400	3079	3200
2250	3248	4000		2700	3464	4000
2500	3608	4000		3000	3849	4000
2800	4041	5000		3360	4311	5000
3150	4547	5000		3780	4850	5000
3500	5052	6300		4200	5389	6300



## Switching and protection of generators

### **Reverse power protection RP**

The reverse power protection is tripped when active power is incoming to the generator rather than outgoing as it is under normal conditions. Power reversal takes place if the mechanical power supplied by the main motor driving the generator drops sharply. In this condition, the generator acts as a motor, and can cause serious damage to the prime movers, such as overheating in steam turbines, cavitation in hydraulic turbines, or explosions of uncombusted diesel fuel in diesel engines.



When the power measured by the trip unit falls below zero, the PR123 trip unit trips, opening the circuit-breaker and thereby preventing any damage.



## Switching and protection of asynchronous motors

A low voltage automatic air circuit-breaker can, by itself, guarantee the following functions in power supply circuits of threephase asynchronous motors:

- switching

\_

- overload protection
- short-circuit protection.





Diagram showing direct starting of an asynchronous motor using just the circuit-breaker fitted with an electronic overcurrent trip unit.

Trend of current values in the starting phase of a three-phase asynchronous motor.

This solution is particularly suitable if the switching frequency is not high, as it is normally the case for large motors. In this case, using only the circuit-breaker for motor switching and protection represents a highly advantageous solution thanks to its competitive cost-efficiency, reliability, ease of installation and maintenance, and compact overall dimensions.

The circuit-breakers in the SACE Emax selective (not currentlimiting) series are able to provide the motor switching and protection function by virtue of their high breaking capacities and the wide range of possible settings offered by the electronic trip units.

SACE Emax circuit-breakers are suitable for use with motors with rated powers within the range between 355 kW and 630 kW. For power ratings up to 355 kW, the moulded-case circuitbreakers in the SACE Isomax and Tmax range are also available. Medium voltage power supplies are normally used for powers above 630 kW.



## Switching and protection of asynchronous motors

The switching of three-phase asynchronous motors demands considerable attention to the starting operation, since the current during this phase follows the typical behaviour shown in the figure, which must be taken into account when selecting the protection devices.

It is essential to calculate the typical values of the times and currents indicated in the figure in order to select the correct switching and protection devices for the motor. These data are normally provided by the motor manufacturer.

The following ratios generally apply:

- la = 6-10 le (la and le: rms values)
- Ip = 8-15 le (Ip and le: rms values).

The protection trip units must be adjusted so as to:

- prevent unwanted tripping
- ensure that the installation is protected against the overcurrents which might occur at any point on the load side of the circuit-breaker (including internal motor faults).

The inverse long time-delay trip protection and instantaneous short-circuit protection must be set as close as possible to the motor starting curve without, however, interfering with it.

#### Note

The IEC 60947-4-1 Standard covers motor starters. The following classes are considered for overload protection:

Operating class	Trip time t (s) for I = 7.2 x I1 (I1 = release setting current)
10A	2 < t ≤ 10
10	4 < t ≤ 10
20	6 < t ≤ 20
30	9 < t ≤ 30

The table specifies that the protection device must trip in a time t within the limits for its class when the current flowing through the device to be protected is 7.2 times the trip unit setting current (assumed to be equal to the rated current of the motor).

The overload devices are divided into classes in a manner closely linked to the motor starting time: for example, a motor with a starting time of 5 seconds requires a protection device in class 20.

The same standards provide specific prescriptions for the protection device in cases of three-phase operation or with the loss of a phase.

### Warning

The curves of the motor and trip units are not directly comparable, since they both express time-current links, but have conceptually different meanings:

- the motor starting curve represents the values taken by the starting current instant by instant;
- the trip unit curve represents the currents and corresponding trip times for the protection device.

The overload trip curve is set correctly when it is immediately above point A (figure below), which identifies the top of the rectangle with sides formed by the starting time "ta" and the current "la" thermally equivalent to the variable starting current respectively.



### Three-phase operation

The overload protection device at 1.05 times the setting current shall not trip in less than 2 hours starting from the cold state. When the current is 1.2 times the setting current, the tripping shall occur in less than 2 hours, as indicated in the table which follows (page 6/39)



## Switching and protection of asynchronous motors

#### Operation with the loss of a phase

The IEC 60947-4-1 Standard prescribes that a trip unit, with compensated temperature and sensitive to phase losses, must:

- not trip in less than two hours at 20°C, when one phase carries 90% of In and the other two carry 100% of In
- trip in less than two hours at 20°C, in the event of the loss of a phase when the current in the energized poles reaches 1.15 times the rated current In.

With the PR122 and PR123 trip units by activating the Unbalance function it is possible to check the losses of phase.

## Selecting the circuit-breakers to be used for motor protection

The tables in the next pages show the rated characteristics for large motors, from 355 to 630 kW, with circuit-breakers in the SACE Emax series for switching and protecting motors in category AC-3 at 415/690 V - 50 Hz.

The tables show the choice of current transformers able to ensure a sufficiently high value for the instantaneous trip threshold setting (I): in the absence of experimental data, it is advisable to verify that the ratio between the threshold of protection device I (I3) and the threshold of protection device L (I1) is:

### |3/|1 =12 ... 15.

The PR122 and PR123 electronic trip units conform to the international IEC 60947-4-1 Standard. In particular, the devices ensure protection of class 10A, 10, 20 and 30 of motors. PR122 and PR123 protection trip units are compensated in temperature, and their operation is not negatively affected by the loss of a phase.

#### Advantages of earth fault protection G

The earth fault protection (G) is recommended in order to:

- improve safety against fire hazards
- improve protection of motors and personnel in the event of machine faults.

#### Advantages of thermal memory

The advisability of enabling the thermal memory (option offered by PR122 and PR123 trip units) must be evaluated in relation to the type of load. Enabling the thermal memory (which makes the electronic protection similar to the one provided by a thermomagnetic device) increases the protection level of the motor when restarting after tripping due to an overload.

#### Undervoltage protection

The undervoltage protection device in control systems for asynchronous motors demands special attention, performing, amongst other things, two important functions:

- it prevents simultaneous restarting of all the motors on return of the power supply, with the risk of making the entire installation go out of service by tripping the main circuit-breaker overcurrent protection devices
- it prevents the motor from restarting without a control signal, which could be a hazard for maintenance personnel or could damage the processing cycle.

This protection can be carried out by:

- undervoltage trip unit,

- protection function UV (undervoltage) on the PR123 trip unit.

l/In	1.05	1.2	1.5	7.2	Operating class
Тр	> 2h	< 2h	< 120 s	2 < t ≤ 10s	10A
			< 240 s	4 < t <u>&lt;</u> 10s	10
			< 480 s	6 < t ≤ 20s	20
			< 720 s	9 < t ≤ 30s	30

Мо	Motor SACE Emax circuit-breaker		breaker	Electronic trip uni		
Pe	le	Operations (AC-3)	Туре	lcu	Туре	In
[kW]	[A]	[No.]		[kA]		[A]
220	368	10000	E1B08	42	PR122/PR123	630
250	415	10000	E1B08	42	PR122/PR123	630
315	521	10000	E1B10	42	PR122/PR123	800
355	588	10000	E1B10	42	PR122/PR123	800
400	665	10000	E1B12	42	PR122/PR123	800
450	743	10000	E1B12	42	PR122/PR123	100
500	819	10000	E1B16	42	PR122/PR123	100
560	916	10000	E1B16	42	PR122/PR123	125
630	1022	10000	E1B16	42	PR122/PR123	125
		40000	<b>E</b> (1) (6)			
220 250	368	10000	E1N08 E1N08	50	PR122/PR123	630 630
315	415 521	10000	E1N08 E1N10	50 50	PR122/PR123	800
355	521	10000	EINI0 E1N10	50	PR122/PR123 PR122/PR123	800
400	665	10000	E1N10	50	PR122/PR123	800
450	743	10000	E1N12	50	PR122/PR123	100
500	819	10000	E1N16	50	PR122/PR123	100
560	916	10000	E1N16	50	PR122/PR123	125
630	1022	10000	E1N16	50	PR122/PR123	125
220	368	15000	E2N10	65	PR122/PR123	630
250	415	15000	E2N10	65	PR122/PR123	630
315	521	15000	E2N10	65	PR122/PR123	800
355	588	15000	E2N12	65	PR122/PR123	800
400	665	15000	E2N12	65	PR122/PR123	800
450	743	15000	E2N12	65	PR122/PR123	100
500	819	12000	E2N16	65	PR122/PR123	100
560	916	12000	E2N16	65	PR122/PR123	125
630	1022	12000	E2N16	65	PR122/PR123	125
		40000		100		
220	368	12000	E3H08	100	PR122/PR123	630
250 315	415 521	12000	E3H08 E3H10	100	PR122/PR123	630 800
315		12000	E3H10 E3H10		PR122/PR123 PR122/PR123	800
400	588 665	12000	E3H10 E3H12	100	PR122/PR123 PR122/PR123	800
400	743	12000	E3H12 E3H12	100	PR122/PR123	100
450 500	819	12000	E3H12 E3H16	100	PR122/PR123	100
560	916	10000	E3H16	100	PR122/PR123	125
630	1022	10000	E3H16	100	PR122/PR123	125



# Switching and protection of asynchronous motors

Motor		SACE Emax circuit-breaker			Electronic trip unit	
Pe	le	Operations (AC-3)	Туре	lcu	Туре	In
[kW]	[A]	[No.]		[kA]		[A]
220	221	10000	E1B08	36	PR122/PR123	630
250	249	10000	E1B08	36	PR122/PR123	630
315	313	10000	E1B08	36	PR122/PR123	630
355	354	10000	E1B08	36	PR122/PR123	630
400	400	10000	E1B08	36	PR122/PR123	630
450	447	8000	E1B10	36	PR122/PR123	800
500	493	8000	E1B10	36	PR122/PR123	800
560	551	8000	E1B12	36	PR122/PR123	800
630	615	8000	E1B12	36	PR122/PR123	800
220	221	15000	E2N10	55	PR122/PR123	630
250	249	15000	E2N10	55	PR122/PR123	630
315	313	15000	E2N10	55	PR122/PR123	630
355	354	15000	E2N10	55	PR122/PR123	630
400	400	15000	E2N10	55	PR122/PR123	630
450	447	15000	E2N10	55	PR122/PR123	800
500	493	15000	E2N10	55	PR122/PR123	800
560	551	15000	E2N10	55	PR122/PR123	800
630	615	15000	E2N12	55	PR122/PR123	800
220	221	12000	E3S10	75	PR122/PR123	630
250	249	12000	E3S10	75	PR122/PR123	630
315	313	12000	E3S10	75	PR122/PR123	630
355	354	12000	E3S10	75	PR122/PR123	630
400	400	12000	E3S10	75	PR122/PR123	630
450	447	12000	E3S10	75	PR122/PR123	800
500	493	12000	E3S10	75	PR122/PR123	800
560	551	12000	E3S10	75	PR122/PR123	800
630	615	12000	E3S12	75	PR122/PR123	800
		10000		100		
220	221	12000	E3V08	100	PR122/PR123	630
250	249	12000	E3V08	100	PR122/PR123	630
315 355	313 354	12000	E3V08 E3V08	100 100	PR122/PR123	630 630
400	400	12000	E3V08	100	PR122/PR123 PR122/PR123	630
400	400	12000	E3V08 E3V10	100	PR122/PR123 PR122/PR123	800
500	493	12000	E3V10	100	PR122/PR123	800
560	551	12000	E3V10	100	PR122/PR123	800
630	615	12000	E3V10	100	PR122/PR123	800



## Switching and protection of capacitors

### Operating conditions of circuit-breakers during continuous service for capacitor banks

According to the IEC 60831-1 and 60931-1 Standards, capacitors must be able to operate in service conditions with a rated rms current of up to 1.3 times the rated current Icn of the capacitor. This prescription is due to the possible presence of harmonics in the mains voltage.

It should also be kept in mind that a tolerance of +15% is admissible for the capacitance value corresponding to its rated power, so that the circuit-breakers for switching capacitor banks must be selected to permanently carry a maximum current equal to:

 $ln = 1.3 \times 1.15 \times lnc = 1.5 \times lnc.$ 

### Current for connecting capacitor banks

Connection of a capacitor bank can be compared to a closing operation under short-circuit conditions, where the transient making capacity Ip takes on high peak values, above all when capacitor banks are connected in parallel with others that are already powered. The value of Ip needs to be calculated for each individual situation because it depends on the individual circuit conditions and can in certain cases even have a peak value equal to 100-200 x Icn for a duration of 1-2 ms.

This fact must be taken into account when selecting the circuitbreaker, which must have a suitable making capacity, and when setting the overcurrent release, which must not cause unwanted trips when the bank is connected.

### Selecting the circuit-breaker

Using the information on the rating plate of the three-phase capacitor bank

Qn = rated power in kvar

Un = rated voltage in V

the rated current of the capacitor bank is determined as follows:

$$Inc = \frac{Qn \times 10^{3}}{\sqrt{3} \times Un} , \text{ in A.}$$

The following conditions must be verified for the circuit-breaker: Rated current  $\ln > 1.5 \mbox{ lnc}$ 

Overload protection setting I1 = 1.5 x Inc

Short-circuit protection setting I3 = OFF

Breaking capacity  $lcu \ge lk$ , at the point of installation.

6



## Switching and protection of capacitors

## Table for selecting the protection andswitching circuit-breakers for capacitors

The breaking capacity of the circuit-breaker must take into account the prospective short-circuit current at the point of installation. The available sizes are shown in the table.

	mum pow at 50Hz [		capacitor	Circuit-breaker	Rated current of the current transformer	Rated current of the capacitor bank	Overload protection setting	Short-circuit protection setting
400V	440V	500V	690V	Туре	In [A]	Inc [A]	I1 [A]	I3 [A]
578	636	722	997	E1 - E2 - E3	1250	834	1 x ln	OFF
739	813	924	1275	E1 - E2 - E3	1600	1067	1 x ln	OFF
924	1017	1155	1594	E2 - E3	2000	1334	1 x ln	OFF
1155	1270	1444	1992	E3	2500	1667	1 x ln	OFF
1478	1626	1848	2550	E3 - E4 - E6	3200	2134	1 x In	OFF

Note

The E2L and E2L circuit-breakers are not suitable for switching capacitor banks.







## **Overall dimensions**

## Contents

Fixed circuit-breaker	<b>7</b> /2
Withdrawable circuit-breaker	<b>7</b> /8
Mechanical interlock	<b>7</b> /15
Circuit-breaker accessories	<b>7</b> /17



### **Overall dimensions**

Fixed circuit-breaker

Basic version with horizontal rear terminals





### E1/E2

- (1) Inside edge of compartment View A door
- ② Segregation (when provided)
- ③ M10 mounting holes for circuit-breaker (use M10 screws)
- (4) 1xM12 screw (E1, E2, E3) or 2 x M12 screws (E4, E6) for earthing (included in the supply)
- (5) Insulating wall or insulated metal wall

E3 View A

(5)

0 0

0

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80

**X** - 379 312 Е

Е

33

G 16.5





440 min.

192.5

+ 49 + 50 ← Max + 89 + 10 ← Min X

	Α	в	С	D	Е	F	G
E1	386	296	148	148	10	130	117.5
E2	386	296	148	148	26	114	117.5
E3	530	404	202	202	26	114	117.5
E4	656	566	238	328	26	166	91.5
E4/f	746	-	-	328	26	166	91.5
E6	908	782	328	454	26	166	91.5
E6/f	1034	-	-	454	26	166	91.5





ABB SACE



## **Overall dimensions**

Fixed circuit-breaker

Basic version with vertical rear terminals







E1 View A



E2 View A



E3 View A







**E4/f** View A



**E6** View A



E6/f



1SDC200216F0001

**7**/4

7

## Version with

front terminals











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-60-

20

ø13

1SDC200217F0001



### **Overall dimensions**

Fixed circuit-breaker

Version with front terminals













### Drilling of compartment door



## Through-holes for flexible cables for mechanical interlocks

**Compartment dimensions** 



	Α	в
E1	400	490
E2	400	490
E3	500	630
E4	700	790
E4/f	-	880
E6	1000	1130
E6/f	-	1260

### Tightening torque for main terminals Nm 70 Tightening torque for earthing screw Nm 70



7


Withdrawable circuit-breaker

Basic version with horizontal rear terminals



### Caption

- 1 Inside edge of compartment door
- (2) Segregation (when provided)
- (3) Ø10 mounting holes for fixed part (use M8 screws)
- (4) 1x M12 screw (E1, E2, E3) or 2xM12 screws (E4, E6) for earthing (included in the supply)
- (5) Distance from connected for testing to isolated
- 6 Alternative drilling with 25 mm pitch for fixing fixed part
- Ventilation drilling on the switchgear





	Α	В	С	D	E	I 3 poles	4 poles
E1	414	324	162	162	10	-	-
E2	414	324	162	162	8	-	-
E3	558	432	216	216	8	370	490
E4	684	594	252	342	8	530	610
E4/f	774	-	-	342	8	-	700
E6	936	810	342	468	8	750	870
E6/f	1062	-	-	468	8	-	1000









Withdrawable circuit-breaker

**Basic version** with vertical rear terminals





E2

View A



**E1** View A





E3 View A



**E4** View A







**E**6 View A

252

189

M12 screws

in the supply

included

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≥31 



E6/f



7

1SDC200224F0001

# Version with

front terminals









Withdrawable circuit-breaker

Version with front terminals









## Version with

flat terminals





E1 View A

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35





E4 View A

E4/f









E6





+ 35 

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252

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N -0= ------



Withdrawable circuit-breaker

**Compartment dimensions** 



### Drilling of compartment door



Through-holes for flexible cables for mechanical interlocks



2000

PHASE

2

3

4

6





В Α 400 490 **F1** F2 400 490 E3 630 500 E4 700 790 E4/f 880 -E6 1000 1130 E6/f - 1260

SDC200228F0001

High strength M12 screw

NEUTRAL

2

3

2-4

3-6

Number per terminal



Mechanical interlock

## Interlock assembly

Type A Horizontal Vertical

Туре В (emergency interlock below) Horizontal Vertical

#### Type B (emergency interlock in the middle) Horizontal Vertical

645

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# Type B

(emergency interlock above) Horizontal Vertical



Type C Horizontal Vertical

Min 500 - Max 750

Min 500 - Max 750

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Type D Horizontal Vertical

Min 500 - Max 750

Min 500 - Max 750

H

БЦ

646



SDC200230F0001

### Horizontal interlocks

Maximum distance between two interlocks 1200 mm from one interlock to the other. The cables pass under the fixed parts, following the same connection layout shown for vertical circuit-breakers.

Extended cables	s are also available	e
Mechanical Interlock	Standard cables	Extended cables
HR	1200 mm	1200÷1600 mm
VR	500÷750 mm	750÷1000 mm



## Notes

- When fitting interlocks between two circuitbreakers, it is necessary to make suitable holes (through the switchboard) in the mounting surface for fixed circuit-breakers or for the fixed part of withdrawable circuitbreakers in order to pass through the flexible cables, observing the measurements shown in the figures on pages 7/7 and 7/14. For vertical interlocks, align the right-hand sides vertically and reduce the bends in the flexible cables to a minimum (radius R. 70 mm). All the angle values of the bends which the cable passes through added together must not exceed 720°. - It is possible to make the mechanical
- interlock among three circuit-breakers disposed in "L position" by using the cables of three horizontal circuit-breakers interlock. Make sure the distance between the horizontal and vertical circuit-breakers respects the minimum and maximum distance.





Circuit-breaker accessories

Mechanical interlock between Emax X1 and Emax E1-E6



R 70 min.

2150 mm

## Mechanical

# compartment door lock



## Homopolar toroid



## **RC** toroid

E1 III - E2 III



E1 IV - E2 IV - E3 III





Circuit-breaker accessories

Current sensor for the external neutral





E1 - E2 - E4







E6/f



## Electrical signalling

of circuit-breaker open/closed

## 15 supplementary auxiliary contacts





## **Fixed version**



Withdrawable version





Circuit-breaker accessories

## ATS010



## Electronic time-delay device



## **IP54 Protective cover**



## PR021/K Unit







# Contents

Reading information - circuit-breakers	<b>8</b> /2
Reading information - Automatic transfer-switch ATS010	<b>8</b> /6
Circuit diagram symbols (IEC 60617 and CEI 3-14 3-26 Standards)	<b>8</b> /7
Circuit diagrams	
Circuit-breakers	<b>8/</b> 8
Electrical accessories	<b>8</b> /9
Automatic transfer-switch ATS010	8/14



Reading information - circuit-breakers

### Warning

Before installing the circuit-breaker, carefully read notes F and O on the circuit diagrams.

### **Operating status shown**

The circuit diagram is for the following conditions:

- withdrawable circuit-breaker, open and racked-in
- circuits de-energised
- trip units not tripped
- motor operating mechanism with springs discharged.

### Versions

Though the diagram shows a circuit-breaker in withdrawable version, it can be applied to a fixed version circuitbreaker as well.

#### **Fixed version**

The control circuits are fitted between terminals XV (connector X is not supplied). With this version, the applications indicated in figures 31 and 32 cannot be provided.

#### Withdrawable version

The control circuits are fitted between the poles of connector X (terminal box XV is not supplied).

#### Version without overcurrent release

With this version, the applications indicated in figures 13, 14, 41, 42, 43, 44, 45, 46, 47 cannot be provided.

#### Version with PR121/P electronic trip unit

With this version, the applications indicated in figures 42, 43, 44, 45, 46, 47 cannot be provided.

#### Version with PR122/P electronic trip unit

With this version, the applications indicated in figure 41 cannot be provided.

#### Version with PR123/P electronic trip unit

With this version, the applications indicated in figure 41 cannot be provided.

### Caption

A1 A3	<ul> <li>Circuit diagram figure number</li> <li>See note indicated by letter</li> <li>Circuit-breaker accessories</li> <li>Accessories applied to the fixed part of the circuit-breaker (for withdrawable version only)</li> </ul>
A4 AY	<ul> <li>Example switchgear and connections for control and signalling, outside the circuit-breaker</li> <li>SOR TEST UNIT Test/monitoring Unit (see note R)</li> </ul>
D F1	<ul> <li>Electronic time-delay device of the undervoltage trip unit, outside the circuit-breaker</li> <li>Delayed-trip fuse</li> </ul>
K51	<ul> <li>= PR121, PR122/P, PR123/P electronic trip unit with the following protection functions (see note G):</li> <li>- L overload protection with inverse long time-delay trip - setting I1</li> <li>- S short-circuit protection with inverse or definite short time-delay trip - setting I2</li> <li>- I short-circuit protection with instantaneous time-delay trip - setting I3</li> </ul>
	- G earth fault protection with inverse short time-delay trip - setting I4
K51/18 K51/GZin (DBin)	<ul> <li>Contacts of the PR021/K signalling unit</li> <li>Zone selectivity: input for protection G or "reverse" direction input for protection D (only with Uaux. and PR122/P or PR123/P trip unit)</li> </ul>
K51/GZout (DBout)	= Zone selectivity: output for protection G or "reverse" direction output for protection D (only with Uaux. and PR122/P or PR123/P trip unit)
K51/IN1	<ul> <li>Digital programmable input (available only with Uaux and PR122/P or PR123/P trip unit with indicator module PR120/K)</li> </ul>
K51/P1P	4 = Programmable electrical signalling (available only with Uaux and PR122/P or PR123/P trip unit with indicator module PR120/K)
K51/SZin (DFin)	= Zone selectivity: input for protection S or "direct" input for protection D (only with Uaux. and PR122/P or PR123/P trip unit)
K51/SZout (DFout)	= Zone selectivity: output for protection S or "direct" output for protection D (only with Uaux. and PR122/P or PR123/P trip unit)
K51/YĆ K51/YO	<ul> <li>Closing control from PR122/P or PR123/P electronic trip unit with communication module PR120/D-M</li> <li>Opening control from PR122/P or PR123/P electronic trip unit with communication module PR120/D-M</li> </ul>

М	= Motor for charging the closing springs
Q	= Circuit-breaker
Q/127	= Circuit-breaker auxiliary contacts
S33M/13	= Limit contacts for spring-charging motor
S43	= Switch for setting remote/local control
S51	= Contact for electrical signalling of circuit-breaker open due to tripping of the overcurrent trip unit.
	The circuit-breaker may be closed only after pressing the reset pushbutton, or after energizing the
	coil for electrical reset (if available).
S75E/14	= Contacts for electrical signalling of circuit-breaker in racked-out position (only with withdrawable
,	circuit-breakers)
S75I/15	= Contacts for electrical signalling of circuit-breaker in racked-in position (only with withdrawable
0101,1110	circuit-breakers)
S75T/14	= Contacts for electrical signalling of circuit-breaker in test isolated position (only with withdrawable
	circuit-breakers)
SC	= Pushbutton or contact for closing the circuit-breaker
SO	= Pushbutton or contact for opening the circuit-breaker
SO1	= Pushbutton or contact for opening the circuit-breaker with delayed trip
SO2	= Pushbutton or contact for opening the circuit-breaker with instantaneous trip
SR	= Pushbutton or contact for electrical circuit-breaker reset
TI/L1	= Current transformer located on phase L1
TI/L2	= Current transformer located on phase L2
TI/L3	= Current transformer located on phase L3
Uaux.	= Auxiliary power supply voltage (see note F)
UI/L1	= Current sensor (Rogowski coil) located on phase L1
UI/L2	= Current sensor (Rogowski coil) located on phase L2
UI/L3	= Current sensor (Rogowski coil) located on phase L3
UI/N	= Current sensor (Rogowski coil) located on neutral
UI/O	= Current sensor (Rogowski coil) located on the conductor connecting to earth the star point of the
	MV/LV transformer (see note G)
W1	= Serial interface with control system (external bus): EIA RS485 interface (see note E)
W2	= Serial interface with the accessories of PR121/P, PR122/P and PR123/P trip units (internal bus)
Х	= Delivery connector for auxiliary circuits of withdrawable version circuit-breaker
X1X7	= Connectors for the accessories of the circuit-breaker
XF	= Delivery terminal box for the position contacts of the withdrawable circuit-breaker (located on the
	fixed part of the circuit-breaker)
XK1	= Connector for power circuits of PR121/P, PR122/P, and PR123/P trip units
XK2 - XK3	= Connectors for auxiliary circuits of PR121/P, PR122/P and PR123/P trip units
XK4	= Connector signalling open/closet contact
XK5	= Connector for PR120/V module
XO	= Connector for YO1 release
XV	= Delivery terminal box for the auxiliary circuits of the fixed circuit-breaker
YC	= Shunt closing release
YO	= Shunt opening release
YO1	= Overcurrent shunt opening release
YO2	= Second shunt opening release (see note Q)
YR	= Coil to electrically reset the circuit-breaker
YU	= Undervoltage release (see notes B and $\Omega$ )

release (see notes B mage а



Reading information - circuit-breakers

### **Description of figures**

- Fig. 1 = Motor circuit to charge the closing springs.
- Fig. 2 = Circuit of shunt closing release.
- Fig. 4 = Shunt opening release.
- Fig. 6 = Instantaneous undervoltage release (see notes B and Q).
- Fig. 7 = Undervoltage trip unit with electronic time-delay device, outside the circuit-breaker (see notes B and Q)
- Fig. 8 = Second shunt opening release (see note Q).
- Fig. 11 = Contact for electrical signalling of springs charged.
- Fig. 12 = Contact for electrical signalling of undervoltage release energized (see notes B and S).
- Fig. 13 = Contact for electrical signalling of circuit-breaker open due to tripping of the overcurrent release. The circuit-breaker may be closed only after pressing the reset pushbutton.
- Fig. 14 = Contact for electrical signalling of circuit-breaker open due to tripping of the overcurrent release and electrical reset coil. The circuit-breaker may be closed only after pressing the reset pushbutton or energizing the coil.
- Fig. 21 = First set of circuit-breaker auxiliary contacts.
- Fig. 22 = Second set of circuit-breaker auxiliary contacts (see note V).
- Fig. 23 = Third set of supplementary auxiliary contacts outside the circuit-breaker.
- Fig. 31 = First set of contacts for electrical signalling of circuit-breaker in racked-in, test isolated, racked-out position.
- Fig. 32 = Second set of contacts for electrical signalling of circuit-breaker in racked-in, test isolated, racked-out position.
- Fig. 41 = Auxiliary circuits of PR121/P trip unit (see note F).
- Fig. 42 = Auxiliary circuits of PR122/P and PR123/P trip units (see notes F, N and V).
- Fig.43 = Circuits of the measuring module PR120/V of the PR122/P and PR123/P trip units internally connected to the circuit-breaker (optional for the trip unit PR122/P) (see notes T and U).
- Fig. 44 = Circuits of the measuring module PR120/V of the PR122/P and PR123/P trip units externally connected to the circuit-breaker (optional for the trip unit PR122/P) (see notes O and U).
- Fig. 45 = Circuits of the communication module PR120/D-M of the PR122/P and PR123/P trip units (optional) (see note E).
- Fig.46 = Circuits of the indicator module PR120/K of the PR122/P and PR123/P trip units connection 1 (optional) (see note V).
- Fig. 47 = Circuits of the indicator module PR120/K of the PR122/P and PR123/P trip units connection 2 (optional) (see note V).
- Fig. 61 = SOR TEST UNIT Test/monitoring unit (see note R).
- Fig. 62 = Circuits of the PR021/K signalling module.

### Incompatibilities

The circuits indicated in the following figures cannot be supplied simultaneously on the same circuit-breaker:

- 6 7 8
- 13 14
- 22 46 47 43 - 44

### **Notes**

- A) The circuit-breaker is only fitted with the accessories specified in the ABB SACE order acknowledgement. Consult this catalogue for information on how to make out an order.
- B) The undervoltage release is supplied for operation using a power supply branched on the supply side of the circuit-breaker or from an independent source. The circuit-breaker can only close when the release is energized (there is a mechanical lock on closing).

If the same power supply is used for the closing and undervoltage releases and the circuit-breaker is required to close automatically when the auxiliary power supply comes back on, a 30 ms delay must be introduced between the undervoltage release accept signal and the energizing of the closing trip unit. This may be achieved using an external circuit comprising a permanent make contact, the contact shown in fig. 12 and a time-delay relay.

- E) MODBUS map is available in the 1SDH000556R0001 document
- F) The auxiliary voltage Uaux allows actuation of all operations of the PR121/P, PR122/P and PR123/P trip units. Having requested a Uaux insulated from earth, one must use "galvanically separated converters" in compliance with IEC 60950 (UL 1950) or equivalent standards that ensure a common mode current or leakage current (see IEC 478/1, CEI 22/3) not greater than 3.5 mA, IEC 60364-41 and CEI 64-8.
- G) Earth fault protection is available with the PR122/P and PR123/P trip units by means of a current sensor located on the conductor connecting to earth the star center of the MV/LV transformer.
- The connections between terminals 1 and 2 (or 3) of current transformer UI/O and poles T7 and T8 of the X (or XV) connector must be made with a two-pole shielded and stranded cable (see user manual), no more than 15 m long. The shield must be earthed on the circuit-breaker side and current sensor side.
- N) With PR122/P and PR123/P trip units, the connections to the zone selectivity inputs and outputs must be made with a two-pole shielded and stranded cable (see user manual), no more than 300 m long. The shield must be earthed on the selectivity input side.
- O) Systems with rated voltage of less than 100V or greater than 690V require the use of an insulation voltage transformer to connect to the busbars (connect according to the insertion diagrams provided in the manual).
- P) With PR122/P and PR123/P trip units with communication module PR120/D-M, the power supply for coils YO and YC must not be taken from the main power supply. The coils can be controlled directly from contacts K51/YO and K51/YC with maximum voltages of 110-120 V DC and 240-250 V AC.
- Q) The second opening trip unit may be installed as an alternative to the undervoltage trip unit.
- R) The SACE SOR TEST UNIT + opening release (YO) is guaranteed to operate starting at 75% of the Uaux of the opening release itself.
  - While the YO power supply contact is closing (short-circuit on terminals 4 and 5), the SACE SOR TEST UNIT is unable to detect the opening coil status. Consequently:
    - For continuously powered opening coil, the TEST FAILED and ALARM signals will be activated
    - If the coil opening command is of the pulsing type, the TEST FAILED signal may appear at the same time. In this case, the TEST FAILED signal is actually an alarm signal only if it remains lit for more than 20s.
- S) Also available in the version with normally-closed contact
- T) The connection between pin 1 of the connector XK5 to the internal neutral conductor is provided by four-pole circuit-breakers, while pin 1 of the connector XK5 is connected to pin T1 of the connector X (or XV) by means of three-pole circuit-breakers.
- U) The measuring module PR120/V is always supplied with relay PR123/P.
- V) If fig. 22 is present (second set of auxiliary contacts) simultaneously as PR122/P or PR123/P trip unit, the contacts for the zone selectivity in fig. 42 (K51/Zin, K51/Zout, K51/Gzin and K51/Gzout) are not wired. In addition, the indicator module PR120/K in figures 46 and 47 cannot be supplied.



Reading information - Automatic transfer switch ATS021 and ATS022

### **Represented operational state**

The diagram represents the following conditions:

- circuit-breakers open and connected #
- circuits de-energised
- closing springs discharged
- overcurrent relays not tripped \*
- # The diagram indicates circuit-breakers in withdrawable vesrion, but is may be applied also to circuit-breakers in fixed version: in this case it's not necessary connect S75I/1 contacts on LOGIC ENABLING input.
- \* The diagram indicates circuit-breakers equipped with thermomagnetic overcurrent release but it may be applied also to circuit-breakers wiyhout release (switch-disconnectors): in this case it's not necessary connect SY contacts on LOGIC ENABLING input.

## Caption

А

4	= Device type	ATS021 a	and ATS022 1	or automatic	transfer	switch	of two	circuit-breakers
---	---------------	----------	--------------	--------------	----------	--------	--------	------------------

- A16 = Solenoid operating mechanism
- K1 = Auxiliary contact type VB6-30-01 for the emergency supply voltage presence
- K2 = Auxiliary contact type VB6-30-01 for the normal supply voltage presence
- Q/1 = Circuit-breaker auxiliary contact
- Q1 CB2-E = Circuit-breaker for emergency supply line

Q2 CB1-N= Circuit-breaker for normal supply line

- Q61/1-2 = Miniature circuit-breaker for auxiliary circuits protection
- S75I/1 = Contact signalling circuit-breaker in withdrawable version connected #
- SY = Contact signalling circuit-breaker tripped through releases operation (tripped position) \*
- X2-XA2 = Connectors for the circuit-breaker auxiliary circuits
- XA10 = Connector for the solenoid operating mechanism circuits
- XV = Terminal boards of the accessories



Circuit diagram symbols (IEC 60617 and CEI 3-14  $\dots$  3-26 Standards)





**Circuit-breakers** 

## **Operating status**



Three-pole circuit-breaker with PR121/P, PR122/P or PR123/P electronic trip unit





Three- or four-pole switchdisconnector Four-pole circuit-breaker with PR121/P, PR122/P or PR123/P electronic trip unit



**Electrical accessories** 

# Motor operating mechanism, opening, closing and undervoltage releases



#### \*B) \*S) \*V) 14 2 11 12 ±-Α4 srE-X XV 33-K13 131-K15 143-K9 141-K11 53-K5 151-K7 33-K13 31-K15 443-K9 441-K11 553-K5 51-K7 **1**37 D13 ¶96 ¶98 ●96 ●98 `96 🕇 98 23 î 2' 96 98 37 013 33-K13 37 D13 96 88 96 98 ٤ ₽ ÷ 23 5 53-K13 51-K15 43-K9 41-K11 53-K5 51-K7 X7 2 x7 1 2 1 3 Ŷз X2 X6 Q/1\ Q/5\ Q/2/ Q/3 S33M/2₹ YUN S51 Q/4/ Q/6/ Q/7 Q/8/ Q/9 Q/107 A1 S51 --X2, 1,2 X7, 1,1 X7, 1,1 X6, 1,2 YR 54-K12 32-K14 2-K10 54-K4 D14 88 92 22 22 ŝ 2 5 XV X 38 • D14 • 95 1,95 R2 • 34-K12 • 32-K14 • 44-K8 • 42-K10 • 54-K4 • 52-K6 • 34-K12 • 32-K14 • 44-K8 • 42-K10 • 54-K4 • 52-K6 1,22 ,38 ,R2 1,12 ,95 1.14 24 Α4 ~-

**Signalling contacts** 

### ABB SACE



Electrical accessories

## Signalling contacts







**8**/10



## Auxiliary circuits of the PR121, PR122 and PR123 trip units



Electrical accessories

## Communication module PR120/D-M



Signalling module PR120/K



## HMI030



(\*)Connect 5 and 6 terminals when you want to insert a loop resistor on bus RS485.

In case of PR222DS/PD and PR223DS/EF, the HMI is connected to the trip unit by means the System bus (W1). When used in association with MM030 as an accessory device, HMI must be connected to accessory bus (W3). Otherwise, local bus (W2) is used.



Automatic transfer switch ATS010



WITHOUT SAFETY AUXILIARY VOLTAGE SUPPLY







WITH SAFETY AUXILIARY VOLTAGE SUPPLY



Automatic transfer switch ATS010









# Ordering codes

# Contents

General information	<b>9</b> /2
SACE Emax automatic circuit-breakers	
SACE Emax E1	<b>9</b> /3
SACE Emax E2	<b>9</b> /7
SACE Emax E3	<b>9</b> /11
SACE Emax E4	<b>9</b> /19
SACE Emax E6	<b>9</b> /21
SACE Emax automatic circuit-breakers with full-size neutral conductor	
SACE Emax E4/f	
SACE Emax E6/f	<b>9</b> /24
SACE Emax switch-disconnectors	
SACE Emax E1/MS	9/25
SACE Emax E2/MS	
SACE Emax E3/MS	
SACE Emax E4/MS	
SACE Emax E6/MS	
SACE Emax switch-disconnectors with full-size neutral conductor	0/04
SACE Emax E4/f MS	
SACE Emax E6/f MS	<b>9</b> /35
SACE Emax automatic circuit-breakers for applications up to 1150V AC	
SACE Emax E2/E	<b>9</b> /36
SACE Emax E3/E	<b>9</b> /37
SACE Emax E4/E	<b>9</b> /38
SACE Emax E6/E	<b>9</b> /38
SACE Emax switch-disconnectors for applications up to 1150V AC	0/00
SACE Emax E2/E MS	
SACE Emax E3/E MS	
SACE Emax E4/E MS	
SACE Emax E6/E MS	9/42
SACE Emax switch-disconnectors for applications up to 1000V DC	
SACE Emax E1/E MS	<b>9</b> /43
SACE Emax E2/E MS	<b>9</b> /44
SACE Emax E3/E MS	<b>9</b> /45
SACE Emax E4/E MS	<b>9</b> /46
SACE Emax E6/E MS	<b>9</b> /47
SACE Emax CS sectionalizing trucks	0/10
SACE Emax MTP earthing switches with making capacity	
SACE Emax MT earthing trucks	<b>9</b> /50
SACE Emax FP fixed parts	<b>9</b> /51
Conversion kit for fixed circuit-breaker and fixed parts	<b>9</b> /53
Extra codes	<b>9</b> /54
SACE Emax accessories	
Electronic trip units and current sensors (for loose supplies)	
Order examples	<b>9</b> /63
ABB SACE	<b>9</b> /1



# **Ordering codes**

## General information

## Abbreviations used in switchgear descriptions









- F Fixed
- W Withdrawable
- MP Moving part for withdrawable circuit-breakers
- FP Fixed part for withdrawable circuit-breakers
- PR121/PPR121/P Electronic trip unit (LI, LSI, LSIG functions)PR122/PPR122/P Electronic trip unit (LSI, LSIG, LSIRc functions)
- PR123/P PR123/P Electronic trip unit (LSIG functions)

### Functions:

- L Protection against overload with long inverse time-delay trip
- **S** Selective protection against short-circuit with short inverse or definite time-delay trip
- I Protection against instantaneous short-circuit with adjustable trip current threshold
- G Protection against earth faults
- Rc Protection against residual current earth faults
- Iu Rated uninterrupted current of the circuit-breaker
- In Rated current of the electronic release current transformers
- Icu Rated ultimate short-circuit breaking capacity
- Icw Rated short-time withstand current
- AC AC applications
- DC DC applications

### /MS Switch-disconnector

- /E Automatic circuit-breaker for applications up to 1150 V
- /E MS Switch-disconnector for applications up to 1150 V AC and 1000 V DC
  - **CS** Sectionalizing truck
- MTP Earthing switch
- MT Earthing truck



# **Ordering codes**

SACE Emax automatic circuit-breakers

				and the second second				
	$\sim$					74.74	Mar 19	VAVE
			PR121/P		PR122/P		PR123/P	
			1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles
E1B 08		lcu (41	5 V) = <b>42 kA</b>	lcw (1 s) :	= 42 kA			
			orizontal rear teri	. ,				
Fixed (F)			055600	055608	055603	055611		
		LSI	055601	055609	055604	055612	055606	055614
		LSIG	055602	055610	055605	055613	055607	055615
		LSIRc*			058553	058555		
			dered with toroid for r	residual current prote	ection (see code on pag			
E1N 08		lcu (41	5 V) = <b>50 kA</b>	lcw (1 s) :	= 50 kA			
Fixed (F)		HR = H	orizontal rear teri	minals				
		LI	055696	055704	055699	055707		
		LSI	055697	055705	055700	055708	055702	055710
		LSIG	055698	055706	055701	055709	055703	055711
		LSIRc*			058577	058579		
E1B 10			5 V) = <b>42 kA</b>		= 42 kA			
		lcu (41	orizontal rear ter	minals	<b>42 kA</b>	059183		
E1B 10 Fixed (F)		lcu (41 HR = H	•			059183 059187	059197	059199
-		<b>Icu (41</b> HR = H	orizontal rear terr 059169	minals 059171	059181		059197 059201	059199 059203
Fixed (F)		Icu (41 HR = H LI LSI LSIG	059169 059173 059177	minals 059171 059175 059179	059181 059185 059189	059187		
Fixed (F) E1N 10		Icu (41 HR = H LI LSI LSIG Icu (41	orizontal rear terr 059169 059173 059177 5 V) = <b>50 kA</b>	minals 059171 059175 059179 Icw (1 s) :	059181 059185	059187		
Fixed (F)		Icu (41 HR = H LI LSI LSIG Icu (41	059169 059173 059177	minals 059171 059175 059179 Icw (1 s) :	059181 059185 059189	059187		
Fixed (F) E1N 10		Icu (41 HR = H LI LSI LSIG Icu (41 HR = H	orizontal rear terr 059169 059173 059177 5 V) = <b>50 kA</b> prizontal rear terr	minals 059171 059175 059179 Icw (1 s) : ninals	059181 059185 059189 <b>= 50 kA</b>	059187 059191		
Fixed (F) E1N 10		Icu (41 HR = H LI LSI LSIG Icu (41 HR = H	orizontal rear terr 059169 059173 059177 5 V) = <b>50 kA</b> orizontal rear terr 059213	minals 059171 059175 059179 Icw (1 s) = ninals 059215	059181 059185 059189 <b>= 50 kA</b> 059225	059187 059191 059227	059201	059203
Fixed (F) E1N 10 Fixed (F)		Icu (41 HR = H LI LSIG Icu (41 HR = H LI LSI LSIG	orizontal rear terr 059169 059173 059177 5 V) = <b>50 kA</b> orizontal rear terr 059213 059217 059221	minals 059171 059175 059179 Icw (1 s) = ninals 059215 059219 059223	059181 059185 059189 <b>= 50 kA</b> 059225 059229 059233	059187 059191 059227 059227	059201	059203
Fixed (F) E1N 10		Icu (41 HR = H LI LSI LSIG Icu (41 HR = H LI LSIG Icu (41	orizontal rear terr 059169 059173 059177 5 V) = 50 kA orizontal rear terr 059213 059217 059221 5 V) = 42 kA	minals 059171 059175 059179 Icw (1 s) = ninals 059215 059219 059223 Icw (1 s) =	059181 059185 059189 <b>= 50 kA</b> 059225 059229	059187 059191 059227 059227	059201	059203
Fixed (F) E1N 10 Fixed (F)		Icu (41 HR = H LI LSIG Icu (41 HR = H LSI LSIG Icu (41 HR = H	orizontal rear terr 059169 059173 059177 5 V) = 50 kA orizontal rear terr 059213 059217 059221 5 V) = 42 kA orizontal rear terr	minals 059171 059175 059179 Icw (1 s) = ninals 059215 059219 059223 Icw (1 s) = ninals	059181 059185 059189 = 50 kA 059225 059229 059233 = 42 kA	059187 059191 059227 059227 059231 059235	059201	059203
Fixed (F) E1N 10 Fixed (F) E1B 12		Icu (41 HR = H LI LSIG Icu (41 HR = H LSI LSIG Icu (41 HR = H LI LSIG	orizontal rear terr 059169 059173 059177 5 V) = 50 kA orizontal rear terr 059213 059217 059221 5 V) = 42 kA orizontal rear terr 055632	minals 059171 059175 059179 Icw (1 s) = ninals 059215 059219 059223 Icw (1 s) = ninals 055640	059181 059185 059189 = <b>50 kA</b> 059225 059229 059233 = <b>42 kA</b>	059187 059191 059227 059227 059231 059235	059201 059241 059245	059203 059243 059247
Fixed (F) E1N 10 Fixed (F) E1B 12		Icu (41 HR = H LI LSIG Icu (41 HR = H LI LSIG Icu (41 HR = H LI LSIG	orizontal rear terr 059169 059173 059177 5 V) = 50 kA orizontal rear terr 059213 059217 059221 5 V) = 42 kA orizontal rear terr 055632 055633	minals 059171 059175 059179 Icw (1 s) = ninals 059215 059219 059223 Icw (1 s) = ninals 055640 055641	059181 059185 059189 = <b>50 kA</b> 059225 059229 059233 = <b>42 kA</b>	059187 059191 059227 059231 059235 059235	059201	059203
Fixed (F) E1N 10 Fixed (F) E1B 12		Icu (41 HR = H LI LSI LSIG Icu (41 HR = H LI LSIG Icu (41 HR = H LI LSIG	orizontal rear terr 059169 059173 059177 5 V) = 50 kA orizontal rear terr 059213 059217 059221 5 V) = 42 kA orizontal rear terr 055632	minals 059171 059175 059179 Icw (1 s) = ninals 059215 059219 059223 Icw (1 s) = ninals 055640	059181 059185 059189 = <b>50 kA</b> 059225 059229 059233 = <b>42 kA</b> 055635 055636 055637	059187 059191 059227 059231 059235 059235 055643 055643 055644 055645	059201 059241 059245	059203 059243 059247
Fixed (F) E1N 10 Fixed (F) E1B 12		Icu (41 HR = H LI LSIG Icu (41 HR = H LI LSIG Icu (41 HR = H LI LSIG LSIG LSIG LSIG	orizontal rear terr 059169 059173 059177 5 V) = 50 KA orizontal rear terr 059213 059217 059221 5 V) = 42 KA orizontal rear terr 055632 055633 055634	minals 059171 059175 059179 Icw (1 s) = ninals 059215 059219 059223 Icw (1 s) = ninals 055640 055641 055642	059181 059185 059189 = <b>50 kA</b> 059225 059229 059233 = <b>42 kA</b>	059187 059191 059227 059231 059235 059235 055643 055644 055645 058563	059201	059203
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Fixed (F) E1N 10 Fixed (F) E1B 12 Fixed (F) E1N 12		Icu (41 HR = H LI LSI LSIG Icu (41 HR = H LI LSI LSIG LSIRC* *to be orr Icu (41	orizontal rear terr 059169 059173 059177 <b>5 V) = 50 kA</b> orizontal rear terr 059213 059217 059221 <b>5 V) = 42 kA</b> orizontal rear terr 055632 055633 055634 dered with toroid for r	minals 059171 059175 059179  Icw (1 s) = ninals 059215 059219 059223  Icw (1 s) = ninals 055640 055641 055642  residual current prote Icw (1 s) =	059181 059185 059189 = <b>50 kA</b> 059225 059229 059233 = <b>42 kA</b> 055635 055635 055636 055637 058561 ection (see code on page	059187 059191 059227 059231 059235 059235 055643 055644 055645 058563	059201	059203
Fixed (F) E1N 10 Fixed (F) E1B 12 Fixed (F)		Icu (41 HR = H LI LSI LSIG Icu (41 HR = H LI LSI LSIG Icu (41 HR = H LI LSI LSIG LSIRC* * to be or Icu (41	orizontal rear terr         059169         059173         059177         5 V) = 50 kA         orizontal rear terr         059213         059217         059217         059213         059214         5 V) = 42 kA         orizontal rear terr         055632         055633         055634         dered with toroid for r         5 V) = 50 kA	minals 059171 059175 059179  Icw (1 s) = ninals 059215 059219 059223  Icw (1 s) = ninals 055640 055641 055642  residual current prote Icw (1 s) = ninals	059181 059185 059189 = <b>50 kA</b> 059225 059229 059233 = <b>42 kA</b> 055635 055635 055636 055637 058561 ection (see code on page = <b>50 kA</b>	059187 059191 059227 059231 059235 059235 059235 055643 055644 055645 055645 055645 055653 ge <b>9</b> /58)	059201	059203 059243 059247 059247
Fixed (F) E1N 10 Fixed (F) E1B 12 Fixed (F) E1N 12		Icu (41 HR = H LI LSI LSIG Icu (41 HR = H LI LSI LSIG Icu (41 HR = H LI LSI LSIG LSIRC* * to be or Icu (41	orizontal rear terr         059169         059173         059177         5 V) = 50 kA         orizontal rear terr         059213         059217         059218         orizontal rear terr         059213         059214         5 V) = 42 kA         orizontal rear terr         055632         055633         055634         dered with toroid for r         5 V) = 50 kA         orizontal rear terr         055728	minals 059171 059175 059179  Icw (1 s) = ninals 059215 059219 059223  Icw (1 s) = ninals 055640 055641 055642  residual current prote Icw (1 s) = ninals 055736	059181 059185 059189 = <b>50 kA</b> 059225 059229 059233 = <b>42 kA</b> 055635 055635 055636 055637 058561 ection (see code on page = <b>50 kA</b>	059187 059191 059227 059231 059235 059235 059235 055643 055643 055644 055645 058563 ge <b>9</b> /58)	059201 059241 059245 055638 055639	059203 059243 059247 059247 055646 055647
Fixed (F) E1N 10 Fixed (F) E1B 12 Fixed (F) E1N 12		Icu (41 HR = H LI LSI LSIG Icu (41 HR = H LI LSI LSIG Icu (41 HR = H LI LSI LSIG LSIRC* * to be or Icu (41 HR = H LI LSI	orizontal rear terr         059169         059173         059177         5 V) = 50 kA         orizontal rear terr         059213         059217         059217         059213         059214         5 V) = 42 kA         orizontal rear terr         055632         055633         055634         dered with toroid for r         5 V) = 50 kA         orizontal rear terr         055728         055729	minals 059171 059175 059179 Icw (1 s) = ninals 059215 059219 059223 Icw (1 s) = ninals 055640 055641 055642 residual current protection Icw (1 s) = ninals 055736 055737	059181 059185 059189 = <b>50 kA</b> 059225 059229 059233 = <b>42 kA</b> 055635 055635 055636 055637 058561 ection (see code on page = <b>50 kA</b>	059187 059191 059227 059231 059235 059235 059235 055643 055643 055645 058563 ge 9/58) 055739 055739	059201 059241 059245 055638 055639 055639	059203 059243 059247 059247 055646 055647 055647
Fixed (F) E1N 10 Fixed (F) E1B 12 Fixed (F) E1N 12		Icu (41 HR = H LI LSI LSIG Icu (41 HR = H LI LSI LSIG Icu (41 HR = H LI LSI LSIG LSIRC* * to be or Icu (41	orizontal rear terr         059169         059173         059177         5 V) = 50 kA         orizontal rear terr         059213         059217         059218         orizontal rear terr         059213         059214         5 V) = 42 kA         orizontal rear terr         055632         055633         055634         dered with toroid for r         5 V) = 50 kA         orizontal rear terr         055728	minals 059171 059175 059179  Icw (1 s) = ninals 059215 059219 059223  Icw (1 s) = ninals 055640 055641 055642  residual current prote Icw (1 s) = ninals 055736	059181 059185 059189 = <b>50 kA</b> 059225 059229 059233 = <b>42 kA</b> 055635 055635 055636 055637 058561 ection (see code on page = <b>50 kA</b>	059187 059191 059227 059231 059235 059235 059235 055643 055643 055644 055645 058563 ge <b>9</b> /58)	059201 059241 059245 055638 055639	059203 059243 059247 059247 055646 055647

Fixed parts .....page 9/51

Terminals ...... page 9/53

Extra codes ..... page 9/54


# ISDCOORDERCOIL

			TANA	1	
PR121/P		PR122/P		PR123/P	
1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles

## Icu (415 V) = **42 kA** Icw (1 s) = **42 kA**

SACE Emax automatic circuit-breakers

**Ordering codes** 

HR = H	orizontal rear t	erminals					
LI	055664	055672	055667	055675			
LSI	055665	055673	055668	055676	055670	055678	
LSIG	055666	055674	055669	055677	055671	055679	

E1B 16 Fixed (F)

E1N 16

Fixed (F)

## lcu (415 V) = 50 kA lcw (1 s) = 50 kA

HR = Ho	orizontal rear t	erminals					
LI	055760	055768	055763	055771			
LSI	055761	055769	055764	055772	055766	055774	
LSIG	055762	055770	055765	055773	055767	055775	

Terminals ..... page 9/53

Extra codes ..... page 9/54

**9**/4

							-
					VANA		VAVE
		PR121/P		PR122/P		PR123/P	
ISCC200269F000		1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles
1B 08	lcu (41	5 V) = <b>42 kA</b>	lcw (1 s) =	= 42 kA			
/ithdrawable (W) -	MP = Mo	oving part					
	LI	055616	055624	055619	055627		
Р	LSI	055617	055625	055620	055628	055622	055630
	LSIG	055618	055626	055621	055629	055623	055631
	LSIRc*	ered with toroid for I	residual current prote	058557 ection (see code on page	058559		
					<i>yo</i> <b>v</b> , oo,		
1N 08		5 V) = <b>50 kA</b>	lcw (1 s) =	= 50 kA			
ithdrawable (W) -	MP = Mo	oving part 055712	055720	055715	055722		
Ρ	LI	055712	055720	055715 055716	055723 055724	055718	055726
	LSIG	055713	055722	055717	055725	055718	055720
	LSIRc*		000722	058581	058583		000121
ithdrawable (W) -		oving part	050170	050100	050104		
P		059170	059172	059182	059184	050100	050000
	LSI LSIG	059174 059178	059176	059186	059188 059192	059198 059202	059200
1N 10	lcu (41	5 V) = <b>50 kA</b>	lcw (1 s) =	= 50 kA			
	MP = Mo	oving part					
/ithdrawable (W) -							
· · ·	LI	059214	059216	059226	059228		
· · ·	LSI	059218	059220	059230	059232	059242	059244
						059242 059246	059244 059248
IP	LSI LSIG	059218	059220 059224	059230	059232		
IP 1B 12	lsi Lsig Icu (41:	059218 059222 5 V) = <b>42 kA</b> oving part	059220 059224 Icw (1 s) =	059230 059234	059232		
IP 1B 12 /ithdrawable (W) -	LSI LSIG Icu (41! MP = Mo	059218 059222 5 V) = <b>42 kA</b> pving part 055648	059220 059224 Icw (1 s) = 055656	059230 059234 <b>= 42 kA</b> 055651	059232 059236 055659	059246	059248
P 1B 12 /ithdrawable (W) -	LSI LSIG Icu (41: MP = Mo LI LSI	059218 059222 5 V) = <b>42 kA</b> oving part 055648 055649	059220 059224 Icw (1 s) = 055656 055657	059230 059234 = <b>42 kA</b> 055651 055652	059232 059236 055659 055660	059246	059248
P IB 12 ithdrawable (W) -	LSI LSIG Icu (41 MP = Mo LI LSI LSIG	059218 059222 5 V) = <b>42 kA</b> pving part 055648	059220 059224 Icw (1 s) = 055656	059230 059234 <b>= 42 kA</b> 055651 055652 055653	059232 059236 055659 055660 055661	059246	059248
P IB 12 ithdrawable (W) -	LSI LSIG Icu (41 MP = Mo LI LSI LSIG LSIRc*	059218 059222 5 V) = <b>42 kA</b> oving part 055648 055649 055650	059220 059224 Icw (1 s) = 055656 055657 055658	059230 059234 = <b>42 kA</b> 055651 055652	059232 059236 055659 055660 055661 058567	059246	059248
P 1B 12 Tithdrawable (W) - P	LSI LSIG Icu (41! MP = Mo LI LSI LSIG LSIRc* * to be ord	059218 059222 5 V) = <b>42 kA</b> oving part 055648 055649 055650	059220 059224 Icw (1 s) = 055656 055657 055658 residual current prote	059230 059234 = <b>42 kA</b> 055651 055652 055653 058565 cction (see code on page	059232 059236 055659 055660 055661 058567	059246	059248
IP 1B 12 /ithdrawable (W) - IP 1N 12	LSI LSIG Icu (41! MP = Mo LI LSI LSIG LSIRc* *to be ord Icu (41!	059218 059222 5 v) = 42 kA oving part 055648 055649 055650 lered with toroid for r 5 v) = 50 kA	059220 059224 Icw (1 s) = 055656 055657 055658 residual current prote	059230 059234 = <b>42 kA</b> 055651 055652 055653 058565	059232 059236 055659 055660 055661 058567	059246	059248
IP 1B 12 /ithdrawable (W) - IP 1N 12	LSI LSIG Icu (41! MP = Mo LI LSI LSIG LSIRc* *to be ord Icu (41! MP = Mo	059218 059222 5 V) = <b>42</b> KA oving part 055648 055649 055650 lered with toroid for r 5 V) = <b>50</b> KA oving part	059220 059224 Icw (1 s) = 055656 055657 055658 residual current prote	059230 059234 = <b>42 kA</b> 055651 055652 055653 058565 ection (see code on page = <b>50 kA</b>	059232 059236 055659 055660 055661 058567 ge <b>9</b> /58)	059246	059248
IP 1B 12 /ithdrawable (W) - IP 1N 12 /ithdrawable (W) -	LSI LSIG Icu (41! MP = Mo LI LSIG LSIRc* *to be ord Icu (41! MP = Mo LI	059218 059222 5 V) = <b>42</b> kA oving part 055648 055649 055650 Hered with toroid for r 5 V) = <b>50</b> kA oving part 055744	059220 059224 Icw (1 s) = 055656 055657 055658 residual current prote Icw (1 s) = 055752	059230 059234 = <b>42 kA</b> 055651 055652 055653 058565 ection (see code on page = <b>50 kA</b>	059232 059236 055659 055660 055661 058567 ge 9/58) 055755	059246 055654 055655	059248
IP <u>1B 12</u> /ithdrawable (W) - IP <u>1N 12</u> /ithdrawable (W) -	LSI LSIG Icu (41! MP = Mo LI LSIG LSIRc* *to be ord Icu (41! MP = Mo LI LSI	059218 059222 5 V) = <b>42</b> KA oving part 055648 055649 055650 lered with toroid for r 5 V) = <b>50</b> KA oving part 055744 055745	059220 059224 Icw (1 s) = 055656 055657 055658 residual current prote Icw (1 s) = 055752 055753	059230 059234 = <b>42 kA</b> 055651 055652 055653 058565 ection (see code on page = <b>50 kA</b>	059232 059236 055659 055660 055661 058567 ge 9/58) 055755 055755	059246	059248
Vithdrawable (W) - IP (1B 12 Vithdrawable (W) - IP (1N 12 Vithdrawable (W) - IP	LSI LSIG Icu (41! MP = Mo LI LSIG LSIRc* *to be ord Icu (41! MP = Mo LI	059218 059222 5 V) = <b>42</b> kA oving part 055648 055649 055650 Hered with toroid for r 5 V) = <b>50</b> kA oving part 055744	059220 059224 Icw (1 s) = 055656 055657 055658 residual current prote Icw (1 s) = 055752	059230 059234 = <b>42 kA</b> 055651 055652 055653 058565 ection (see code on page = <b>50 kA</b>	059232 059236 055659 055660 055661 058567 ge 9/58) 055755	059246 055654 055655	059248

Fixed parts ..... page 9/51

Terminals ..... page 9/53



SACE Emax automatic circuit-breakers



## E1B 16

Withdrawable (W) - MP

		TAYA		TAYA
PR121/P	PR122/P		PR123/P	
1SDAR1	1SDAR1		1SDAR1	

## Icu (415 V) = **42 kA** Icw (1 s) = **42 kA**

MP = Moving part								
LI	055680	055688	055683	055691				
LSI	055681	055689	055684	055692	055686	055694		
LSIG	055682	055690	055685	055693	055687	055695		

## E1N 16

# Withdrawable (W) - MP

## lcu (415 V) = 50 kA lcw (1 s) = 50 kA

MP = Moving part									
LI	055776	055784	055779	055787					
LSI	055777	055785	055780	055788	055782	055790			
LSIG	055778	055786	055781	055789	055783	055791			

E2S 08 Fixed (F)	1SDC accessmool	lcu (41	PR121/P 1SDAR1 3 Poles	4 Poles	PR122/P	-	PR123/P	TAVA
Fixed (F)	1SDC accessmoor	lcu (41	1SDAR1	4 Poles		VANA	PR123/P	TAVE
Fixed (F)		lcu (41	1SDAR1	4 Poles			PR123/P	
Fixed (F)		lcu (41		4 Poles	4000 -			
Fixed (F)		lcu (41		0103	1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles
Fixed (F)		100 (71	5 V) = <b>85 kA</b>	lcw (1 s)	= 65 kA			
			prizontal rear terr					
E2N 10			058282	058290	058285	058293		
E2N 10		LSI	058283	058291	058286	058294	058288	058296
E2N 10		LSIG	058284	058292	058287	058295	058289	058297
E2N 10		LSIRc*			058657	058659		
E2N 10		* to be or	dered with toroid for I	residual current prot	ection (see code on pa	age <b>9</b> /58)		
		lcu (41	5 V) = <b>65 kA</b>	lcw (1 s)	= 55 kA			
Fixed (F)			orizontal rear ter					
			059257	059259	059269	059271		
		LSI LSIG	059261	059263	059273	059275	059285	059287
		1910	059265	059267	059277	059279	059289	059291
E2S 10		lcu (41	5 V) = <b>85 kA</b>	lcw (1 s)	= 65 kA			
Fixed (F)		HR = He	orizontal rear ter	minals				
FIXEU (F)		LI	059301	059303	059313	059315		
		LSI	059305	059307	059317	059319	059329	059331
		LSIG	059309	059311	059321	059323	059333	059335
E2N 12		lcu (41	5 V) = <b>65 kA</b>	lcw (1 s)	= 55 kA			
Fixed (F)		HR = He	orizontal rear ter	minals				
		LI	055856	055864	055859	055867		
		LSI	055857	055865	055860	055868	055862	055870
		LSIG	055858	055866	055861	055869	055863	055871
		LSIRc* * to be or	dered with toroid for I	residual current prot	058633 ection (see code on pa	058635 age 9/58)		
E00 40		lcu (41	5 V) = <b>85 kA</b>	lcw (1 s)	= 65 kA			
E2S 12			orizontal rear ter		- 00 KA			
Fixed (F)		LI	055952	055960	055955	055963		
		LSI	055953	055961	055956	055964	055958	055966
		LSIG	055954	055962	055957	055965	055959	055967
		LSIRc*			058665	058667		
		* to be or	dered with toroid for I	residual current prot	ection (see code on pa	age <b>9</b> /58)		
E2L 12		lcu (41	5 V) = <b>130 k</b>	A Icw (1 s	s) = <b>10 kA</b>			
Fixed (F)		HR = He	orizontal rear ter	minals				
FIXEU (F)		LI	056048	056056	056051	056059		
		LSI	056049	056057	056052	056060	056054	056062
		LSIG	056050	056058	056053	056061	056055	056063
		LSIRc*	dered with toroid for i	residual current prot	058617 ection (see code on pa	058619		
					= 42 kA	290 <b>0</b> /00)		
E2B 16		· ·	5 V) = <b>42 kA</b>					
Fixed (F)			orizontal rear terr		055705	055000		
			055792	055800	055795	055803	055709	055906
		LSI LSIG	055793 055794	055801 055802	055796	055804	055798 055799	055806
				CCCOL				



SACE Emax automatic circuit-breakers

$ \begin{array}{c} 13DAR^{1} \\ 3^{2}Poles & 4^{2}Poles & 3^{2}Poles & 4^{2}Poles & 3^{2}Poles & 4^{2}Poles & 4^{2}P$			**************************************			-		TAVA I
E2N 16       Fixed (F)       Fixed (F)         E2S 16       Fixed (F) $\frac{11}{10} \frac{105588}{055880} \frac{055893}{055893} \frac{055993}{055893} \frac{055993}{055893} \frac{055993}{055993} \frac{055933}{055993} \frac{055933}{055993} \frac{055933}{055993} \frac{055933}{055933} \frac{055933}{0559333} \frac{055933}{055933} \frac{055933}{055933} \frac{055933}{$	TOOL TOOL		PR121/P		PR122/P		PR123/P	
HR = Horizontal rear terminals         HR = Horizontal rear terminals           L1         055888         055897         055892         055897           E2S 16         tcu (415 v) = 85 kA         tcw (1 s) = 65 kA           HR = Horizontal rear terminals         L1         055888         055997           L5(1         055898         055997         055995           L5(1         055996         055997         055997           E2S 16         HR = Horizontal rear terminals         L1         055996           L5(1         055996         055997         055997         055997           L5(1         055996         055997         055997         055991         055999           E2L 16         tcu (415 v) = 130 kA         tcw (1 s) = 10 kA         HR = Horizontal rear terminals         L1         055091         055091         055092         055091         055092         055091         055091         055091         055092         055093         05	Isooccose				3 Poles	4 Poles		4 Poles
Fixed (F)       Li       055888       055891       055892       055893       055893       055893       055893       055893       055893       055903         E2S 16       Icu (415 V) = 85 kA       Icw (1 s) = 65 kA       Iki       Iki       055983       055993       055933       055933       055933       055933       055933 <t< th=""><th>E2N 16</th><th>lcu (41</th><th>5 V) = <b>65 kA</b></th><th>lcw (1 s) =</th><th>55 kA</th><th></th><th></th><th></th></t<>	E2N 16	lcu (41	5 V) = <b>65 kA</b>	lcw (1 s) =	55 kA			
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	Eived (E)	HR = H	orizontal rear terr	ninals				
$ \begin{array}{c} \mbox{LSIG} & 055890 & 055898 & 055893 & 055901 & 055895 & 055903 \\ \hline \mbox{LSIG} & 055984 & 055992 & 055987 & 055995 & 055999 \\ \hline \mbox{LSIG} & 055984 & 055992 & 055987 & 055996 & 055999 \\ \hline \mbox{LSIG} & 055984 & 055992 & 055989 & 055997 & 055999 & 055999 \\ \hline \mbox{LSIG} & 055986 & 055994 & 055989 & 055997 & 055991 & 055999 \\ \hline \mbox{LSIG} & 055986 & 055994 & 055989 & 055997 & 055991 & 055999 \\ \hline \mbox{LSIG} & 055986 & 055994 & 055989 & 055997 & 055991 & 055999 \\ \hline \mbox{LSIG} & 055080 & 056080 & 056081 & 056081 & 056081 & 056082 \\ \hline \mbox{LSIG} & 056081 & 056080 & 056084 & 056092 & 056091 \\ \hline \mbox{LSIG} & 056082 & 056090 & 056084 & 056082 & 056093 & 056087 & 056095 \\ \hline \mbox{E2B} 20 & \mbox{Lex} (415 v) = 42 kA & lew (1 s) = 42 kA \\ \hline \mbox{Fixed} (F) & \hline \mbox{H} = Horizontal rear terminals \\ \hline \mbox{L} & 055822 & 056832 & 055823 & 055835 & 055830 & 055833 \\ \hline \mbox{LSIG} & 055824 & 055822 & 055836 & 055830 & 055830 & 055839 \\ \hline \mbox{LSIG} & 055824 & 055822 & 055836 & 055830 & 055830 & 055839 \\ \hline \mbox{LSIG} & 055824 & 055822 & 055836 & 055830 & 055839 & 055839 \\ \hline \mbox{LSIG} & 055824 & 055822 & 055833 & 055833 & 055833 & 055833 & 055833 & 055833 & 055833 & 055839 & 055933 & 055839 & 055933 & 055839 & 055933 & $	Fixed (F)	LI	055888	055896	055891	055899		
E2S 16       Icu (415 V) = 85 kA       Icw (1 s) = 65 kA         Fixed (F) $\frac{11}{10}$ 055984       055987       055995       055996         E2L 16       Icu (415 V) = 130 kA       Icw (1 s) = 10 kA         Fixed (F) $\frac{11}{10}$ 056906       056997       055997         E2L 16       Icu (415 V) = 130 kA       Icw (1 s) = 10 kA         HR = Horizontal rear terminals $\frac{11}{10}$ 056080       056091         LSIG       056081       056082       056083       056091         LSIG       056082       056083       056083       056082       056081         E2B 20       Icu (415 V) = 42 kA       Icw (1 s) = 42 kA       HR = Horizontal rear terminals       I       056822       055833 <td></td> <td>LSI</td> <td>055889</td> <td>055897</td> <td>055892</td> <td>055900</td> <td>055894</td> <td>055902</td>		LSI	055889	055897	055892	055900	055894	055902
HR = Horizontal rear terminals         Li       055984       055982       055985       055986       055987       055987       055986       055986       055986       055986       055986       055986       055986       055986       055986       055986       055986       055986       055986       055986       055986       055986       055986       055083       055083       055083       055083       055083       055835       055835       055835       055836       055836       055836		LSIG	055890	055898	055893	055901	055895	055903
Fixed (F) $Ll$ 055984       055992       055987       055995         LSI       055995       055993       055993       055996       055993         E2L 16       Icu (415 V) = 130 kA       Icw (1 s) = 10 kA         Fixed (F) $HR = Horizontal rear terminals$ Ill       056080       056093       056093         L1       056080       056080       056083       056091       056094         LSI       056082       056090       056093       056087       056095         E2B 20       Icu (415 V) = 42 kA       Icw (1 s) = 42 kA       055827       056835       056836         E2B 20       Icu (415 V) = 42 kA       Icw (1 s) = 42 kA       Icu (415 V) = 42 kA       Icu (415 V) = 42 kA       Icu (415 V) = 42 kA         Fixed (F)       I       055824       055827       055835       055836       055836         LSI       055826       055832       055836       055837       055836       055838         LSI       055826       055832       055836       055836       055837       055838         LSIG       055826       055832       055836       055836       055838       055838         LSIG       055826       055828       <	E2S 16	lcu (41	5 V) = <b>85 kA</b>	lcw (1 s) =	65 kA			
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		HR = H	orizontal rear terr	ninals				
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	rixea (r)	LI	055984	055992	055987	055995		
E2L 16       Icu (415 V) = 130 kA       Icw (1 s) = 10 kA         Fixed (F) $HR = Horizontal rear terminals$ Icu (415 V) = 10 kA         LSIG       056080       056083       056091         LSIG       056081       056082       056093       056093         E2B 20       Icu (415 V) = 42 kA       Icw (1 s) = 42 kA         Fixed (F)       HR = Horizontal rear terminals       Icu (415 V) = 42 kA       Icw (1 s) = 42 kA         E2B 20       Icu (415 V) = 42 kA       Icw (1 s) = 42 kA       Icw (1 s) = 55833       055835         E2B 20       Icu (415 V) = 65 kA       Icw (1 s) = 55 kA       Icu (415 V) = 65 kA       Icw (1 s) = 55 kA         E2N 20       Icu (415 V) = 65 kA       Icw (1 s) = 55 kA       Icu (415 V) = 65 kA       Icw (1 s) = 55 kA         Fixed (F)       Icu (415 V) = 85 kA       Icw (1 s) = 65 kA       Icw (1 s) = 55 kA         E2N 20       Icu (415 V) = 85 kA       Icw (1 s) = 65 kA       Icw (1 s) = 65 sign = 055931         E3G 05592 05592 05592 05592 05592 05592 05593 05		LSI	055985	055993	055988	055996	055990	055998
HR = Horizontal rear terminals         Li       056080       056083       056091         LSI       056081       056082       056084       056092       056086       056094         E2B 20       Icu (415 V) = 42 kA       Icw (1 s) = 42 kA       1000 (1 s) = 42 kA       1000 (1 s) = 42 kA         Fixed (F)       HR = Horizontal rear terminals       Ili       055822       055827       055835         LSI       055826       055827       055835       055836       055836         LSI       055826       055826       055837       055836       055839         LSIG       055826       055837       055837       055838       055838         LSIG       055826       055837       055837       055839       055839         LSIG       055826       055837       055831       055839         LSIG       055826       055933       055931       055931         LSIG       055920       055923       055932       055934         LSIG       055920       055923       055932       055935         LSIG       055920       055930       055932       055935         LSIG       055922       055923       055933       055935 <td></td> <td>LSIG</td> <td>055986</td> <td>055994</td> <td>055989</td> <td>055997</td> <td>055991</td> <td>055999</td>		LSIG	055986	055994	055989	055997	055991	055999
Li       056080       056083       056093       056091         LSIG       056081       056083       056083       056092       056086       056095         E2B 20       Icu (415 V) = 42 kA       Icw (1 s) = 42 kA       Icw (1 s) = 42 kA       Icu (415 V) = 42 kA       Icu (415 V) = 42 kA         HR = Horizontal rear terminals       Li       055827       055835       Icu (55825       Icu (55825       Icu (55825       Icu (55825       Icu (55825       Icu (55825       Icu (55833       055835       Icu (55833       Icu (55825       Icu (55833       055837       055833       055839       Icu (55833       Icu (1 c) (55825       055833       055837       055831       055839       Icu (1 c)	-			. ,	= 10 kA			
$ \begin{array}{c} \mbox{LSIG} & 056082 & 056090 & 056085 & 056093 & 056087 & 056095 \\ \hline \mbox{LSIG} & 056082 & 056093 & 056087 & 056095 \\ \hline \mbox{LsiG} & V) = 42 kA & lcw (1 s) = 42 kA \\ \hline \mbox{HR} = Horizontal rear terminals} \\ \hline \mbox{LSI} & 055825 & 055833 & 055827 & 055835 & \\ \hline \mbox{LSI} & 055825 & 055833 & 055828 & 055836 & 055830 & 055838 \\ \hline \mbox{LSIG} & 055826 & 055834 & 055829 & 055837 & 055831 & 055839 \\ \hline \mbox{LSIR}c^* & 0.86009 & 0.58611 & \\ \hline \mbox{T} & to be ordered with toroid for residual current protection (see code on page 9/58) \\ \hline \mbox{E2N 20} & Icu (415 V) = 65 kA & lcw (1 s) = 55 kA \\ \hline \mbox{HR} = Horizontal rear terminals} \\ \hline \mbox{L} & 055920 & 055923 & 055931 & \\ \hline \mbox{LSIR}c^* & 0.58649 & 055863 & 055932 & 055934 \\ \hline \mbox{LSIR}c^* & 0.58649 & 058651 & \\ \hline \mbox{L} & V = 65 kA & lcw (1 s) = 65 kA \\ \hline \mbox{LSIR}c^* & 0.58649 & 058651 & \\ \hline \mbox{T} & V = 65 kA & lcw (1 s) = 65 kA \\ \hline \mbox{HR} = Horizontal rear terminals} \\ \hline \mbox{L} & U (415 V) = 85 kA & lcw (1 s) = 65 kA \\ \hline \mbox{HR} = Horizontal rear terminals} \\ \hline \mbox{L} & U (415 V) = 85 kA & lcw (1 s) = 65 kA \\ \hline \mbox{HR} = Horizontal rear terminals} \\ \hline \mbox{L} & U (415 V) = 85 kA & lcw (1 s) = 65 kA \\ \hline \mbox{HR} = Horizontal rear terminals} \\ \hline \mbox{L} & U (415 V) = 85 kA & lcw (1 s) = 65 kA \\ \hline \mbox{HR} = Horizontal rear terminals} \\ \hline \mbox{L} & U (415 V) = 85 kA & lcw (1 s) = 65 kA \\ \hline \mbox{HR} = Horizontal rear terminals} \\ \hline \mbox{L} & U (415 V) = 85 kA & lcw (1 s) = 65 kA \\ \hline \mbox{HR} = Horizontal rear terminals} \\ \hline \mbox{L} & U (415 V) = 85 kA & lcw (1 s) = 65 kA \\ \hline \mbox{HR} = Horizontal rear terminals} \\ \hline \mbox{L} & U (415 V) = 85 kA & lcw (1 s) = 65 kA \\ \hline \mbox{HR} = Horizontal rear terminals} \\ \hline \mbox{L} & U (415 V) = 85 kA & lcw (1 s) = 65 kA \\ \hline \mbox{HR} = Horizontal rear terminals} \\ \hline \mbox{L} & U (415 V) = 85 kA & lcw (1 s) = 65 kA \\ \hline \mbox{HR} = Horizontal rear terminals} \\ \hline \mbox{L} & U (415 V) = 85 kA & lcw (1 s) = 65 kA \\ \hline \mbox{HR} = Horizontal rear terminals} \\ \hline \mbox{L} & U (415 V) = 8$		LI	056080	056088	056083	056091		
E2B 20       Icu (415 V) = 42 kA       Icw (1 s) = 42 kA         Fixed (F)       Icu (415 V) = 42 kA       Icw (1 s) = 42 kA         IIII 055824       055832       055825         IIIII 055825       055833       055826         IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII				056089	056084	056092	056086	056094
Fixed (F)       HR = Horizontal rear terminals         L1       055824       055832       055835         LSI       055825       055833       055836       055836         LSIG       055826       055833       055837       055831       055839         LSIRc*       058609       058611		LSIG	056082	056090	056085	056093	056087	056095
Fixed (F)       II       055824       055832       055827       055835         LSI       055825       055833       055828       055836       055830       055838         LSIG       055826       055834       055829       055837       055831       055839         LSIRc*       058609       058611	E2B 20	lcu (41	5 V) = <b>42 kA</b>	lcw (1 s) = 4	42 kA			
E1       055824       055832       055827       055835         LSI       055825       055833       055836       055830       055833         LSIG       055826       055833       055829       055837       055831       055839         LSIRc*       058609       058611	Fixed (F)	HR = H	orizontal rear ter	minals				
E2N 20       Ising 055826       055834       055837       055837       055831       055839         Fixed (F)       Icu (415 V) = 65 kA       Icw (1 s) = 55 kA			055824	055832	055827	055835		
LSIRc*       058609       058611         * to be ordered with toroid for residual current protection (see code on page \$/58)         Fixed (F)       Icu (415 V) = 65 kA Icw (1 s) = 55 kA         Icu (415 V) = 65 kA Icw (1 s) = 55 kA         IL       055920         055921       055923         ISIG       055922         U       055922         USIG       055922         USIG       055922         USIG       055922         USIG       055923         USIG       055922         USIG       055923         USIG       055924         USIG       055925         USIG       055925         USIG       055926         USIG       055925         USIG       055926         USIG       055927         USIG       055926         USIG       055927         USIG       055928         USIG       055928         USIG       055929         USIG       055925         USIG       055926         Iside of direct with toroid for residual current protection (see code on page \$/58)         E2S 20       Iside of the code metater terminals								
* to be ordered with toroid for residual current protection (see code on page 9/58)         E2N 20         Fixed (F)         Icu (415 V) = 65 kA       Icw (1 s) = 55 kA         HR = Horizontal rear terminals         Li       055920       055928       055931         LSI       055921       055929       055932       055933         LSIG       055922       055930       055925       055933       055937         LSIRc*       058649       058651			055826	055834			055831	055839
E2N 20       Icu (415 V) = $65 \text{ kA}$ Icw (1 s) = $55 \text{ kA}$ Fixed (F)       Icu (415 V) = $65 \text{ kA}$ Icw (1 s) = $55 \text{ kA}$ Image: the structure of the str			dered with toroid for r	residual current protecti				
Fixed (F)       Li       055920       055928       055923       055931         LSI       055921       055929       055924       055932       055934         LSIG       055922       055930       055925       055933       055927       055935         LSIRe*       058649       058651       058651       058651       058649       058651         E2S 20       Icu (415 V) = 85 kA Icw (1 s) = 65 kA         HR = Horizontal rear terminals	E2N 20					<u> </u>		
L1       055920       055928       055923       055931         LSI       055921       055929       055924       055932       055934         LSIG       055922       055930       055925       055933       055927       055935         LSIRe*       058649       058651	Eived (E)	HR = H	orizontal rear ter	minals				
LSI       055921       055929       055924       055932       055926       055934         LSIG       055922       055930       055925       055933       055927       055935         LSIRc*       058649       058651	rixea (r)	LI	055920	055928	055923	055931		
LSIRc*       058649       058651         * to be ordered with toroid for residual current protection (see code on page 9/58)       •         E2S 20       Icu (415 V) = 85 kA       Icw (1 s) = 65 kA         HR = Horizontal rear terminals       •		LSI					055926	055934
<ul> <li>* to be ordered with toroid for residual current protection (see code on page 9/58)</li> <li>E2S 20</li> <li>Fixed (F)</li> <li>Icu (415 V) = 85 kA Icw (1 s) = 65 kA</li> <li>IR = Horizontal rear terminals</li> </ul>		LSIG	055922	055930	055925	055933	055927	055935
E2S 20 Fixed (F) Icu (415 V) = 85 kA Icw (1 s) = 65 kA HR = Horizontal rear terminals		LSIRc*			058649	058651		
Fixed (F) HR = Horizontal rear terminals		* to be or	dered with toroid for r	residual current protecti	on (see code on pa	ge <b>9</b> /58)		
Fixed (F)	E2S 20	lcu (41	5 V) = <b>85 kA</b>	lcw (1 s) =	65 kA			
	Fixed (F)	HR = H	orizontal rear terr	ninals				
		LI	056016	056024	056019	056027		
LSI 056017 056025 056020 056028 056022 056030			056017	056025	056020	056028	056022	056030
LSIG 056018 056026 056021 056029 056023 056031			056018	056026			056023	056031
LSIRc* 058681 058683 * to be ordered with toroid for residual current protection (see code on page 9/58)								

Fixed parts ..... page 9/51

Terminals ..... page 9/53

Extra codes ..... page 9/54

							-
					TANK		VAVE
		PR121/P		PR122/P		PR123/P	
		1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles
E2S 08	lcu (415	v) = <b>85 k</b> A	lcw (1 s)	= 65 kA			
Withdrawable (W) -	MP = Mov	ving part					
MP	LI	058298	058306	058301	058309		
VIF	LSI	058299	058307	058302	058310	058304	058312
	LSIG LSIRc*	058300	058308	058303	058311 058663	058305	058313
		red with toroid for	residual current prot	tection (see code on pa			
E2N 10	lcu (415	v) = 65 kA	lcw (1 s)	= 55 kA			
-	MP = Mov						
Withdrawable (W) -		059258	059260	059270	059272		
MP	LSI	059262	059264	059274	059276	059286	059288
	LSIG	059266	059268	059278	059280	059290	059292
E2S 10	lcu (415	v) = <b>85 k</b> A	lcw (1 s)	= 65 kA			
	MP = Mov						
Withdrawable (W) -	LI	059302	059304	059314	059316		
MP	LSI	059306	059308	059318	059320	059330	059332
	LSIG	059310	059312	059322	059324	059334	059336
E2N 12	lcu (415 MP = Mov	V) = <b>65 k</b> A	lcw (1 s)	= 55 kA			
Withdrawable (W) -	LI	055872	055880	055875	055883		
MP	LSI	055873	055881	055876	055884	055878	055886
	LSIG	055874	055882	055877	055885	055879	055887
	LSIRc*	red with toroid for	residual current prot	058637 tection (see code on page	058639		
					age <b>3</b> (50)		
E2S 12		v) = 85 kA	A Icw (1 s)	= 65 kA			
Withdrawable (W) -	MP = Mov	ving part 055968	055976	055971	055979		
MP	LI	055968	055976	055971	055979	055974	055982
	LSIG	055970	055978	055973	055981	055975	055983
	LSIRc*			058669	058671	-	
	* to be orde	red with toroid for	residual current pro	tection (see code on pa	age <b>9</b> /58)		
E2L 12	lcu (415	v) = <b>130 k</b>	<b>A</b> Icw (1 s	s) = <b>10 kA</b>			
Withdrawable (W) -	MP = Mov	ing part					
MP	LI	056064	056072	056067	056075		
	LSI	056065	056073	056068	056076	056070	056078
	LSIG LSIRc*	056066	056074	056069	056077 058623	056071	056079
		red with toroid for	residual current prot	tection (see code on pa			
E2B 16			lcw (1 s)				
	MP = Mov	ring part					
Withdrawable (W) -	LI	055808	055816	055811	055819		
MP	LSI	055809	055817	055812	055820	055814	055822
	LSIG	055810	055818	055813	055821	055815	055823
	Fixed pa	rts	page 9/51	Terminals	page 9/53	Extra codes	page 9/54



SACE Emax automatic circuit-breakers

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#### 1SDA.....R1 1SDA.....R1 4 Poles 3 Poles 3 Poles 4 Poles

#### Icu (415 V) = 65 kA lcw (1 s) = 55 kA

PR121/P

MP = Moving part								
LI	055904	055912	055907	055915				
LSI	055905	055913	055908	055916	055910	055918		
LSIG	055906	055914	055909	055917	055911	055919		

PR123/P

1SDA.....R1

4 Poles

3 Poles

PR122/P

## E2S 16

E2N 16

MP

#### Icu (415 V) = 85 kA lcw (1 s) = 65 kA

Withdrawable	(W)	-
MP		

Withdrawable (W) -

MP = Moving part								
LI	056000	056008	056003	056011				
LSI	056001	056009	056004	056012	056006	056014		
LSIG	056002	056010	056005	056013	056007	056015		

### E2L 16

#### lcu (415 V) = 130 kAIcw (1 s) = **10 kA**

Withdrawable (W) -	MP = M	oving part						
	LI	056096	056104	056099	056107			
MP	LSI	056097	056105	056100	056108	056102	056110	
	LSIG	056098	056106	056101	056109	056103	056111	

### E2B 20

E2N 20

E2S 20

MP

Withdrawable (W)

#### Icu (415 V) = **42 kA** Icw (1 s) = 42 kA

Withdrawable(W)	-	
MP		

Λ_	MP = M	oving part						
· · ·	LI	055840	055848	055843	055851			
	LSI	055841	055849	055844	055852	055846	055854	
	LSIG	055842	055850	055845	055853	055847	055855	
	LSIRc*			058613	058615			

\* to be ordered with toroid for residual current protection (see code on page 9/58)

#### lcw (1 s) = **55 kA** lcu (415 V) = **65 kA**

Withdrawable (W) -	MP = M	oving part					
. ,	LI	055936	055944	055939	055947		
MP	LSI	055937	055945	055940	055948	055942	055950
	LSIG	055938	055946	055941	055949	055943	055951
	LSIRc*			058653	058655		

\* to be ordered with toroid for residual current protection (see code on page 9/58)

#### lcu (415 V) = **85 kA** lcw (1 s) = 65 kA

MP = M	oving part					
LI	056032	056040	056035	056043		
LSI	056033	056041	056036	056044	056038	056046
LSIG	056034	056042	056037	056045	056039	056047
LSIRc*			058685	058687		

\* to be ordered with toroid for residual current protection (see code on page 9/58)

9

Terminals ..... page 9/53

HR = Ho LI LSI LSIG LSIRc* *to be orc Icu (41	PR121/P 1SDAR1 3 Poles 5 V) = 100 k prizontal rear term 056336 056337 056338 Hered with toroid for r 5 V) = 130 k	ninals 056344 056345 056346	PR122/P 1SDAR1 3 Poles = 75 kA 056339 056340 056341	4 Poles	PR123/P 1SDAR1 3 Poles	4 Poles
HR = Ho LI LSI LSIG LSIRc* *to be orc Icu (41 HR = Ho	<b>1SDAR1</b> <b>3 Poles</b> <b>5 V) = 100 k</b> <b>rizontal rear term</b> 056336 056337 056338	A lcw (1 s) ninals 056344 056345 056346	1SDAR1 3 Poles = 75 kA 056339 056340		1SDAR1	4 Poles
HR = Ho LI LSI LSIG LSIRc* *to be orc Icu (41 HR = Ho	<b>1SDAR1</b> <b>3 Poles</b> <b>5 V) = 100 k</b> <b>rizontal rear term</b> 056336 056337 056338	A lcw (1 s) ninals 056344 056345 056346	1SDAR1 3 Poles = 75 kA 056339 056340		1SDAR1	4 Poles
HR = Ho LI LSI LSIG LSIRc* *to be orc Icu (41 HR = Ho	orizontal rear term 056336 056337 056338 dered with toroid for r	ninals 056344 056345 056346	056339 056340	056347		
LI LSIG LSIRc* *to be orc Icu (41 HR = Hc	056336 056337 056338 lered with toroid for r	056344 056345 056346	056340	056347		
LSI LSIG LSIRc* * to be orc Icu (41 HR = Hc	056337 056338 Jered with toroid for r	056345 056346	056340	056347		
LSIG LSIRc* * to be orce Icu (41 HR = Ho	056338 dered with toroid for r	056346				
LSIRc* * to be orc Icu (41 HR = Ho	lered with toroid for r			056348	056342	056350
* to be ord Icu (41 HR = Ho				056349	056343	056351
HR = Ho	5 V) = <b>130 k</b>	esidual current protec	058689 tion (see code on pag	e <b>9</b> /58)		
HR = Ho			= 85 kA			
	prizontal rear terr					
	056528	056536	056531	056539		
LSI	056529	056537	056532	056540	056534	056542
LSIG	056530	056538	056533	056541	056535	056543
LSIRc*			058809			
* to be ord	lered with toroid for r	esidual current protec	tion (see code on pag	e <b>9</b> /58)		
lcu (41	5 V) = <b>75 kA</b>	lcw (1 s) =	75 kA			
	•					
			059397	059399		
					059413	059415
LSIG	059393	059395	059405	059407	059417	059419
	400 6	A	75 1.4			
lcu (41	5 V) = 1 <b>00 K</b>	A Icw (1 s)	= / 5 KA			
						059375
LSIG	059353	059355	059365	059367	059377	059379
lcu (41	5 V) = <b>75 kA</b>	lcw (1 s) =	75 kA			
HR = Ho	orizontal rear terr	ninals				
LI	056176	056184	056179	056187		
LSI	056177	056185	056180	056188	056182	056190
LSIG	056178	056186	056181	056189	056183	056191
LSIRc*			058769			
* to be ord	lered with toroid for r	esidual current protec	tion (see code on pag	e <b>9</b> /58)		
lcu (41	5 v) = <b>100 k</b>	A Icw (1 s)	= 75 kA			
	-		_			
			056371	056379		
					056374	056382
						056383
LSIRc*			058697			
	lered with toroid for r	esidual current protec		e <b>9</b> /58)		
14.114	- 120 L	Λ	_ 85 LA			
	•					
LI	056560	056568	056563	056571		
LSI	056561	056569	056564	056572	056566	056574
	056562	056570		056573	056567	056575
LSIRc*		and the second	058817	0/50)		
" IO DO OT			tion (see code on pag	E M(58)		
	HR = Ho           LI           LSIG           Icu (41)           HR = Ho           LI           LSIG           Icu (41)           HR = Ho           LI           LSIG           Icu (41)           HR = Ho           LI           LSIG           LSIRc*           * to be ord           Icu (41)           LSI           LSIRc*           * to be ord           ILSIG           LSIRc*           * to be ord           Icu (41)           LSIG           LSIRc*           * to be ord           Icu (41)           LSIG           LSIRc*           * to be ord           Icu (41)           LSIG           LSIG           LSIG	HR = Horizontal rear terr         LI       059385         LSI       059389         LSIG       059393         Icu (415 V) = 100 k         HR = Horizontal rear terr         LI       059345         LSI       059345         LSI       059345         LSI       059345         LSI       059349         LSIG       059353         Icu (415 V) = 75 kA         HR = Horizontal rear terr         LI       056176         LSI       056177         LSIG       056178         LSIRc*       * to be ordered with toroid forr         Icu (415 V) = 100 k       HR = Horizontal rear terr         LI       056368         LSI       056370         LSIG       056370         LSIRc*       * to be ordered with toroid forr         Icu (415 V) = 130 k       HR = Horizontal rear terr         LI       056368         LSI       056370         LSIRc*       * to be ordered with toroid forr         Icu (415 V) = 130 k       HR = Horizontal rear terr         LI       056560         LSI       056561         LSI       056561     <	HR = Horizontal rear terminals           LI         059385         059387           LSI         059389         059391           LSIG         059393         059395           Icu (415 V) = 100 kA Icw (1 s)           HR = Horizontal rear terminals         Icw (1 s)           LI         059345         059347           LSI         059345         059347           LSI         059349         059351           LSIG         059353         059355           Icu (415 V) = 75 kA Icw (1 s) =           HR = Horizontal rear terminals         LI         056176         056184           LSI         056176         056184         LSI         056178         056186           LSIRc*         * to be ordered with toroid for residual current protect         Icu (415 V) = 100 kA Icw (1 s)         IR = Horizontal rear terminals           LI         056368         056376         LSI         056369         056377           LSIG         056369         056377         LSIG         056561         056568           LSI         056561         056568         LSI         056561         056569           LSIG         056561         056569         LSIG         05656	HR = Horizontal rear terminals         LI       059385       059387       059397         LSI       059389       059391       059401         LSIG       059393       059395       059405         Icu (415 V) = 100 kA Icw (1 s) = 75 kA         HR = Horizontal rear terminals         LI       059345       059347       059357         LSI       059345       059351       059361         LSIG       059353       059355       059365         Icu (415 V) = 75 kA         HR = Horizontal rear terminals         LI       056176       056184       056179         LSI       056176       056184       056180         LSIG       056178       056186       056181         LSIRC*       058769       * to be ordered with toroid for residual current protection (see code on page         Icu (415 V) = 100 kA       Icw (1 s) = 75 kA         HR = Horizontal rear terminals       II       056368       056371         LSI       056368       056376       056371         LSI       056368       056373       IS8697         * to be ordered with toroid for residual current protection (see code on page         LI <td< td=""><td>HR = Horizontal rear terminals         Li       059385       059397       059399         LSI       059389       059391       059401       059403         LSIG       059393       059395       059405       059407         Icu (415 V) = 100 kA Icw (1 s) = 75 kA         HR = Horizontal rear terminals         Li       059345       059347       059357       059363         LSIG       059345       059351       059361       059363         LSIG       059353       059355       059365       059363         LSIG       059353       059355       059365       059367         Icu (415 V) = 75 kA Icw (1 s) = 75 kA         HR = Horizontal rear terminals         LI       056176       056184       056179       056187         LSI       056177       056186       056181       056188         LSIG       056178       056186       056181       056189         LSIRe*       058769       *       to be ordered with toroid for residual current protection (see code on page 9/58)         Icu (415 V) = 100 kA Icw (1 s) = 75 kA         HR = Horizontal rear terminals         LI       056368</td><td>HR = Horizontal rear terminals           L1         059385         059397         059399           LSI         059389         059391         059401         059403         059413           LSIG         059393         059395         059405         059407         059417           Icu (415 V) = 100 kA         Icw (1 s) = 75 kA         Icu (415 V) = 100 kA         Icw (1 s) = 75 kA           HR = Horizontal rear terminals         L1         059345         059357         059359           LSI         059349         059351         059361         059363         059377           LSI         059349         059355         059365         059367         059377           Icu (415 V) = 75 kA         Icw (1 s) = 75 kA         Icw (1 s) = 75 kA         Icu (415 V) = 75 kA         Icw (1 s) = 75 kA           LI         056176         056184         056187         Icu (1 506187         I</td></td<>	HR = Horizontal rear terminals         Li       059385       059397       059399         LSI       059389       059391       059401       059403         LSIG       059393       059395       059405       059407         Icu (415 V) = 100 kA Icw (1 s) = 75 kA         HR = Horizontal rear terminals         Li       059345       059347       059357       059363         LSIG       059345       059351       059361       059363         LSIG       059353       059355       059365       059363         LSIG       059353       059355       059365       059367         Icu (415 V) = 75 kA Icw (1 s) = 75 kA         HR = Horizontal rear terminals         LI       056176       056184       056179       056187         LSI       056177       056186       056181       056188         LSIG       056178       056186       056181       056189         LSIRe*       058769       *       to be ordered with toroid for residual current protection (see code on page 9/58)         Icu (415 V) = 100 kA Icw (1 s) = 75 kA         HR = Horizontal rear terminals         LI       056368	HR = Horizontal rear terminals           L1         059385         059397         059399           LSI         059389         059391         059401         059403         059413           LSIG         059393         059395         059405         059407         059417           Icu (415 V) = 100 kA         Icw (1 s) = 75 kA         Icu (415 V) = 100 kA         Icw (1 s) = 75 kA           HR = Horizontal rear terminals         L1         059345         059357         059359           LSI         059349         059351         059361         059363         059377           LSI         059349         059355         059365         059367         059377           Icu (415 V) = 75 kA         Icw (1 s) = 75 kA         Icw (1 s) = 75 kA         Icu (415 V) = 75 kA         Icw (1 s) = 75 kA           LI         056176         056184         056187         Icu (1 506187         I



SACE Emax automatic circuit-breakers

		Sections - Date -	## # # # # # # # #			COLUMN 2	the second s
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5			e 12 e		74.76		VAVA
		PR121/P		PR122/P		PR123/P	
		1SDAR1		1SDAR1		1SDAR1	
		3 Poles	4 Poles	3 Poles	4 Poles	3 Poles	4 Poles
E3S 16	lcu (41	5 V) = <b>75 kA</b>	lcw (1 s) =	= 75 kA			
E33 10			. ,				
Fixed (F)		orizontal rear tern		056211	050010		
	LI LSI	056208	056216	056211	056219 056220	056214	056222
	LSIG	056210	056218	056213	056221	056215	056223
E3H 16	lcu (41	5 v) = <b>100 k</b>	A Icw (1 s	) = <b>75 kA</b>			
		rizontal rear tern		,			
Fixed (F)		056400	056408	056403	056411		
	LSI	056401	056409	056404	056412	056406	056414
	LSIG	056402	056410	056405	056413	056407	056415
E3V 16	lcu (41	5 v) = <b>130 k</b>	A Icw (1 s	) = <b>85 kA</b>			
	HR = Ho	rizontal rear tern	ninals				
Fixed (F)		056592	056600	056595	056603		
	LSI	056593	056601	056596	056604	056598	056606
	LSIG	056594	056602	056597	056605	056599	056607
E38 20	lcu (41	5 V) = <b>75 kA</b>	lcw (1 s) =	= 75 kA			
E3S 20		5 V) = <b>75 kA</b>		= 75 kA			
E3S 20 Fixed (F)	HR = Ho	orizontal rear terr	minals		056251		
		-		<b>75 kA</b> 056243 056244	056251	056246	056254
	HR = Ho	orizontal rear terr 056240	minals 056248	056243		056246 056247	056254
	HR = Ho LI LSI LSIG LSIRc*	056240 056241 056242	minals 056248 056249 056250	056243 056244 056245 058785	056252 056253		
	HR = Ho LI LSI LSIG LSIRc*	056240 056241 056242	minals 056248 056249 056250	056243 056244 056245	056252 056253		
Fixed (F)	HR = Ho LI LSI LSIG LSIRc* *to be orc	orizontal rear terr 056240 056241 056242 lered with toroid for re	minals 056248 056249 056250	056243 056244 056245 058785 ection (see code on page	056252 056253		
Fixed (F) E3H 20	HR = Ho LI LSIG LSIG LSIRc* *to be orc Icu (41	orizontal rear terr           056240           056241           056242           dered with toroid for rest           5 V) = 100 k.	minals 056248 056249 056250 esidual current prote <b>A</b> Icw (1 s	056243 056244 056245 058785 ection (see code on page	056252 056253		
Fixed (F)	HR = Ho LI LSI LSIG LSIRc* *to be orc icu (41 HR = Ho	orizontal rear terr           056240           056241           056242           lered with toroid for rest           5 v) = 100 k           prizontal rear terr	minals 056248 056249 056250 esidual current prote A Icw (1 s minals	056243 056244 056245 058785 ection (see code on page	056252 056253 ge <b>9</b> /58)		
Fixed (F) E3H 20	HR = Ho LI LSIG LSIG LSIRc* *to be orc Icu (41	orizontal rear terr           056240           056241           056242           dered with toroid for rest           5 V) = 100 k.	minals 056248 056249 056250 esidual current prote <b>A</b> Icw (1 s	056243 056244 056245 058785 ection (see code on page ) = <b>75 kA</b>	056252 056253		
Fixed (F) E3H 20	HR = Ho LI LSI LSIG LSIRc* *to be orc Icu (41 HR = Ho LI	orizontal rear terr           056240           056241           056242           lered with toroid for rest           5 v) = 100 k           prizontal rear terr           056432	minals         056248           056249         056250           esidual current prote         A           Icw (1 s           ninals         056440	056243 056244 056245 058785 action (see code on par ) = <b>75 kA</b> 056435	056252 056253 ge <b>9</b> /58) 056443	056247	056255
Fixed (F) E3H 20	HR = Ho LI LSIG LSIRc* *to be orc Icu (41 HR = Ho LI LSI LSIG LSIRc*	<b>prizontal rear terr</b> 056240 056241 056242 Hered with toroid for m <b>5 v</b> ) = <b>100 k</b> <b>prizontal rear terr</b> 056432 056433 056434	Minals         056248           056249         056250           residual current prote         A         Icw (1 s           Minals         056440         056441           056442         056442         056442	056243 056244 056245 058785 ection (see code on particular ) = <b>75 kA</b> 056435 056435 056436 056437 058713	056252 056253 ge <b>9</b> /58) 056443 056444 056445	056247	056255
Fixed (F) E3H 20	HR = Ho LI LSIG LSIRc* *to be orc Icu (41 HR = Ho LI LSI LSIG LSIRc*	<b>prizontal rear terr</b> 056240 056241 056242 Hered with toroid for m <b>5 v</b> ) = <b>100 k</b> <b>prizontal rear terr</b> 056432 056433 056434	Minals         056248           056249         056250           residual current prote         A         Icw (1 s           Minals         056440         056441           056442         056442         056442	056243 056244 056245 058785 ection (see code on par ) <b>= 75 kA</b> 056435 056436 056437	056252 056253 ge <b>9</b> /58) 056443 056444 056445	056247	056255
Fixed (F) E3H 20 Fixed (F)	HR = Hc LI LSIG LSIRc* *to be orc Icu (41 HR = Hc LI LSI LSIG LSIRc* *to be orc	<b>prizontal rear terr</b> 056240 056241 056242 Hered with toroid for m <b>5 v</b> ) = <b>100 k</b> <b>prizontal rear terr</b> 056432 056433 056434	minals         056248         056249         056250           esidual current prote         A         Icw (1 s)         s           minals         056440         056441         056441         056442         esidual current prote	056243 056244 056245 058785 ection (see code on particular ) = <b>75 kA</b> 056435 056435 056436 056437 058713	056252 056253 ge <b>9</b> /58) 056443 056444 056445	056247	056255
Fixed (F) E3H 20 Fixed (F) E3V 20	HR = Ho LI LSIG LSIRc* *to be orc Icu (41 HR = Ho LI LSIG LSIRc* *to be orc Icu (41	prizontal rear terr         056240         056241         056242         lered with toroid for re         5 V) = 100 k.         prizontal rear terr         056432         056433         056434	minals         056248           056249         056250           esidual current prote         A         Icw (1 s)           minals         056440           056441         056442           esidual current prote         A           Icw (1 s)         1000000000000000000000000000000000000	056243 056244 056245 058785 ection (see code on participation) <b>= 75 kA</b> 056435 056435 056437 058713 ection (see code on participation)	056252 056253 ge <b>9</b> /58) 056443 056444 056445	056247	056255
Fixed (F) E3H 20 Fixed (F)	HR = Ho LI LSIG LSIRc* *to be orc Icu (41 HR = Ho LI LSIG LSIRc* *to be orc Icu (41	prizontal rear terr 056240 056241 056242 lered with toroid for re 5 $V$ ) = 100 k. prizontal rear terr 056432 056433 056434 lered with toroid for re 5 $V$ ) = 130 k. prizontal rear terr	minals         056248         056249         056250           esidual current prote         A         Icw (1 s)         s           minals         056440         056441         056442         s <t< th=""><th>056243 056244 056245 058785 ection (see code on participation) <b>= 75 kA</b> 056435 056436 056437 058713 ection (see code on participation) <b>= 85 kA</b></th><th>056252 056253 ge 9/58) 056443 056444 056445 ge 9/58)</th><th>056247</th><th>056255</th></t<>	056243 056244 056245 058785 ection (see code on participation) <b>= 75 kA</b> 056435 056436 056437 058713 ection (see code on participation) <b>= 85 kA</b>	056252 056253 ge 9/58) 056443 056444 056445 ge 9/58)	056247	056255
Fixed (F) E3H 20 Fixed (F) E3V 20	HR = Ho LI LSIG LSIRc* *to be orc Icu (41 LSI LSIG LSIRc* *to be orc Icu (41 HR = Ho	prizontal rear terr         056240         056241         056242         lered with toroid for re         5 V) = 100 k.         prizontal rear terr         056432         056433         056434	minals         056248           056249         056250           esidual current prote         A         Icw (1 s)           minals         056440           056441         056442           esidual current prote         A           Icw (1 s)         1000000000000000000000000000000000000	056243 056244 056245 058785 ection (see code on participation) <b>= 75 kA</b> 056435 056435 056437 058713 ection (see code on participation)	056252 056253 ge <b>9</b> /58) 056443 056444 056445	056247	056255
Fixed (F) E3H 20 Fixed (F) E3V 20	HR = Hc LI LSIG LSIRc* *to be orc Icu (41 HR = Hc LI LSIG LSIRc* *to be orc Icu (41 HR = Hc LI LSIG LSIG LSIG	prizontal rear terr         056240         056241         056242         lered with toroid for rest         5 V) = 100 k.         prizontal rear terr         056432         056433         056434         lered with toroid for rest         5 V) = 130 k.         prizontal rear terr         056434         lered with toroid for rest         5 V) = 130 k.         prizontal rear terr         056624	minals         056248         056249         056250           esidual current prote         A         Icw (1 s)         s           minals         056440         056441         056442         s <t< th=""><th>056243 056244 056245 058785 ection (see code on participation) <b>= 75 kA</b> 056435 056436 056437 058713 ection (see code on participation) <b>= 85 kA</b> 056627</th><th>056252 056253 ge 9/58) 056443 056444 056445 ge 9/58) 056635</th><th>056247 056438 056439</th><th>056255 056446 056447</th></t<>	056243 056244 056245 058785 ection (see code on participation) <b>= 75 kA</b> 056435 056436 056437 058713 ection (see code on participation) <b>= 85 kA</b> 056627	056252 056253 ge 9/58) 056443 056444 056445 ge 9/58) 056635	056247 056438 056439	056255 056446 056447
Fixed (F) E3H 20 Fixed (F) E3V 20	HR = Hc LI LSI LSIRc* * to be orce Icu (41 HR = Hc LI LSI LSIRc* * to be orce Icu (41 HR = Hc LI LSI LSIRc* * to be orce Icu (41 HR = Hc LI LSI LSI LSI LSI LSI LSI LSI	prizontal rear terr         056240         056241         056242         lered with toroid for rest         5 V) = 100 k.         prizontal rear terr         056432         056433         056434         lered with toroid for rest         5 V) = 130 k.         prizontal rear terr         056434         lered with toroid for rest         5 V) = 130 k.         prizontal rear terr         056624         056625         056626	minals         056248           056249         056250           esidual current prote         A         Icw (1 s)           minals         056440         056441           056441         056442         056442           esidual current prote         A         Icw (1 s)           minals         056431         056432           056632         056633         056634	056243 056244 056245 058785 action (see code on particular ) = <b>75 kA</b> 056435 056436 056437 058713 action (see code on particular ) = <b>85 kA</b> 056627 056628 056629 058833	056252 056253 ge 9/58) 056443 056444 056445 ge 9/58) 056635 056635 056636 056637	056247 056438 056439 056630	056255 056446 056447 056638
Fixed (F) E3H 20 Fixed (F) E3V 20	HR = Ho LI LSIG LSIRc* *to be orc HR = Ho LI LSIG LSIRc* *to be orc Icu (41 HR = Ho LI LSIG LSIG LSIG LSIRc* *to be orc	orizontal rear terr         056240         056241         056242    Hered with toroid for restrict terr 056432 056433 056434 Hered with toroid for restrict terr 056624 056624 056625 056626 Hered with toroid for restrict terr	minals         056248           056249         056250           esidual current prote         A         Icw (1 s           minals         056440           056441         056442           esidual current prote         A         Icw (1 s           minals         056632         056633           056633         056634         esidual current prote	056243 056244 056245 058785 action (see code on page) <b>= 75 kA</b> 056435 056436 056437 058713 action (see code on page) <b>= 85 kA</b> 056627 056628 056629 058833 action (see code on page)	056252 056253 ge 9/58) 056443 056444 056445 ge 9/58) 056635 056635 056636 056637	056247 056438 056439 056630	056255 056446 056447 056638
Fixed (F) E3H 20 Fixed (F) E3V 20 Fixed (F)	HR = Ho LI LSIG LSIRc* *to be orc HR = Ho LI LSIG LSIRc* *to be orc Icu (41 HR = Ho LI LSIG LSIG LSIG LSIRc* *to be orc	prizontal rear terr         056240         056241         056242         lered with toroid for rest         5 V) = 100 k.         prizontal rear terr         056432         056433         056434         lered with toroid for rest         5 V) = 130 k.         prizontal rear terr         056434         lered with toroid for rest         5 V) = 130 k.         prizontal rear terr         056624         056625         056626	minals         056248           056249         056250           esidual current prote         A         Icw (1 s           minals         056440           056441         056442           esidual current prote         A         Icw (1 s           minals         056632         056633           056633         056634         esidual current prote	056243 056244 056245 058785 action (see code on particular ) = <b>75 kA</b> 056435 056436 056437 058713 action (see code on particular ) = <b>85 kA</b> 056627 056628 056629 058833	056252 056253 ge 9/58) 056443 056444 056445 ge 9/58) 056635 056635 056636 056637	056247 056438 056439 056630	056255 056446 056447 056638
Fixed (F) E3H 20 Fixed (F) E3V 20 Fixed (F) E3L 20	HR = Hc LI LSI LSIRc* *to be orc Icu (41 HR = Hc LI LSI LSIRc* *to be orc Icu (41 HR = Hc LI LSI LSIG LSIRc* *to be orc Icu (41 HR = Hc LI LSI LSI CSI CSI CSI CSI CSI CSI CSI C	orizontal rear terr         056240         056241         056242    Hered with toroid for restrict terr 056432 056433 056434 Hered with toroid for restrict terr 056624 056624 056625 056626 Hered with toroid for restrict terr	minals         056248           056249         056250           esidual current prote         A         Icw (1 s           minals         056440         056441           056441         056442         056632           esidual current prote         A         Icw (1 s           minals         056632         056633           056634         056634         056634           esidual current prote         A         Icw (1 s	056243 056244 056245 058785 action (see code on page) <b>= 75 kA</b> 056435 056436 056437 058713 action (see code on page) <b>= 85 kA</b> 056627 056628 056629 058833 action (see code on page)	056252 056253 ge 9/58) 056443 056444 056445 ge 9/58) 056635 056635 056636 056637	056247 056438 056439 056630	056255 056446 056447 056638
Fixed (F) E3H 20 Fixed (F) E3V 20 Fixed (F)	HR = Ho LI LSIG LSIRc* *to be orc Icu (41) HR = Ho LI LSIG LSIRc* *to be orc Icu (41) HR = Ho LSIG LSIRc* *to be orc LI LSIG LSIRc*	prizontal rear terr 056240 056241 056242 dered with toroid for re 5 $\mathbf{v}$ ) = 100 k prizontal rear terr 056432 056433 056434 dered with toroid for re 5 $\mathbf{v}$ ) = 130 k prizontal rear terr 056624 056625 056626 dered with toroid for re 5 $\mathbf{v}$ ) = 130 k prizontal rear terr 056624 056625 056626	minals         056248           056249         056250           esidual current prote         A         Icw (1 s           minals         056440         056441           056441         056442         056632           esidual current prote         A         Icw (1 s           minals         056632         056633           056633         056634         056634           esidual current prote         A         Icw (1 s)           minals         056634         056634	056243 056244 056245 058785 action (see code on page) <b>= 75 kA</b> 056435 056436 056437 058713 action (see code on page) <b>= 85 kA</b> 056627 056628 056629 058833 action (see code on page) <b>= 15 kA</b>	056252 056253 ge <b>9</b> /58) 056443 056444 056445 ge <b>9</b> /58) 056635 056635 056636 056637 ge <b>9</b> /58)	056247 056438 056439 056630	056255 056446 056447 056638
Fixed (F) E3H 20 Fixed (F) E3V 20 Fixed (F) E3L 20	HR = Hc LI LSI LSIRc* *to be orc Icu (41 HR = Hc LI LSI LSIRc* *to be orc Icu (41 HR = Hc LI LSI LSIG LSIRc* *to be orc Icu (41 HR = Hc LI LSI LSI CSI CSI CSI CSI CSI CSI CSI C	<b>prizontal rear terr</b> 056240 056241 056242 dered with toroid for re <b>5</b> $\mathbf{v}$ ) = <b>100 k</b> <b>brizontal rear terr</b> 056432 056433 056434 dered with toroid for re <b>5</b> $\mathbf{v}$ ) = <b>130 k</b> <b>brizontal rear terr</b> 056624 056625 056626 dered with toroid for re <b>5</b> $\mathbf{v}$ ) = <b>130 k</b>	minals         056248           056249         056250           esidual current prote         A         Icw (1 s           minals         056440         056441           056441         056442         056632           esidual current prote         A         Icw (1 s           minals         056632         056633           056634         056634         056634           esidual current prote         A         Icw (1 s	056243 056244 056245 058785 action (see code on page) <b>= 75 kA</b> 056435 056436 056437 058713 action (see code on page) <b>= 85 kA</b> 056627 056628 056629 058833 action (see code on page)	056252 056253 ge 9/58) 056443 056444 056445 ge 9/58) 056635 056635 056636 056637	056247 056438 056439 056630	056255 056446 056447 056638
Fixed (F) E3H 20 Fixed (F) E3V 20 Fixed (F) E3L 20	HR = Ho LI LSIG LSIRc* *to be orc Icu (41 HR = Ho LI LSIG LSIRc* *to be orc Icu (41 HR = Ho LI LSI LSIG LSIRc* *to be orc Icu (41 HR = Ho LI LSI LSIG LSIRc*	prizontal rear terr 056240 056241 056242 dered with toroid for re 5 v) = 100 k prizontal rear terr 056432 056433 056434 dered with toroid for re 5 v) = 130 k prizontal rear terr 056624 056625 056626 dered with toroid for re 5 v) = 130 k prizontal rear terr 056624 056626	minals       056248         056249       056250         esidual current prote       A       Icw (1 s         minals       056440       056441         056441       056442       056632         esidual current prote       A       Icw (1 s         minals       056632       056633         056634       056634       056634         esidual current prote       A       Icw (1 s)         minals       056634       056634	056243 056244 056245 058785 action (see code on page) ) = <b>75 kA</b> 056435 056436 056437 058713 action (see code on page) ) = <b>85 kA</b> 056627 056628 056629 058833 action (see code on page) 058628 056629 058833 action (see code on page) 058628 056629 058833 action (see code on page) 058628 056629 058723 056723 056724 056725	056252 056253 ge 9/58) 056443 056444 056445 ge 9/58) 056635 056635 056636 056637 ge 9/58)	056247	056255 056446 056447 056638 056639
Fixed (F) E3H 20 Fixed (F) E3V 20 Fixed (F) E3L 20	HR = Ho LI LSIG LSIRc* *to be orc Icu (41) HR = Ho LI LSIG LSIRc* *to be orc Icu (41) HR = Ho LI LSIG LSIRc* *to be orc Icu (41) HR = Ho LI LSIG LSIRc*	<b>prizontal rear terr</b> 056240 056241 056242 dered with toroid for re <b>5</b> $\mathbf{v}$ ) = <b>100 k</b> <b>brizontal rear terr</b> 056432 056433 056434 dered with toroid for re <b>5</b> $\mathbf{v}$ ) = <b>130 k</b> <b>brizontal rear terr</b> 056624 056625 056626 dered with toroid for re <b>5</b> $\mathbf{v}$ ) = <b>130 k</b> <b>brizontal rear terr</b> 056624 056625 056626 dered with toroid for re <b>5</b> $\mathbf{v}$ ) = <b>130 k</b> <b>brizontal rear terr</b> 056720 056721 056722	minals       056248         056249       056250         esidual current prote       A       Icw (1 s         minals       056440       056441         056441       056442       056632         esidual current prote       A       Icw (1 s         minals       056632       056633         056634       056634       056634         esidual current prote       A       Icw (1 s)         minals       0566728       056728         056728       056730       056730	056243 056244 056245 058785 action (see code on page) ) = <b>75 kA</b> 056435 056436 056437 058713 action (see code on page) ) = <b>85 kA</b> 056627 056628 056629 058833 action (see code on page) 058628 056629 058833 action (see code on page) 058628 056629 058723 056723 056724 056725 058737	056252 056253 ge 9/58) 056443 056444 056444 056445 ge 9/58) 056635 056635 056636 056637 ge 9/58) 056637 ge 9/58)	056247	056255 056446 056447 056638 056639 056639 056639
Fixed (F) E3H 20 Fixed (F) E3V 20 Fixed (F) E3L 20	HR = Ho LI LSIG LSIRc* *to be orc Icu (41) HR = Ho LI LSIG LSIRc* *to be orc Icu (41) HR = Ho LI LSIG LSIRc* *to be orc Icu (41) HR = Ho LI LSIG LSIRc*	<b>prizontal rear terr</b> 056240 056241 056242 dered with toroid for re <b>5</b> $\mathbf{v}$ ) = <b>100 k</b> <b>brizontal rear terr</b> 056432 056433 056434 dered with toroid for re <b>5</b> $\mathbf{v}$ ) = <b>130 k</b> <b>brizontal rear terr</b> 056624 056625 056626 dered with toroid for re <b>5</b> $\mathbf{v}$ ) = <b>130 k</b> <b>brizontal rear terr</b> 056624 056625 056626 dered with toroid for re <b>5</b> $\mathbf{v}$ ) = <b>130 k</b> <b>brizontal rear terr</b> 056720 056721 056722	minals       056248         056249       056250         esidual current prote       A       Icw (1 s         minals       056440       056441         056441       056442       056632         esidual current prote       A       Icw (1 s         minals       056632       056633         056634       056634       056634         esidual current prote       A       Icw (1 s)         minals       0566728       056728         056728       056730       056730	056243 056244 056245 058785 action (see code on page) ) = <b>75 kA</b> 056435 056436 056437 058713 action (see code on page) ) = <b>85 kA</b> 056627 056628 056629 058833 action (see code on page) 058628 056629 058833 action (see code on page) 058628 056629 058833 action (see code on page) 058628 056629 058723 056723 056724 056725	056252 056253 ge 9/58) 056443 056444 056444 056445 ge 9/58) 056635 056635 056636 056637 ge 9/58) 056637 ge 9/58)	056247	056255 056446 056447 056638 056639 056639 056639

Fixed parts ..... page 9/51 Ter

Terminals ...... page 9/53 Extra codes ...... page 9/54

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		·	E		TATA		VAVE
		PR121/P		PR122/P		PR123/P	
19002		1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles
	leu (/11	5 V) = <b>65 kA</b>	low (1 s)	= 65 kA			
E3N 25		•	. ,	- 00 KA			
Fixed (F)		orizontal rear teri		050145	050100		
	LI LSI	056112	056120	056115 056116	056123	056118	056126
	LSIG	056114	056122	056117	056125	056119	056127
E3S 25	lcu (41	5 V) = <b>75 k</b> A	A Icw (1 s)	= 75 kA			
Fixed (F)	HR = Ho	orizontal rear teri	minals				
	LI	056272	056280	056275	056283		
	LSI	056273	056281	056276	056284	056278	056286
	LSIG	056274	056282	056277	056285	056279	056287
	In / / /	5 V) = <b>100 k</b>		) = <b>75 kA</b>			
E3H 25				)= 7 J KA			
Fixed (F)		prizontal rear terr					
		056464	056472	056467	056475		050470
	LI			050400	050470		
	LSI	056465	056473	056468	056476	056470	056478
				056468 056469	056476 056477	056470 056471	056478
E3V 25	LSI LSIG Icu (41	056465 056466 5 v) = <b>130 k</b>	056473 056474 XA Icw (1 s				
E3V 25	LSI LSIG Icu (41 HR = Ho	056465 056466 5 V) = <b>130 k</b> prizontal rear ter	056473 056474 (CM Icw (1 s minals	056469 ) = <b>85 kA</b>	056477		
	LSI LSIG Icu (41 HR = Ho LI	056465 056466 5 V) = <b>130 k</b> prizontal rear ten 056656	056473 056474 (A Icw (1 s minals 056664	056469 ) <b>= 85 kA</b> 056659	056477	056471	056479
E3V 25	LSI LSIG Icu (41! HR = Ho LI LSI	056465 056466 5 V) = <b>130 k</b> prizontal rear ten 056656 056657	056473 056474 (A Icw (1 s minals 056664 056665	056469 ) <b>= 85 kA</b> 056659 056660	056477 056667 056668	056471	056479
E3V 25	LSI LSIG Icu (41 HR = Ho LI	056465 056466 5 V) = <b>130 k</b> prizontal rear ten 056656	056473 056474 (A Icw (1 s minals 056664	056469 ) <b>= 85 kA</b> 056659	056477	056471	056479
E3V 25 Fixed (F)	LSI LSIG Icu (41! HR = Ho LI LSI LSIG	056465 056466 5 V) = <b>130 k</b> prizontal rear ten 056656 056657	056473 056474 <b>KA Icw (1 s</b> minals 056664 056665 056666	056469 ) <b>= 85 kA</b> 056659 056660	056477 056667 056668	056471	056479
E3V 25 Fixed (F) E3L 25	LSI LSIG Icu (41! HR = Ho LI LSI LSIG Icu (41!	056465 056466 5 V) = <b>130 k</b> prizontal rear ter 056656 056657 056658	056473 056474 <b>XA</b> Icw (1 s minals 056664 056665 056666 <b>XA</b> Icw (1 s	056469 ) = <b>85 kA</b> 056659 056660 056661	056477 056667 056668	056471	056479
E3V 25 Fixed (F)	LSI LSIG Icu (41! HR = Ho LI LSI LSIG Icu (41!	056465 056466 5 v) = 130 k prizontal rear ten 056656 056657 056658 5 v) = 130 k	056473 056474 <b>XA</b> Icw (1 s minals 056664 056665 056666 <b>XA</b> Icw (1 s	056469 ) = <b>85 kA</b> 056659 056660 056661	056477 056667 056668	056471	056479
E3V 25 Fixed (F) E3L 25	LSI LSIG Icu (41! HR = Ho LI LSIG Icu (41! HR = Ho LI LSI	056465 056466 5 v) = <b>130 k</b> orizontal rear ter 056656 056657 056658 5 v) = <b>130 k</b> orizontal rear ter 056752 056753	056473 056474 <b>XA</b> Icw (1 s minals 056664 056665 056666 <b>XA</b> Icw (1 s minals 056760 056760 056761	056469 ) = 85 kA 056659 056660 056661 ) = 15 kA	056477 056667 056668 056669 056669 056763 056763	056471	056479 056670 056671 0566766
E3V 25 Fixed (F) E3L 25	LSI LSIG Icu (415 HR = Ho LI LSIG Icu (415 HR = Ho LI	056465 056466 5 V) = <b>130 k</b> orizontal rear ter 056656 056657 056658 5 V) = <b>130 k</b> orizontal rear ter 056752	056473 056474 <b>XA</b> Icw (1 s minals 056664 056665 056666 <b>XA</b> Icw (1 s minals 056760	056469 ) = <b>85 kA</b> 056659 056660 056661 ) = <b>15 kA</b> 056755	056477 056667 056668 056669 056669	056471 056662 056663	056479 056670 056671
E3V 25 Fixed (F) E3L 25	LSI LSIG Icu (41! HR = Ho LI LSIG Icu (41! HR = Ho LI LSI LSIG	056465 056466 5 v) = <b>130 k</b> orizontal rear ter 056656 056657 056658 5 v) = <b>130 k</b> orizontal rear ter 056752 056753	056473 056474 <b>XA</b> Icw (1 s minals 056664 056665 056666 <b>XA</b> Icw (1 s minals 056760 056761 056762	056469 ) = <b>85 kA</b> 056659 056660 056661 ) = <b>15 kA</b> 056755 056756	056477 056667 056668 056669 056669 056763 056763	056471	056479 056670 056671 0566766
E3V 25 Fixed (F) E3L 25 Fixed (F) E3N 32	LSI LSIG Icu (419 HR = Ho LSI LSIG Icu (419 HR = Ho LI LSI LSIG	056465 056466 5 V) = <b>130 k</b> orizontal rear ter 056656 056657 056658 5 V) = <b>130 k</b> orizontal rear ter 056752 056753 056754	056473 056474 <b>XA</b> Icw (1 s minals 056664 056665 056666 <b>XA</b> Icw (1 s minals 056760 056761 056762 <b>X</b> Icw (1 s)	056469 ) = 85 kA 056659 056660 056661 ) = 15 kA 056755 056755 056756 056757	056477 056667 056668 056669 056669 056763 056763	056471	056479 056670 056671 0566766
E3V 25 Fixed (F) E3L 25 Fixed (F)	LSI LSIG Icu (419 HR = Ho LSI LSIG Icu (419 HR = Ho LI LSI LSIG	056465 056466 5 v) = 130 k orizontal rear ter 056656 056657 056658 5 v) = 130 k orizontal rear ter 056752 056753 056754 5 v) = 65 kA	056473 056474 <b>XA</b> Icw (1 s minals 056664 056665 056666 <b>XA</b> Icw (1 s minals 056760 056761 056762 <b>X</b> Icw (1 s)	056469 ) = 85 kA 056659 056660 056661 ) = 15 kA 056755 056755 056756 056757	056477 056667 056668 056669 056669 056763 056763	056471	056479 056670 056671 0566766
E3V 25 Fixed (F) E3L 25 Fixed (F) E3N 32	LSI LSIG Icu (41! LSI LSIG Icu (41! HR = Ho LI LSI LSIG Icu (41! HR = Ho LSI LSIG	056465 056466 5 v) = 130 k prizontal rear ter 056656 056657 056658 5 v) = 130 k prizontal rear ter 056752 056753 056754 5 v) = 65 kA prizontal rear ter 056144 056145	056473 056474 <b>X</b> Icw (1 s minals 056664 056665 056666 <b>X</b> Icw (1 s minals 056760 056761 056762 <b>X</b> Icw (1 s) minals 056152 056153	056469 ) = 85 kA 056659 056660 056661 ) = 15 kA 056755 056755 056756 056757 = 65 kA	056477 056667 056668 056669 056763 056763 056764 056765 056155 056155	056471 056662 056663 056663 056758 056759 056759	056479 056670 056671 056671 056766 056767 056767
E3V 25 Fixed (F) E3L 25 Fixed (F) E3N 32	LSI LSIG Icu (41! HR = Ho LI LSI Icu (41! HR = Ho LI LSIG Icu (41! HR = Ho LI LSIG	056465 056466 5 v) = 130 k orizontal rear ter 056656 056657 056658 5 v) = 130 k orizontal rear ter 056752 056753 056754 5 v) = 65 kA	056473 056474 <b>X</b> Icw (1 s minals 056664 056665 056666 <b>X</b> Icw (1 s minals 056760 056761 056762 <b>X</b> Icw (1 s) minals 056152	056469 ) = 85 kA 056659 056660 056661 ) = 15 kA 056755 056755 056756 056757 = 65 kA	056477 056667 056668 056669 056763 056764 056765 056755	056471 056662 056663 056663 056758 056759	056479 056670 056671 056671 056766 056767
E3V 25 Fixed (F) E3L 25 Fixed (F) E3N 32	LSI LSIG Icu (41! HR = Ho LI LSIG Icu (41! HR = Ho LI LSIG Icu (41! HR = Ho LI LSIG Icu (41! HR = Ho LSIG	056465 056466 5 v) = 130 k orizontal rear ter 056656 056657 056658 5 v) = 130 k orizontal rear ter 056752 056753 056754 5 v) = 65 kA orizontal rear ter 056144 056145 056146	056473 056474 <b>X</b> Icw (1 s minals 056664 056665 056666 <b>X</b> Icw (1 s minals 056760 056761 056762 <b>X</b> Icw (1 s) minals 056152 056153 056154	056469 ) = 85 kA 056659 056660 056661 ) = 15 kA 056755 056756 056757 = 65 kA 056147 056148 056149 058761	056477 056667 056668 056669 056669 056763 056764 056765 056155 056155 056157	056471 056662 056663 056663 056758 056759 056759	056479 056670 056671 056671 056766 056767 056767
E3V 25 Fixed (F) E3L 25 Fixed (F) E3N 32	LSI LSIG Icu (41! HR = Ho LI LSIG Icu (41! HR = Ho LI LSIG Icu (41! HR = Ho LI LSIG Icu (41! HR = Ho LSIG	056465 056466 5 v) = 130 k orizontal rear ter 056656 056657 056658 5 v) = 130 k orizontal rear ter 056752 056753 056754 5 v) = 65 kA orizontal rear ter 056144 056145 056146	056473 056474 <b>Icw (1 s)</b> <b>minals</b> 056664 056665 056666 <b>Icw (1 s)</b> <b>minals</b> 056760 056761 056762 <b>Icw (1 s)</b> <b>minals</b> 056152 056153 056154 residual current protection	056469 ) = 85 kA 056659 056660 056661 ) = 15 kA 056755 056756 056757 = 65 kA 056147 056148 056149 058761 ection (see code on page	056477 056667 056668 056669 056669 056763 056764 056765 056155 056155 056157	056471 056662 056663 056663 056758 056759 056759	056479 056670 056671 056671 056766 056767 056758
E3V 25 Fixed (F) E3L 25 Fixed (F) E3N 32	LSI LSIG Icu (41! HR = Ho LI LSIG Icu (41! HR = Ho LI LSIG Icu (41! LSI LSIG Icu (41! * to be ord	056465 056466 5 v) = 130 k orizontal rear ter 056656 056657 056658 5 v) = 130 k orizontal rear ter 056752 056753 056754 5 v) = 65 kA orizontal rear ter 056144 056145 056146	056473 056474 <b>Icw (1 s)</b> <b>minals</b> 056664 056665 056666 <b>Icw (1 s)</b> <b>minals</b> 056760 056761 056762 <b>Icw (1 s)</b> <b>minals</b> 056152 056153 056154 residual current protection	056469 ) = 85 kA 056659 056660 056661 ) = 15 kA 056755 056756 056757 = 65 kA 056147 056148 056149 058761	056477 056667 056668 056669 056669 056763 056764 056765 056155 056155 056157	056471 056662 056663 056663 056758 056759 056759	056479 056670 056671 056671 056766 056767 056767
E3V 25 Fixed (F) E3L 25 Fixed (F) E3N 32 Fixed (F) E3S 32	LSI LSIG Icu (41! HR = Ho LI LSI LSIG Icu (41! LSI LSIG Icu (41! HR = Ho LI LSI LSIG Icu (41! HR = Ho LI LSI KIG HR = Ho LI LSI LSIG Icu (41! LSI LSIG LSIG Icu (41! LSI LSIG LSIG	056465 056466 5 v) = <b>130 k</b> orizontal rear ter 056656 056657 056658 5 v) = <b>130 k</b> orizontal rear ter 056752 056753 056754 5 v) = <b>65 k</b> orizontal rear ter 056144 056145 056146 dered with toroid for	056473 056474 (A Icw (1 s) 056664 056665 056666 (A Icw (1 s) 056760 056760 056761 056762 A Icw (1 s) minals 056152 056153 056154 residual current protection	056469 ) = 85 kA 056659 056660 056661 ) = 15 kA 056755 056756 056757 = 65 kA 056147 056148 056149 058761 ection (see code on page	056477 056667 056668 056669 056669 056763 056764 056765 056155 056155 056157	056471 056662 056663 056663 056758 056759 056759	056479 056670 056671 056671 056766 056767 056767
E3V 25 Fixed (F) E3L 25 Fixed (F) E3N 32 Fixed (F)	LSI LSIG Icu (41! HR = Ho LI LSI LSIG Icu (41! LSI LSIG Icu (41! HR = Ho LI LSI LSIG Icu (41! HR = Ho LI LSI KIG HR = Ho LI LSI LSIG Icu (41! LSI LSIG LSIG Icu (41! LSI LSIG LSIG	056465 056466 5 v) = 130 k orizontal rear ter 056656 056657 056658 5 v) = 130 k orizontal rear ter 056752 056753 056754 5 v) = 65 kA orizontal rear ter 056144 056145 056146 dered with toroid for 5 v) = 75 kA	056473 056474 (A Icw (1 s) 056664 056665 056666 (A Icw (1 s) 056760 056760 056761 056762 A Icw (1 s) minals 056152 056153 056154 residual current protection	056469 ) = 85 kA 056659 056660 056661 ) = 15 kA 056755 056756 056757 = 65 kA 056147 056148 056149 058761 ection (see code on page	056477 056667 056668 056669 056669 056763 056764 056765 056155 056155 056157	056471 056662 056663 056663 056758 056759 056759	056479 056670 056671 056671 056766 056767 056767
E3V 25 Fixed (F) E3L 25 Fixed (F) E3N 32 Fixed (F) E3S 32	LSI LSIG Icu (41! HR = Ho LI LSI LSIG Icu (41! HR = Ho LI LSI LSIG Icu (41! HR = Ho Icu (41! HR = Ho	056465 056466 5 v) = 130 k orizontal rear ter 056656 056657 056658 5 v) = 130 k orizontal rear ter 056752 056753 056754 5 v) = 65 kA orizontal rear ter 056144 056145 056146 dered with toroid for 5 v) = 75 kA	056473 056474 (A Icw (1 s minals 056664 056665 056666 (A Icw (1 s) minals 056760 056761 056762 A Icw (1 s) minals 056152 056154 residual current prote (A Icw (1 s))	056469 ) = 85 kA 056659 056660 056661 ) = 15 kA 056755 056756 056757 = 65 kA 056147 056148 056149 056149 058761 action (see code on page = 75 kA	056477 056667 056668 056669 056763 056764 056765 056155 056155 056157 ge <b>9</b> /58)	056471 056662 056663 056663 056758 056759 056759	056479 056670 056671 056671 056766 056767 056767
E3V 25 Fixed (F) E3L 25 Fixed (F) E3N 32 Fixed (F) E3S 32	LSI LSIG Icu (41! HR = Ho LI LSIG Icu (41! HR = Ho LI LSIG Icu (41! HR = Ho LI LSIG LSIRC* * to be ord ICU (41! HR = Ho LI	056465 056466 5 v) = 130 k orizontal rear ter 056656 056657 056658 5 v) = 130 k orizontal rear ter 056752 056753 056754 5 v) = 65 kA orizontal rear ter 056144 056145 056146 dered with toroid for 5 v) = 75 kA	056473 056474 (A Icw (1 s) minals 056664 056665 056666 (A Icw (1 s) minals 056760 056761 056762 A Icw (1 s) minals 056152 056154 residual current protection (A Icw (1 s)) minals 056312	056469 ) = 85 kA 056659 056660 056661 ) = 15 kA 056755 056756 056757 = 65 kA 056147 056148 056149 056149 058761 ection (see code on page = 75 kA 056307	056477 056667 056668 056669 056763 056764 056765 056155 056155 056157 ge <b>9</b> /58)	056471 056662 056663 056758 056759 056150 056151 056151	056479 056670 056671 056671 056766 056767 056158 056159

Terminals ...... page 9/53

Fixed parts ..... page 9/51



# (SDCCOORDEGEOOL

			TANK .		TAYA B
PR121/P		PR122/P		PR123/P	
1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles

## Icu (415 V) = **100 kA** Icw (1 s) = **75 kA**

**Ordering codes** 

E3H 3	2
Fixed	(F)

HR = Ho	orizontal rear te	erminals				
LI	056496	056504	056499	056507		
LSI	056497	056505	056500	056508	056502	056510
LSIG	056498	056506	056501	056509	056503	056511
LSIRc*			058729			

\* to be ordered with toroid for residual current protection (see code on page 9/58)

SACE Emax automatic circuit-breakers

### E3V 32

Fixed (F)

#### lcu (415 V) = 130 kA lcw (1 s) = 85 kA

HR = He	orizontal rear te	erminals				
LI	056688	056696	056691	056699		
LSI	056689	056697	056692	056700	056694	056702
LSIG	056690	056698	056693	056701	056695	056703
LSIRc*			058849			

\* to be ordered with toroid for residual current protection (see code on page 9/58)

Terminals ..... page 9/53





#### lcu (415 V) = 100 kAIcw (1 s) = 75 kA

MP = Moving part

	01					
LI	056352	056360	056355	056363		
LSI	056353	056361	056356	056364	056358	056366
LSIG	056354	056362	056357	056365	056359	056367
_SIRc*			058693			

#### E3V 08

MP

Withdrawable (W) -MP

Withdrawable (W) -

#### Icu (415 V) = 75 kA Icw (1 s) = 75 kA MP = Moving part

	loving part						
LI	056544	056552	056547	056555			
LSI	056545	056553	056548	056556	056550	056558	
LSIG	056546	056554	056549	056557	056551	056559	
LSIRc*			058813				

\* to be ordered with toroid for residual current protection (see code on page 9/58)

## E3S 10

#### Icw (1 s) = **75 kA** Icu (415 V) = 75 kA

Withdrawable (W) -	MP = M	oving part						
	LI	059386	059388	059398	059400			
MP	LSI	059390	059392	059402	059404	059414	059416	
	LSIG	059394	059396	059406	059408	059418	059420	

#### E3H 10

E3S 12

E3H 12

MP

#### lcu (415 V) = 100 kAIcw (1 s) = 85 kA

Withdrawable (W) -	MP = M	oving part						
	LI	059346	059348	059358	059360			_
MP	LSI	059350	059352	059362	059364	059374	059376	
	LSIG	059354	059356	059366	059368	059378	059380	

#### Icu (415 V) = **75 kA** Icw (1 s) = 75 kA

Withdrawable	(W)	
MP		

Withdrawable (W)

MP = M	loving part						
LI	056192	056200	056195	056203			
LSI	056193	056201	056196	056204	056198	056206	
LSIG	056194	056202	056197	056205	056199	056207	
I SIRc*			058773				

\* to be ordered with toroid for residual current protection (see code on page 9/58)

#### Icu (415 V) = **100 kA** Icw (1 s) = 75 kA

MP = M	oving part					
LI	056384	056392	056387	056395		
LSI	056385	056393	056388	056396	056390	056398
LSIG	056386	056394	056389	056397	056391	056399
LSIRc*			058701			

\* to be ordered with toroid for residual current protection (see code on page 9/58)

#### E3V 12

#### lcu (415 V) = 130 kAIcw (1 s) = 85 kA MP = Moving

Withdrawable (	W) -	MP = Mc	oving part					
•	••) -	LI	056576	056584	056579	056587		
MP		LSI	056577	056585	056580	056588	056582	056590
		LSIG	056578	056586	056581	056589	056583	056591
		LSIRc*			058821			
		* to be ord	dered with toroid fo	or residual current pro	ection (see code on p	bage <b>9</b> /58)		
		Fixed	parts	page 9/51	Terminals	page 9/53	Extra codes	page 9/54

9

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SACE Emax automatic circuit-breakers

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					TAYA -	
		PR121/P		PR122/P		PR123/P
		1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles
E3S 16	lcu (41	15 V) = <b>75 k/</b>	lcw (1 s)	= 75 kA		
Withdrawable (W) -	MP = M	oving part				
	LI	056224	056232	056227	056235	
MP	LSI	056225	056233	056228	056236	056230
	LSIG	056226	056234	056229	056237	056231
E3H 16	lcu (41	15 V) = <b>100 k</b>	<b>A</b> Icw (1 s	s) = <b>75 kA</b>		
Withdrawable (W) -	MP = M	oving part				
MP	LI	056416	056424	056419	056427	
	LSI	056417	056425	056420	056428	056422
	LSIG	056418	056426	056421	056429	056423
E3V 16		15 V) = <b>130 k</b>	<b>A</b> Icw (1 s	s) = <b>85 kA</b>		
Withdrawable (W) -	-	oving part				
MP	LI	056608	056616	056611	056619	
1411	LSI	056609	056617	056612	056620	056614
	LSIG	056610	056618	056613	056621	056615
E3S 20	lcu (41	15 V) = <b>75 kA</b>	lcw (1 s)	= 75 kA		
Withdrawable (W) -	MP = N	loving part				
MP	LI	056256	056264	056259	056267	
	LSI	056257	056265	056260	056268	056262
	LSIG	056258	056266	056261	056269	056263
	LSIRc*	alored with toroid for	regidual auropt prot	058789	a <b>0</b> /50)	
	" lo be or	dered with toroid for	residual current pro	tection (see code on pag	je <b>9</b> /58)	
E3H 20		15 V) = <b>100 k</b>	A Icw (1 s	s) = <b>75 kA</b>		
Withdrawable (W) -		loving part				
MP	LI	056448	056456	056451	056459	
	LSI	056449	056457	056452	056460	056454
	LSIG LSIRc*	056450	056458	056453	056461	056455
		dered with toroid for	residual current prot	tection (see code on page	ne <b>9</b> /58)	
	10 00 01				je <b>v</b> /ee)	
E3V 20		15 V) = <b>130 k</b>	<b>A</b> Icw (1 s	s) = <b>85 kA</b>		
Withdrawable (W) -		loving part				
MP	LI	056640	056648	056643	056651	050040
	LSI	056641	056649	056644	056652	056646
	LSIG	056642	056650	056645	056653	056647
	LSIRc*			058837		
	* to he or	dered with toroid for	residual current prot	tection (see code on par	ne <b>9</b> /58)	

## Icu (415 V) = **130 kA** Icw (1 s) = **15 kA**

## Withdrawable (W) -MP

MP = Moving part										
LI	056736	056744	056739	056747						
LSI	056737	056745	056740	056748	056742	056750				
LSIG	056738	056746	056741	056749	056743	056751				
LSIRc*			058741							

\* to be ordered with toroid for residual current protection (see code on page 9/58)

757

4 Poles

056238 056239

056430 056431

056622 056623

056270 056271

056462 056463

056654 056655

E3L 20

					PAYA	0	VAVE
		PR121/P		PR122/P		PR123/P	
		1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles
3N 25	<b>Icu (4</b> 1	15 V) = <b>65 k/</b>	A Icw (1 s)	= 65 kA			
/ithdrawable (W) -	MP = M	oving part					
	LI	056128	056136	056131	056139		
IP	LSI	056129	056137	056132	056140	056134	056142
	LSIG	056130	056138	056133	056141	056135	056143
3S 25	<b>Icu (4</b> 1	15 V) = <b>75 k/</b>	A Icw (1 s)	= 75 kA			
Vithdrawable (W) -	MP = M	oving part					
/P	LI	056288	056296	056291	056299		
ЛГ	LSI	056289	056297	056292	056300	056294	056302
	LSIG	056290	056298	056293	056301	056295	056303
3H 25	lcu (41	15 V) = <b>100 k</b>	<b>KA</b> Icw (1 s	s) = <b>75 kA</b>			
Vithdrawable (W) -		oving part					
MP	LI	056480	056488	056483	056491		
	LSI	056481	056489	056484	056492	056486	056494
	LSIG	056482	056490	056485	056493	056487	056495
3V 25	lcu (41	15 V) = <b>130 k</b>		s) = 85 kA			
	104 (11	. ,		,			
	MP = M	loving part		·			
Vithdrawable (W) -	MP = M	loving part 056672	056680	056675	056683		
Vithdrawable (W) -	MP = M LI LSI	loving part 056672 056673	056680	056675	056684	056678	056686
Vithdrawable (W) -	MP = M	loving part 056672	056680	056675		056678 056679	056686 056687
Vithdrawable (W) - NP	MP = M LI LSI LSIG	loving part 056672 056673	056680 056681 056682	056675	056684		
Vithdrawable (W) - AP 3L 25	MP = M LI LSI LSIG Icu (41 MP = M	loving part 056672 056673 056674 15 V) = <b>130</b> k loving part	056680 056681 056682	056675 056676 056677	056684		
Withdrawable (W) - MP E3L 25 Withdrawable (W) -	MP = M LI LSI LSIG Icu (41 MP = M LI	loving part 056672 056673 056674 15 V) = <b>130</b> k loving part 056768	056680 056681 056682 <b>(A Icw (1 s</b>	056675 056676 056677 s) = <b>15 kA</b> 056771	056684 056685 056779	056679	056687
Vithdrawable (W) - AP 3L 25 Vithdrawable (W) -	MP = M LI LSI LSIG Icu (41 MP = M LI LSI	loving part 056672 056673 056674 15 V) = <b>130</b> k loving part 056768 056769	056680 056681 056682 (A Icw (1 s 056776 056777	056675 056676 056677 <b>s) = 15 kA</b> 056771 056772	056684 056685 056779 056779	056679	056687
Vithdrawable (W) - AP 3L 25 Vithdrawable (W) -	MP = M LI LSI LSIG Icu (41 MP = M LI	loving part 056672 056673 056674 15 V) = <b>130</b> k loving part 056768	056680 056681 056682 <b>(A Icw (1 s</b>	056675 056676 056677 s) = <b>15 kA</b> 056771	056684 056685 056779	056679	056687
Vithdrawable (W) - MP 3L 25 Vithdrawable (W) - MP	MP = M LI LSI LSIG Icu (41 MP = M LI LSI LSIG	loving part 056672 056673 056674 15 V) = <b>130</b> k loving part 056768 056769	056680 056681 056682 (A Icw (1 s 056776 056777 056778	056675 056676 056677 <b>s) = 15 kA</b> 056771 056772	056684 056685 056779 056779	056679	056687
Vithdrawable (W) - AP 3L 25 Vithdrawable (W) - AP	MP = M LI LSI LSIG Icu (41 MP = M LI LSI LSIG Icu (41 MP = M	loving part 056672 056673 056674 15 V) = <b>130</b> k loving part 056768 056769 056770 15 V) = <b>65</b> k/	056680 056681 056682 (A Icw (1 s 056776 056777 056778 A Icw (1 s)	056675 056676 056677 s) = <b>15 kA</b> 056771 056772 056773 = <b>65 kA</b>	056684 056685 056779 056780 056781	056679	056687
Withdrawable (W) - MP E3L 25 Withdrawable (W) - MP E3N 32 Withdrawable (W) -	MP = M LI LSI LSIG Icu (41 MP = M LI LSI LSIG Icu (41 MP = M LI	loving part 056672 056673 056674 15 V) = <b>130</b> k loving part 056768 056769 056770 15 V) = <b>65</b> k/ loving part 056160	056680 056681 056682 (A Icw (1 s 056776 056777 056778 A Icw (1 s) 056168	056675 056676 056677 s) = <b>15 kA</b> 056771 056772 056773 = <b>65 kA</b>	056684 056685 056779 056780 056781 056781	056679 056774 056775	056687 056782 056783
Vithdrawable (W) - AP 3L 25 Vithdrawable (W) - AP 3N 32 Vithdrawable (W) -	MP = M LI LSI LSIG Icu (41 MP = M LI LSI Icu (41 MP = M LI LSI	loving part 056672 056673 056674 15 V) = <b>130</b> k loving part 056768 056769 056770 15 V) = <b>65</b> k/ loving part 056160 056161	056680 056681 056682 (A Icw (1 s 056776 056777 056778 A Icw (1 s) 056168 056169	056675 056676 056677 s) = <b>15 kA</b> 056771 056772 056773 = <b>65 kA</b> 056163 056164	056684 056685 056779 056780 056781 056781 056171 056172	056679 056774 056775 056166	056687
Vithdrawable (W) - IP 3L 25 Vithdrawable (W) - IP 3N 32 Vithdrawable (W) -	MP = M LI LSI LSIG Icu (41 MP = M LI LSI Icu (41 MP = M LI LSI LSIG	loving part 056672 056673 056674 15 V) = <b>130</b> k loving part 056768 056769 056770 15 V) = <b>65</b> k/ loving part 056160	056680 056681 056682 (A Icw (1 s 056776 056777 056778 A Icw (1 s) 056168	056675 056676 056677 s) = <b>15 kA</b> 056771 056772 056773 = <b>65 kA</b> 056163 056163 056164 056165	056684 056685 056779 056780 056781 056781	056679 056774 056775	056687 056782 056783
Vithdrawable (W) - IP 3L 25 Vithdrawable (W) - IP 3N 32 Vithdrawable (W) -	MP = M LI LSI LSIG ICU (41 MP = M LI LSI LSIG ICU (41 MP = M LI LSI LSIG LSIG LSIRc*	loving part 056672 056673 056674 15 V) = <b>130</b> k loving part 056768 056769 056770 15 V) = <b>65</b> k/ loving part 056160 056161 056162	056680 056681 056682 (A Icw (1 s 056776 056777 056778 (A Icw (1 s) 056168 056168 056169 056170	056675 056676 056677 s) = <b>15 kA</b> 056771 056772 056773 = <b>65 kA</b> 056163 056164 056165 058765	056684 056685 056779 056780 056781 056781 056171 056172 056173	056679 056774 056775 056166	056687
Vithdrawable (W) - AP 33L 25 Vithdrawable (W) - AP 33N 32 Vithdrawable (W) - AP	MP = N           LI           LSIG           Icu (41           MP = M           LI           LSI           LSI           LSI           LSIG           Icu (41           MP = M           LI           LSIG           Icu (41           MP = N           LI           LSIG           LSIG           LSIG           LSIG           LSIRC*           * to be or	loving part 056672 056673 056674 15 V) = <b>130 k</b> loving part 056768 056769 056770 15 V) = <b>65 k</b> loving part 056161 056162 dered with toroid for	056680 056681 056682 (A Icw (1 s 056776 056777 056778 A Icw (1 s) 056168 056169 056169 056170	056675 056676 056677 5) = <b>15 kA</b> 056771 056772 056773 = <b>65 kA</b> 056163 056164 056165 058765 ection (see code on page	056684 056685 056779 056780 056781 056781 056171 056172 056173	056679 056774 056775 056166	056687 056782 056783 056783
Vithdrawable (W) - AP 3L 25 Vithdrawable (W) - AP 3N 32 Vithdrawable (W) - AP	MP = N           LI           LSIG           Icu (41           MP = N           LI           LSI           LSI           LSI           LSI           LSI           LSIG           Icu (41           MP = N           LI           LSIG           Icu (41           LSIG           LSIRC*           * to be or           Icu (41	loving part 056672 056673 056674 15 V) = <b>130 k</b> loving part 056768 056769 056770 15 V) = <b>65 k</b> loving part 056161 056162 dered with toroid for 15 V) = <b>75 k</b>	056680 056681 056682 (A Icw (1 s 056776 056777 056778 A Icw (1 s) 056168 056169 056169 056170	056675 056676 056677 s) = <b>15 kA</b> 056771 056772 056773 = <b>65 kA</b> 056163 056164 056165 058765	056684 056685 056779 056780 056781 056781 056171 056172 056173	056679 056774 056775 056166	056687 056782 056783 0567783
Vithdrawable (W) - AP 3L 25 Vithdrawable (W) - AP 3N 32 Vithdrawable (W) - AP	MP = M           LI           LSIG           Icu (41           MP = M           LI           LSI           LSI           LSI           LSI           LSIG           Icu (41           MP = M           LI           LSIG           LSIG           LSIG           LSIRC*           * to be or           Icu (41           MP = M	loving part 056672 056673 056674 15 V) = <b>130 k</b> loving part 056768 056769 056770 15 V) = <b>65 k</b> loving part 056161 056162 dered with toroid for 15 V) = <b>75 k</b>	056680 056681 056682 (A Icw (1 s 056776 056777 056778 A Icw (1 s) 056168 056169 056169 056170 residual current prot	056675 056676 056677 5) = <b>15 kA</b> 056771 056772 056773 = <b>65 kA</b> 056163 056164 056165 058765 ection (see code on page = <b>75 kA</b>	056684 056685 056779 056780 056781 056171 056172 056173 056173 ge <b>9</b> /58)	056679 056774 056775 056166	056687
Withdrawable (W) - MP E3L 25 Withdrawable (W) - MP E3N 32 Withdrawable (W) - MP E3S 32 Withdrawable (W) - MP	MP = M           LI           LSIG           Icu (41           MP = M           LI           LSI           LSIG           Icu (41           MP = M           LI           LSIG           Icu (41           MP = M           LI           LSIG           LSIG           LSIG           LSIRC*           * to be or           Icu (41           MP = M           LI	Ioving part 056672 056673 056674 15 V) = <b>130 k</b> Ioving part 056768 056769 056770 15 V) = <b>65 k</b> Ioving part 056161 056162 Idered with toroid for 15 V) = <b>75 k</b>	056680 056681 056682 (A Icw (1 s 056776 056777 056778 (Cw (1 s)) 056168 056169 056169 056170 residual current prot (Cw (1 s)) 056328	056675 056676 056677 5) = <b>15 kA</b> 056771 056772 056773 = <b>65 kA</b> 056163 056164 056165 058765 ection (see code on page = <b>75 kA</b>	056684 056685 056779 056780 056781 056171 056172 056173 056173 ge <b>9</b> /58)	056679 056774 056775 056166 056167	056687 056782 056783 056174 056175
Withdrawable (W) - MP E3L 25 Withdrawable (W) - MP E3N 32 Withdrawable (W) - MP E3S 32 Withdrawable (W) -	MP = M           LI           LSIG           Icu (41           MP = M           LI           LSI           LSI           LSI           LSI           LSIG           Icu (41           MP = M           LI           LSIG           LSIG           LSIG           LSIRC*           * to be or           Icu (41           MP = M	loving part 056672 056673 056674 15 V) = <b>130 k</b> loving part 056768 056769 056770 15 V) = <b>65 k</b> loving part 056161 056162 dered with toroid for 15 V) = <b>75 k</b>	056680 056681 056682 (A Icw (1 s 056776 056777 056778 A Icw (1 s) 056168 056169 056169 056170 residual current prot	056675 056676 056677 5) = <b>15 kA</b> 056771 056772 056773 = <b>65 kA</b> 056163 056164 056165 058765 ection (see code on page = <b>75 kA</b>	056684 056685 056779 056780 056781 056171 056172 056173 056173 ge <b>9</b> /58)	056679 056774 056775 056166	056687

Fixed parts ..... page 9/51

Terminals ..... page 9/53



SACE Emax automatic circuit-breakers



			-	1		
PR121/P		PR122/P		PR123/P		
1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles	

## Icu (415 V) = **100 kA** Icw (1 s) = **75 kA**

## E3H 32

Withdrawable (W) - MP

MP = Moving part							
LI	056512	056520	056515	056523			
LSI	056513	056521	056516	056524	056518	056526	
LSIG	056514	056522	056517	056525	056519	056527	
LSIRc*			058733				

\* to be ordered with toroid for residual current protection (see code on page 9/58)

## E3V 32

### lcu (415 V) = 130 kA lcw (1 s) = 85 kA

Withdrawable	(W)	-
MP		•

MP = Moving part							
LI	056704	056712	056707	056715			
LSI	056705	056713	056708	056716	056710	056718	
LSIG	056706	056714	056709	056717	056711	056719	
LSIRc*			058853				

\* to be ordered with toroid for residual current protection (see code on page 9/58)

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Extra codes ..... page 9/54

**9**/18

ISDC20060 IROOT
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			TAYA	0	VAVA	
PR121/P		PR122/P		PR123/P		
1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles	

#### lcu (415 V) = 100 kAlcw (1 s) = **100 kA**

HR = Horizontal rear terminals								
LI	056816	056824	056819	056827				
LSI	056817	056825	056820	056828	056822	056830		
LSIG	056818	056826	056821	056829	056823	056831		

#### Icu (415 V) = **150 kA** lcw (1 s) = 100 kAE4V 32 HR = Horizontal rear terminals Fixed (F) LI 056880 056891 056888 056883 LSI 056881 056889 056884 056892 056886 056894 LSIG 056882 056890 056885 056893 056887 056895

E4S 40	lcu (41	5 V) = <b>75 k</b>	<b>A</b> Icw (1 s)	= 75 kA				
Fixed (F)	HR = Horizontal rear terminals							
	LI	056784	056792	056787	056795			
	LSI	056785	056793	056788	056796	056790	056798	
	LSIG	056786	056794	056789	056797	056791	056799	

E4H 40

E4H 32

Fixed (F)

#### Icu (415 V) = **100 kA** lcw (1 s) = 100 kA

Fixed (F)	HR = He	HR = Horizontal rear terminals							
	LI	056848	056856	056851	056859				
	LSI	056849	056857	056852	056860	056854	056862		
	LSIG	056850	056858	056853	056861	056855	056863		

Terminals ..... page 9/53

Fixed parts ..... page 9/51

E4V 40 HR = Horizontal rear terminals Fixed (F) LI 056912 056920 056915 056923 LSI 056918 056926 056913 056921 056916 056924 056914 LSIG 056922 056917 056925 056919 056927

-	-		
7		١	
-	2		
	۰.	4	



SACE Emax automatic circuit-breakers



			PATA	FF 6	VAVA
PR121/P		PR122/P		PR123/P	
1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles

## E4H 32

Withdrawable (W) - MP

MP = M	oving part					
LI	056832	056840	056835	056843		
LSI	056833	056841	056836	056844	056838	056846
LSIG	056834	056842	056837	056845	056839	056847

E4V 32	lcu (41	5 V) = <b>150</b>	kA Icw (1	s) = <b>100 kA</b>				
Withdrawable (W) -		oving part						
· · · ·	LI	056896	056904	056899	056907			_
MP	LSI	056897	056905	056900	056908	056902	056910	
	LSIG	056898	056906	056901	056909	056903	056911	

Icu (415 V) = 100 kA Icw (1 s) = 100 kA

E4S 40	lcu (41	5 V) = <b>75 k</b>	A Icw (1 s)	= 75 kA				
Withdrawable (W) -	MP = Me	oving part						
· · /	LI	056800	056808	056803	056811			
MP	LSI	056801	056809	056804	056812	056806	056814	
	LSIG	056802	056810	056805	056813	056807	056815	

E4H 40	lcu (41	5 V) = <b>100</b>	<b>kA</b> Icw (1 s	s) = 100 kA				
Withdrawable (W) -	MP = Mo	oving part						
• • •	LI	056864	056872	056867	056875			
MP	LSI	056865	056873	056868	056876	056870	056878	
	LSIG	056866	056874	056869	056877	056871	056879	

<b>E4V 40</b> $lcu (415 V) = 150 kA$ $lcw (1 s) = 100 kA$									
Withdrawable (W) -	MP = Mo	oving part							
	LI	056928	056936	056931	056939				
MP	LSI	056929	056937	056932	056940	056934	056942		
	LSIG	056930	056938	056933	056941	056935	056943		

						-	
		PR121/P	113-00	PR122/P	74.97.8	PR123/P	VAVE
		1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles
E6V 32	lcu (41	5 V) = <b>150 k</b>	<b>(A</b> Icw (1 s	) = <b>100 kA</b>			
	HR = He	orizontal rear ter	minals				
Fixed (F)	LI	057040	057048	057043	057051		
	LSI	057041	057049	057044	057052	057046	057054
	LSIG	057042	057050	057045	057053	057047	057055
6H 40	lcu (41	5 V) = 100 k	<b>(A</b> Icw (1 s	)= <b>100 kA</b>			
	HR = He	orizontal rear ter	minals				
Fixed (F)	LI	056944	056952	056947	056955		
	LSI	056945	056953	056948	056956	056950	056958
	LSIG	056946	056954	056949	056957	056951	056959
E6V 40	lcu (41	5 V) = <b>150</b>	<b>KA</b> Icw (1 s	) = 100 kA			
		orizontal rear ter	•				
Fixed (F)			057080	057075	057083		
Fixed (F)	-	057072	057080 057081	057075 057076	057083 057084	057078	057086
Fixed (F)	LI		057080 057081 057082	057075 057076 057077		057078 057079	057086 057087
	LI LSI LSIG	057072 057073 057074	057081 057082	057076 057077	057084		
	LI LSI LSIG Icu (41	057072 057073 057074 5 V) = <b>100 F</b>	057081 057082 KA Icw (1 s	057076	057084		
E6H 50	LI LSI LSIG Icu (41 HR = He	057072 057073 057074 5 V) = <b>100 F</b> prizontal rear ter	057081 057082 (A Icw (1 s minals	057076 057077 ) = 100 kA	057084 057085		
E6H 50	LI LSI LSIG Icu (41 HR = Ho LI	057072 057073 057074 5 V) = 100 F prizontal rear ter 056976	057081 057082 (A Icw (1 s minals 056984	057076 057077 ) = 100 kA 056979	057084 057085 056987	057079	057087
E6H 50	LI LSI LSIG Icu (41 HR = He	057072 057073 057074 5 V) = <b>100 F</b> prizontal rear ter	057081 057082 (A Icw (1 s minals	057076 057077 ) = 100 kA	057084 057085		
E6H 50	LI LSIG ICU (41 HR = HG LI LSI LSIG	057072 057073 057074 5 V) = 100 F prizontal rear ter 056976 056977 056978	057081 057082 <b>KA</b> Icw (1 s minals 056984 056985 056986	057076 057077 ) = 100 kA 056979 056980 056981	057084 057085 056987 056988	057079	057087
E6H 50 Fixed (F)	LI LSIG ICU (41 HR = HG LI LSI LSIG	057072 057073 057074 5 V) = <b>100 F</b> prizontal rear ter 056976 056977	057081 057082 <b>KA</b> Icw (1 s minals 056984 056985 056986	057076 057077 ) = 100 kA 056979 056980	057084 057085 056987 056988	057079	057087
E6H 50 Fixed (F) E6V 50	LI LSIG Icu (41 HR = Ho LI LSIG Icu (41	057072 057073 057074 5 V) = 100 H orizontal rear ter 056976 056977 056978 5 V) = 150 H orizontal rear ter	057081 057082 (A Icw (1 s minals 056984 056985 056986 (A Icw (1 s	057076 057077 ) = 100 kA 056979 056980 056981	057084 057085 056987 056988	057079	057087
E6H 50 Fixed (F) E6V 50	LI LSIG ICU (41 HR = H0 LI LSIG ICU (41 HR = H0 LI	057072 057073 057074 5 V) = 100 F orizontal rear ter 056976 056977 056978 5 V) = 150 F orizontal rear ter 057104	057081 057082 (A Icw (1 s minals 056984 056985 056986 (A Icw (1 s minals 057112	057076 057077 ) = 100 kA 056979 056980 056981 ) = 100 kA	057084 057085 056987 056988	057079 056982 056983	057087
E6H 50 Fixed (F) E6V 50	LI LSIG ICU (41 HR = HG LI LSIG ICU (41 HR = HG LI LSI	057072 057073 057074 5 V) = 100 H orizontal rear ter 056976 056977 056978 5 V) = 150 H orizontal rear ter	057081 057082 <b>KA</b> Icw (1 s minals 056984 056985 056986 <b>KA</b> Icw (1 s minals 057112 057113	057076 057077 ) = 100 kA 056979 056980 056981 ) = 100 kA	057084 057085 056987 056988 056989	057079	057087
E6H 50 Fixed (F) E6V 50	LI LSIG ICU (41 HR = H0 LI LSIG ICU (41 HR = H0 LI	057072 057073 057074 5 V) = 100 F orizontal rear ter 056976 056977 056978 5 V) = 150 F orizontal rear ter 057104	057081 057082 (A Icw (1 s minals 056984 056985 056986 (A Icw (1 s minals 057112	057076 057077 ) = 100 kA 056979 056980 056981 ) = 100 kA	057084 057085 056987 056988 056989 056989	057079 056982 056983	057087
E6H 50 Fixed (F) E6V 50 Fixed (F)	LI LSIG Icu (41 HR = HG LI LSIG Icu (41 HR = HG LI LSIG LSIG	057072 057073 057074 5 V) = 100 F orizontal rear ter 056976 056977 056978 5 V) = 150 F orizontal rear ter 057104 057105	057081 057082 (A Icw (1 s minals 056984 056985 056986 (A Icw (1 s minals 057112 057113 057114	057076 057077 ) = 100 kA 056979 056980 056981 ) = 100 kA	057084 057085 056987 056988 056989 056989 056989	057079	057087
E6H 50 Fixed (F) E6V 50 Fixed (F) E6H 63	LI LSIG Icu (41 HR = HG LI LSIG Icu (41 HR = HG LI LSIG LSIG	057072 057073 057074 5 V) = 100 F orizontal rear ter 056976 056977 056978 5 V) = 150 F orizontal rear ter 057104 057105 057106	057081 057082 (A Icw (1 s minals 056984 056985 056986 (A Icw (1 s minals 057112 057113 057114	057076 057077 ) = 100 kA 056979 056980 056981 ) = 100 kA 057107 057108 057109	057084 057085 056987 056988 056989 056989 056989	057079	057087
E6H 50 Fixed (F) E6V 50 Fixed (F) E6H 63	LI LSIG Icu (41 HR = HG LI LSIG Icu (41 HR = HG LI LSIG LSIG	057072 057073 057074 5 v) = 100 k orizontal rear ter 056976 056977 056978 5 v) = 150 k orizontal rear ter 057104 057105 057106 5 v) = 100 k	057081 057082 (A Icw (1 s minals 056984 056985 056986 (A Icw (1 s minals 057112 057113 057114	057076 057077 ) = 100 kA 056979 056980 056981 ) = 100 kA 057107 057108 057109	057084 057085 056987 056988 056989 056989 056989	057079	057087
E6H 50 Fixed (F) E6V 50 Fixed (F)	LI LSIG Icu (41 HR = HG LI LSIG Icu (41 HR = HG LSIG Icu (41 HR = HG	057072 057073 057074 5 v) = 100 k orizontal rear ter 056976 056977 056978 5 v) = 150 k orizontal rear ter 057104 057105 057106 5 v) = 100 k	057081 057082 (A Icw (1 s minals 056984 056985 056986 (A Icw (1 s minals 057112 057113 057114 (A Icw (1 s minals	057076 057077 ) = 100 kA 056979 056980 056981 ) = 100 kA 057107 057108 057109 ) = 100 kA	057084 057085 056987 056988 056989 056989 056989 057115 057115 057116	057079	057087
E6H 50 Fixed (F) E6V 50 Fixed (F) E6H 63	LI LSIG Icu (41 HR = HG LI LSIG Icu (41 HR = HG LSIG Icu (41 HR = HG LI	057072 057073 057074 5 v) = 100 k orizontal rear ter 056976 056977 056978 5 v) = 150 k orizontal rear ter 057104 057105 057106 5 v) = 100 k orizontal rear ter 05708	057081 057082 (A Icw (1 s minals 056984 056985 056986 (A Icw (1 s minals 057112 057113 057114 (A Icw (1 s minals 057016	057076 057077 ) = 100 kA 056979 056980 056981 ) = 100 kA 057107 057108 057109 ) = 100 kA	057084 057085 056987 056988 056989 056989 056989 057115 057115 057116 057117	057079 056982 056983 057110 057111	057087 056990 056991 056991 057118 057118
E6H 50 Fixed (F) E6V 50 Fixed (F) E6H 63 Fixed (F)	LI LSI LSIG Icu (41 HR = HG LI LSIG Icu (41 HR = HG LSIG Icu (41 HR = HG LSIG	057072 057073 057074 5 v) = 100 k prizontal rear ter 056976 056977 056978 5 v) = 150 k prizontal rear ter 057104 057105 057106 5 v) = 100 k prizontal rear ter 05708 057008 057009 057010	057081 057082 (A Icw (1 s minals 056984 056985 056986 (A Icw (1 s minals 057112 057113 057114 (A Icw (1 s minals 057016 057016 057017 057018	057076 057077 ) = 100 kA 056979 056980 056981 ) = 100 kA 057107 057108 057109 ) = 100 kA	057084 057085 056987 056988 056989 056989 057115 057116 057117 057117	057079 056982 056983 056983 057110 057111 057111	057087 056990 056991 056991 057118 057118 057119
E6H 50 Fixed (F) E6V 50 Fixed (F) E6H 63 Fixed (F) E6V 63	LI LSIG Icu (41 HR = HG LI LSIG Icu (41 HR = HG LSIG Icu (41 HR = HG LSIG Icu (41 ICU (41) ICU (41) I	057072 057073 057074 5 v) = 100 k prizontal rear ter 056976 056977 056978 5 v) = 150 k prizontal rear ter 057104 057105 057106 5 v) = 100 k prizontal rear ter 057008 057009 057010 5 v) = 150 k	057081 057082 (A Icw (1 s minals 056984 056985 056986 (A Icw (1 s minals 057112 057113 057114 (A Icw (1 s minals 057016 057017 057018 (A Icw (1 s	057076 057077 ) = 100 kA 056979 056980 056981 ) = 100 kA 057107 057108 057109 ) = 100 kA	057084 057085 056987 056988 056989 056989 057115 057116 057117 057117	057079 056982 056983 056983 057110 057111 057111	057087 056990 056991 056991 057118 057118 057119
E6H 50 Fixed (F) E6V 50 Fixed (F) E6H 63 Fixed (F) E6V 63	LI LSIG Icu (41 HR = HG LI LSIG Icu (41 HR = HG LSIG Icu (41 HR = HG LSIG Icu (41 HR = HG LSIG Icu (41 HR = HG	057072 057073 057074 5 v) = 100 k prizontal rear ter 056976 056977 056978 5 v) = 150 k prizontal rear ter 057104 057105 057106 5 v) = 100 k prizontal rear ter 057008 057009 057010 5 v) = 150 k prizontal rear ter	057081 057082 (A Icw (1 s minals 056984 056985 056986 (A Icw (1 s minals 057112 057113 057114 (A Icw (1 s minals 057016 057017 057018 (A Icw (1 s minals	057076 057077 ) = 100 kA 056979 056980 056981 ) = 100 kA 057107 057108 057109 ) = 100 kA 057011 057012 057013 ) = 100 kA	057084 057085 056987 056988 056989 056989 056989 057115 057116 057117 057117	057079 056982 056983 056983 057110 057111 057111	057087 056990 056991 056991 057118 057118 057119
E6H 50 Fixed (F) E6V 50 Fixed (F) E6H 63 Fixed (F) E6V 63	LI LSIG Icu (41 HR = HG LI LSIG Icu (41 HR = HG LSIG Icu (41 HR = HG LSIG Icu (41 HR = HG LI LSIG	057072 057073 057074 5 v) = 100 k prizontal rear ter 056976 056977 056978 5 v) = 150 k prizontal rear ter 057104 057105 057106 5 v) = 100 k prizontal rear ter 057008 057009 057010 5 v) = 150 k prizontal rear ter 05703	057081 057082 (A Icw (1 s minals 056984 056985 056986 (A Icw (1 s minals 057112 057113 057114 (A Icw (1 s minals 057016 057017 057018 (A Icw (1 s minals 057018	057076 057077 ) = 100 kA 056979 056980 056981 ) = 100 kA 057107 057108 057109 ) = 100 kA 057011 057012 057013 ) = 100 kA	057084 057085 056987 056988 056989 056989 056989 057115 057116 057117 057117 057117 057019 057020 057021	057079 056982 056983 057110 057111 057111 057014 057015	057087 056990 056991 056991 057118 057119 057119 057022 057023
Fixed (F) E6H 50 Fixed (F) E6V 50 Fixed (F) E6H 63 Fixed (F) E6V 63 Fixed (F)	LI LSIG Icu (41 HR = HG LI LSIG Icu (41 HR = HG LSIG Icu (41 HR = HG LSIG Icu (41 HR = HG LSIG Icu (41 HR = HG	057072 057073 057074 5 v) = 100 k prizontal rear ter 056976 056977 056978 5 v) = 150 k prizontal rear ter 057104 057105 057106 5 v) = 100 k prizontal rear ter 057008 057009 057010 5 v) = 150 k prizontal rear ter	057081 057082 (A Icw (1 s minals 056984 056985 056986 (A Icw (1 s minals 057112 057113 057114 (A Icw (1 s minals 057016 057017 057018 (A Icw (1 s minals	057076 057077 ) = 100 kA 056979 056980 056981 ) = 100 kA 057107 057108 057109 ) = 100 kA 057011 057012 057013 ) = 100 kA	057084 057085 056987 056988 056989 056989 056989 057115 057116 057117 057117	057079 056982 056983 056983 057110 057111 057111	057087 056990 056991 056991 057118 057118 057119

Fixed parts ..... page 9/51

Terminals ..... page 9/53

9





## E6V 32

Withdrawable MP

## E6H 40

## Withdrawable MP

# **Ordering codes**

SACE Emax automatic circuit-breakers

					the second se	
				TANK	•	
	PR121/P		PR122/P		PR123/P	
	1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles
lcu (4 <sup>-</sup>	15 V) = <b>150  </b>	kA Icw (1 s	s) = 100 kA			
	loving part					
LI	057056	057064	057059	057067		
LSI LSIG	057057 057058	057065	057060	057068	057062	057070
lcu (4 <sup>.</sup>	15 V) = <b>100  </b>	kA Icw (1 s	s) = 100 kA			
	, loving part					
LI	056960	056968	056963	056971		
LSI	056961	056969	056964	056972	056966	056974
LSIG	056962	056970	056965	056973	056967	056975
	loving part	KA Icw (1 s	-	057099		
11	057088	15/106				
LI LSI	057088	057096	057091		057094	057102
LSI LSIG	057089 057090	057096 057097 057098 KA Icw (1 s	057092 057093	057100 057101	057094 057095	057102 057103
LSI LSIG Icu (4 MP = M	057089 057090 15 V) = 100 I oving part	057097 057098 KA Icw (1 s	057092 057093 5) = <b>100 kA</b>	057100 057101		
LSI LSIG Icu (4	057089 057090 15 V) = 100 I loving part 056992	057097 057098 KA Icw (1 s	057092 057093 5) = 100 kA 056995	057100 057101 057003	057095	057103
LSI LSIG Icu (4 MP = M	057089 057090 15 V) = 100 I oving part	057097 057098 KA Icw (1 s	057092 057093 5) = <b>100 kA</b>	057100 057101		057103
LSI LSIG Icu (4' MP = M LI LSI LSIG Icu (4' MP = M LI LSI	057089 057090 15 V) = 100 I loving part 056992 056993 056994 15 V) = 150 I loving part 057120 057121	057097 057098 <b>KA</b> Icw (1 s 057000 057001 057002 <b>KA</b> Icw (1 s 057128 057129	057092 057093 <b>5) = 100 kA</b> 056995 056997 <b>5) = 100 kA</b> 057123 057124	057100 057101 057003 057004 057005 057131 057132	057095	057103
LSI LSIG Icu (4: MP = M LI LSI LSIG Icu (4: MP = M Icu (4: MP = M	057089 057090 15 V) = 100 I oving part 056992 056993 056994 15 V) = 150 I oving part 057120 057121 057122 15 V) = 100 I oving part	057097 057098 KA Icw (1 s 057000 057001 057002 KA Icw (1 s 057128 057129 057130 KA Icw (1 s	057092 057093 <b>a) = 100 kA</b> 056995 056996 056997 <b>b) = 100 kA</b> 057123 057124 057125 <b>a) = 100 kA</b>	057100 057101 057003 057004 057005 057131 057132 057132	057095	057103
LSI LSIG Icu (4: MP = M LI LSI LSIG Icu (4: MP = M LSI LSIG Icu (4: MP = M LI	057089 057090 15 V) = 100 I oving part 056992 056993 056994 15 V) = 150 I oving part 057120 057121 057122 15 V) = 100 I loving part 057024	057097 057098 KA Icw (1 s 057000 057001 057002 KA Icw (1 s 057128 057129 057129 057130 KA Icw (1 s	057092 057093 <b>a</b> ) = <b>100 kA</b> 056995 056997 <b>b</b> ) = <b>100 kA</b> 057123 057124 057125 <b>c</b> ) = <b>100 kA</b>	057100 057101 057003 057004 057005 057131 057132 057132 057133	057095 056998 056999 056999 057126 057127	057103
LSI LSIG Icu (4: MP = M LI LSI LSIG Icu (4: MP = M LI LSI LSIG Icu (4: MP = M LI LSI	057089 057090 15 V) = 100 I loving part 056992 056993 056994 15 V) = 150 I loving part 057120 057121 057122 15 V) = 100 I loving part 057024 057025	057097 057098 <b>KA</b> Icw (1 s 057000 057001 057002 <b>KA</b> Icw (1 s 057128 057129 057129 057130 <b>KA</b> Icw (1 s 057032 057032 057033	057092 057093 <b>a) = 100 kA</b> 056995 056997 <b>b) = 100 kA</b> 057123 057124 057125 <b>c) = 100 kA</b>	057100 057101 057003 057004 057005 057035 057035 057036	057095 056998 056999 056999 057126 057127	057103 057006 057007 057134 057134 057134
LSI LSIG Icu (4' MP = M LI LSIG LSIG Icu (4' MP = M LI LSI LSIG Icu (4' MP = M LI LSI LSIG	057089 057090 15 V) = 100 I oving part 056992 056993 056994 15 V) = 150 I oving part 057120 057121 057122 15 V) = 100 I oving part 057024 057025 057026 15 V) = 150 I	057097 057098 KA Icw (1 s 057000 057001 057002 KA Icw (1 s 057128 057129 057130 KA Icw (1 s 057032 057032 057033 057034	057092 057093 <b>a</b> ) = <b>100 kA</b> 056995 056997 <b>b</b> ) = <b>100 kA</b> 057123 057124 057125 <b>c</b> ) = <b>100 kA</b>	057100 057101 057003 057004 057005 057131 057132 057132 057133	057095 056998 056999 056999 057126 057127	
LSI LSIG Icu (4' MP = M LI LSI LSIG Icu (4' MP = M LI LSI LSIG Icu (4' MP = M LI LSI LSIG Icu (4'	057089 057090 15 V) = 100 I oving part 056992 056993 056994 15 V) = 150 I oving part 057120 057121 057122 15 V) = 100 I oving part 057024 057025 057026 15 V) = 150 I oving part	057097 057098 KA Icw (1 s 057000 057001 057002 KA Icw (1 s 057128 057129 057129 057130 KA Icw (1 s 057032 057033 057034	057092 057093 5) = 100 kA 056995 056996 056997 5) = 100 kA 057123 057124 057125 5) = 100 kA 057027 057028 057029 5) = 100 kA	057100 057101 057003 057004 057005 057005 057132 057132 057133 057133	057095 056998 056999 056999 057126 057127	057103 057006 057007 057134 057135 057135
LSI LSIG Icu (4' MP = M LI LSI LSIG Icu (4' MP = M LI LSI LSIG Icu (4' MP = M LI LSI LSIG Icu (4' MP = M LI LSI LSIG	057089 057090 15 V) = 100 I oving part 056992 056993 056994 15 V) = 150 I loving part 057120 057121 057122 15 V) = 100 I loving part 057024 057025 057026 15 V) = 150 I loving part 057152	057097 057098 KA Icw (1 s 057000 057001 057002 KA Icw (1 s 057128 057129 057130 KA Icw (1 s 057032 057033 057034 KA Icw (1 s	057092 057093 5) = 100 kA 056995 056996 056997 5) = 100 kA 057123 057124 057125 5) = 100 kA 057027 057028 057029 5) = 100 kA	057100 057101 057003 057004 057005 057005 057132 057132 057133 057133 057035 057035 057036 057037	057095 056998 056999 056999 057126 057127 057127 057030 057031	057103 057006 057007 057134 057135 057135 057038
LSI LSIG Icu (4' MP = M LI LSI LSIG Icu (4' MP = M LI LSI LSIG Icu (4' MP = M LI LSI LSIG Icu (4'	057089 057090 15 V) = 100 I oving part 056992 056993 056994 15 V) = 150 I oving part 057120 057121 057122 15 V) = 100 I oving part 057024 057025 057026 15 V) = 150 I oving part	057097 057098 KA Icw (1 s 057000 057001 057002 KA Icw (1 s 057128 057128 057129 057130 KA Icw (1 s 057032 057033 057034	057092 057093 5) = 100 kA 056995 056996 056997 5) = 100 kA 057123 057124 057125 5) = 100 kA 057027 057028 057029 5) = 100 kA	057100 057101 057003 057004 057005 057005 057132 057132 057133 057133	057095 056998 056999 056999 057126 057127	057103 057006 057007 057134 057135 057135

E6V 40 Withdrawa

E6H 50

E6V 50

MP

able (W) -	MP = Me	oving part					
	LI	057088	057096	057091	057099		
	LSI	057089	057097	057092	057100	057094	057102
	LSIG	057090	057098	057093	057101	057095	057103

Withdrawable (W) -	MP = M	oving part					
	LI	056992	057000	056995	057003		
MP	LSI	056993	057001	056996	057004	056998	057006
	LSIG	056994	057002	056997	057005	056999	057007

Withdrawable (W) -	MP = M	oving part						
( )	LI	057120	057128	057123	057131			
MP	LSI	057121	057129	057124	057132	057126	057134	
	LSIG	057122	057130	057125	057133	057127	057135	

## E6H 63

Withdrawable (W) -	MP = M	MP = Moving part							
	LI	057024	057032	057027	057035				
MP	LSI	057025	057033	057028	057036	057030	057038		
	LSIG	057026	057034	057029	057037	057031	057039		

E6V 63	$lcu (415 V) = 150 kA \qquad lcw (1 s) = 100 kA$							
Withdrawable (W) -	MP = Me	oving part						
	LI	057152	057160	057155	057163			
MP	LSI	057153	057161	057156	057164	057158	057166	
	LSIG	057154	057162	057157	057165	057159	057167	

Fixed parts ..... page 9/51

Terminals ..... page 9/53



Fixed (F)

# **Ordering codes**

SACE Emax automatic circuit-breakers with full-size neutral conductor



	PANA -	ANA I
PR121/P	PR122/P	PR123/P
1SDAR1 4 Poles	1SDAR1 4 Poles	1SDAR1 4 Poles

### Icu (415 V) = **100 kA** Icw (1 s) = **85 kA**

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. . . . .

HR = Horizontal rear terminals					
LI	059429	059432			
LSI	059430	059433	059435		
LSIG	059431	059434	059436		

E4S/f 40	lcu (41	5 V) = <b>80 kA</b>	Icw (1 s) = <b>80 kA</b>	
Fixed (F)	HR = He	orizontal rear termin	als	
	LI	055536	055539	
	LSI	055537	055540	055542
	LSIG	055538	055541	055543

E4H/f 40	lcu (41	5 V) = <b>100 kA</b>	Icw (1 s) = <b>85 kA</b>	
Fixed (F)	HR = He	orizontal rear termin	als	
	LI	055520	055523	
	LSI	055521	055524	055526
	LSIG	055522	055525	055527

E4H/f 32	lcu (41	5 V) = <b>100 kA</b>	Icw (1 s) = <b>85 kA</b>	
Withdrowable (W)	MP = Mo	oving part		
Withdrawable (W) -	LI	059437	059440	
MP	LSI	059438	059441	059443
	LSIG	059439	059442	059444

E4S/f 40	lcu (41	5 V) = <b>80 kA</b>	Icw (1 s) = <b>80 kA</b>		
Withdrowable (W/)	MP = M	oving part			
Withdrawable (W) -	LI	055544	055547		
MP	LSI	055545	055548	055550	
	LSIG	055546	055549	055551	

E4H/f 40	lcu (41	5 V) = <b>100 kA</b>	lcw (1 s) = <b>80 kA</b>	
Withdrawable (W) -	MP = M	oving part		
	LI	055528	055531	
MP	LSI	055529	055532	055534
	LSIG	055530	055533	055535

9

Terminals ..... page 9/53

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SACE Emax automatic circuit-breakers with full-size neutral conductor

PR121/P	PR122/P	PR123/P
1SDAR1 4 Poles	1SDAR1 4 Poles	1SDAR1 4 Poles
Icu (415 V) = <b>100 kA</b> Icw (*	l s) = <b>100 kA</b>	
HR = Horizontal rear terminals		

Fixed (F)

LI	055552	055555		
LSI	055553	055556	055558	
LSIG	055554	055557	055559	

E6H/f 50	lcu (41	lcu (415 V) = 100 kA $lcw (1 s) = 100 kA$				
Fixed (F)	HR = He	orizontal rear term	ninals			
	LI	055568	055571			
	LSI	055569	055572	055574		
	LSIG	055570	055573	055575		

E6H/f 63	lcu (41	5 V) = <b>100 k/</b>	A Icw (1 s) = 100 kA	
Fixed (F)	HR = Ho	orizontal rear term	inals	
	LI	055584	055587	
	LSI	055585	055588	055590
	LSIG	055586	055589	055591

E6H/f 40	lcu (41	5 V) = <b>100 kA</b>	Icw (1 s) = <b>100 kA</b>		
Withdrawable (W) -	MP = M	oving part			
	LI	055560	055563		
MP	LSI	055561	055564	055566	
	LSIG	055562	055565	055567	

E6H/f 50	lcu (41	5 V) = <b>100 kA</b>	lcw (1 s) = <b>100 kA</b>		
Withdrawable (W) -	MP = M	oving part			
	LI	055576	055579		
MP	LSI	055577	055580	055582	
	LSIG	055578	055581	055583	
E6H/f 63	lcu (41	5 v) = <b>100 kA</b>	Icw (1 s) = <b>100 kA</b>		

Withdrawable (W) - MP	MP = Me	oving part			
	LI	055592	055595		
	LSI	055593	055596	055598	
	LSIG	055594	055597	055599	

Terminals ..... page 9/53



SACE Emax switch-disconnectors

		1SDAR1 3 Poles	4 Poles
o .	8		
E1B/MS 08	Icw (1s) = <b>42</b> kA		
Fixed (F)	HR = Horizontal rear terminals	058931	058932
E1N/MS 08	Icw (1s) = <b>50 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
		058933	058934
E1B/MS 10	Icw (1s) = <b>42 kA</b>		
Fixed (F)	HR = Horizontal rear terminals	050000	050011
		059209	059211
E1N/MS 10	Icw (1s) = <b>50 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
		059253	059255
E1B/MS 12	Icw (1s) = <b>42 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
		058935	058936
E1N/MS 12	Icw (1s) = <b>50 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
rixeu (r)		058937	058938
E1B/MS 16	Icw (1s) = <b>42 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
		058857	058858
E1N/MS 16	Icw (1s) = <b>50 kA</b>		
	HR = Horizontal rear terminals		
Fixed (F)		058861	058862

Fixed parts ...... page 9/51 Terminals ...... page 9/53



SACE Emax switch-disconnectors

		1SDAR1 3 Poles	4 Poles
E1B/MS 08	Icw (1s) = <b>42 kA</b>		
Withdrawable (W) - MP	MP = Moving part	058939	058940
E1N/MS 08	Icw (1s) = <b>50 kA</b>		
Withdrawable (W) - MP	MP = Moving part	058941	058942
E1B/MS 10	Icw (1s) = <b>42 kA</b>		
Withdrawable (W) - MP	MP = Moving part	059210	059212
E1N/MS 10	Icw (1s) = <b>50 kA</b>		
Withdrawable (W) - MP	MP = Moving part	059254	059256
E1B/MS 12	Icw (1s) = <b>42 kA</b>		
Withdrawable(W) - MP	MP = Moving part	058943	058944
E1N/MS 12	Icw (1s) = <b>50 kA</b>		
Withdrawable (W) - MP	MP = Moving part	058945	058946
E1B/MS 16	Icw (1s) = <b>42 kA</b>		
Withdrawable(W) - MP	MP = Moving part	058859	058860
E1N/MS 16	Icw (1s) = <b>50 kA</b>		
Withdrawable (W) - MP	MP = Moving part	058863	058864

Fixed parts ...... page 9/51 Terminals ...... page 9/53

		1SDAR1 3 Poles	4 Poles
E2N/MS 10	Icw (1s) = <b>55 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
		059297	059299
2S/MS 10	Icw (1s) = 65 kA		
Fixed (F)	HR = Horizontal rear terminals		
		059341	059343
2N/MS 12	Icw (1s) = <b>55 kA</b>		
ixed (F)	HR = Horizontal rear terminals		
		058947	058948
2S/MS 12	Icw (1s) = 65 kA		
Fixed (F)	HR = Horizontal rear terminals		
		058865	058866
2B/MS 16	Icw (1s) = <b>42 kA</b>		
ixed (F)	HR = Horizontal rear terminals		
		058949	058950
2N/MS 16	Icw (1s) = <b>55 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
		058951	058952
2S/MS 16	Icw (1s) = 65 kA		
Fixed (F)	HR = Horizontal rear terminals		
		058869	058870
2B/MS 20	Icw (1s) = <b>42 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
		058953	058954
E2N/MS 20	Icw (1s) = <b>55 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
		058955	058956
2S/MS 20	Icw (1s) = 65 kA		
ixed (F)	HR = Horizontal rear terminals		
		058873	058874
	Fixed parts page 9/51 Terminals page 9/53		



SACE Emax switch-disconnectors

ISDC 200259F0001		1SDAR1 3 Poles	4 Poles
E2N/MS 10	Icw (1s) = <b>55 kA</b>		
Withdrawable (W) - MP	MP = Moving part	059298	059300
E2S/MS 10	Icw (1s) = 65 kA		
Withdrawable (W) - MP	MP = Moving part	059342	059344
E2N/MS 12	Icw (1s) = <b>55 kA</b>		
Withdrawable (W) - MP	MP = Moving part	058957	058958
E2S/MS 12	Icw (1s) = <b>65 kA</b>		
Withdrawable (W) - MP	MP = Moving part	058867	058868
E2B/MS 16	Icw (1s) = <b>42 kA</b>		
Withdrawable (W) - MP	MP = Moving part	058959	058960
E2N/MS 16	Icw (1s) = <b>55 kA</b>		
Withdrawable (W) - MP	MP = Moving part	058961	058962
E2S/MS 16	Icw (1s) = <b>65 kA</b>		
Withdrawable (W) - MP	MP = Moving part	058871	058872
E2B/MS 20	Icw (1s) = <b>42 kA</b>		
Withdrawable (W) - MP	MP = Moving part	058963	058964
E2N/MS 20	Icw (1s) = <b>55 kA</b>		
Withdrawable (W) - MP	MP = Moving part	058965	058966
E2S/MS 20	Icw (1s) = 65 kA		
Withdrawable (W) -	MP = Moving part	058875	058876
	Fixed parts page 9/51 Terminals page 9/53		

ABB SACE

		1SDAR1	
		3 Poles	4 Poles
3V/MS 08	Icw (1s) = <b>85 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
		058877	058878
E3S/MS 10	Icw (1s) = <b>75 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
		059425	059427
E3S/MS 12	lcw (1s) = <b>75 kA</b>		
	HR = Horizontal rear terminals		
Fixed (F)		058967	058968
E3V/MS 12	lcw (1s) = <b>85 kA</b>		
	HR = Horizontal rear terminals		
Fixed (F)		058881	058882
E3S/MS 16	lcw (1s) = <b>75 kA</b>		
	HR = Horizontal rear terminals		
Fixed (F)		058969	058970
E3V/MS 16	lcw (1s) = <b>85 kA</b>		
	HR = Horizontal rear terminals		
Fixed (F)		058885	058886
E3S/MS 20	lcw (1s) = <b>75 kA</b>		
	HR = Horizontal rear terminals		
Fixed (F)		058971	058972
E3V/MS 20	Icw (1s) = <b>85 kA</b>		
	HR = Horizontal rear terminals		
Fixed (F)		058889	058890
E3N/MS 25	Icw (1s) = <b>65 kA</b>		
	HR = Horizontal rear terminals		
Fixed (F)		058973	058974
E3S/MS 25	Icw (1s) = <b>75 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
		058975	058976



SACE Emax switch-disconnectors

Isocconservoor		1SDAR1 3 Poles	4 Poles
E3V/MS 25	Icw (1s) = 85 kA		
Fixed (F)	HR = Horizontal rear terminals		
		058893	058894
E3N/MS 32	Icw (1s) = 65 kA		
Fixed (F)	HR = Horizontal rear terminals	058977	058978
			000010
E3S/MS 32	Icw (1s) = <b>75 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
		058979	058980
E3V/MS 32	Icw (1s) = 85 kA		
Fixed (F)	HR = Horizontal rear terminals	058897	058898
	Icw (1s) = <b>85 kA</b>		
E3V/MS 08	MP = Moving part		
Withdrawable (W) - MP		058879	058880
WIP			
E3S/MS 10	Icw (1s) = <b>75 kA</b>		
Withdrawable (W) -	MP = Moving part	059426	059428
MP			000120
E3S/MS 12	Icw (1s) = <b>75 kA</b>		
Withdrawable (W) -	MP = Moving part		
MP		058981	058982
E3V/MS 12	Icw (1s) = 85 kA		
Withdrawable (W) -	MP = Moving part	058883	058884
MP		050005	050004
	75 14		
E3S/MS 16	Icw (1s) = 75 kA		
Withdrawable (W) -	MP = Moving part	058983	058984
MP			
	Fixed parts page 9/51 Terminals page 9/53		

$\sim$			
		1SDAR1 3 Poles	4 Poles
E3V/MS 16	Icw (1s) = 85 kA		
Withdrawable (W) -	MP = Moving part	058887	058888
MP			
E3S/MS 20	Icw (1s) = <b>75 kA</b>		
Withdrawable (W) -	MP = Moving part	058985	058986
MP		000000	
E3V/MS 20	Icw (1s) = <b>85 kA</b>		
Withdrawable (W) -	MP = Moving part	050001	050000
MP		058891	058892
E3N/MS 25	Icw (1s) = 65 kA		
Withdrawable (W) -	MP = Moving part		
MP		058987	058988
E3S/MS 25	Icw (1s) = <b>75 kA</b>		
Withdrawable (W) -	MP = Moving part		
MP		058989	058990
E3V/MS 25	Icw (1s) = <b>85 kA</b>		
Withdrawable (W) -	MP = Moving part	058895	058896
MP			
E3N/MS 32	Icw (1s) = <b>65 kA</b>		
Withdrawable (W) -	MP = Moving part		
MP		058991	058992
E3S/MS 32	Icw (1s) = <b>75 kA</b>		
Withdrawable (W) -	MP = Moving part		
MP		058993	058994
E3V/MS 32	Icw (1s) = <b>85 kA</b>		
Withdrawable (W) -	MP = Moving part		
MP		058899	058900
	Fixed parts parts 0/51 Terminals and 0/50		
	Fixed parts page 9/51 Terminals page 9/53		



SACE Emax switch-disconnectors

ISC20066 IF001		1SDAR1 3 Poles	4 Poles
E4H/MS 32	lcw (1s) = 100 kA		
Fixed (F)	HR = Horizontal rear terminals		
		058995	058996
E4S/MS 40	Icw (1s) = <b>75 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
		058997	058998
E4H/MS 40	Icw (1s) = 100 kA		
Fixed (F)	HR = Horizontal rear terminals		
	lcw (1s) = 100 kA	058999	059000
E4H/MS 32			
Withdrawable (W) -	MP = Moving part	059001	059002
MP			
E4S/MS 40	Icw (1s) = <b>75</b> kA		
Withdrawable (W) -	MP = Moving part		
MP		059003	059004
E4H/MS 40	Icw (1s) = 100 kA		
Withdrawable (W) -	MP = Moving part		
MP		059005	059006

ISDC ZOOREFOON		1SDAR1 3 Poles	4 Poles
E6H/MS 40	Icw (1s) = 100 kA		
Fixed (F)	HR = Horizontal rear terminals		
		058905	058906
E6H/MS 50	Icw (1s) = 100 kA		
	HR = Horizontal rear terminals		
Fixed (F)		059007	059008
E6H/MS 63 Fixed (F)	Icw (1s) = <b>100 kA</b> HR = Horizontal rear terminals	059009	059010
E6H/MS 40	Icw (1s) = 100 kA		
Withdrawable (W) -	MP = Moving part		
MP		058907	058908
	Icw (1s) = 100 kA		
E6H/MS 50			
Withdrawable (W) - MP	MP = Moving part	059011	059012
E6H/MS 63	Icw (1s) = 100 kA		
Withdrawable (W) -	MP = Moving part		
MP		059013	059014

Fixed parts ...... page 9/51 Terminals ...... page 9/53



SACE Emax switch-disconnectors with full size neutral conductor

		1SDAR1 4 Poles
E4H/f MS 32	Icw (1s) = <b>85 kA</b>	
Fixed (F)	HR = Horizontal rear terminals	
		058901
E4S/f MS 40	Icw (1s) = <b>80 kA</b>	
Fixed (F)	HR = Horizontal rear terminals	
		059015
E4H/f MS 40 Fixed (F)	Icw (1s) = <b>85 kA</b> HR = Horizontal rear terminals	058903
E4H/f MS 32	Icw (1s) = <b>85 kA</b>	
Withdrawable (W) -	MP = Moving part	050000
MP		058902
E4S/f MS 40	Icw (1s) = 80 kA	
Withdrawable (W) -	MP = Moving part	059016
MP		03010
E4H/f MS 40	Icw (1s) = <b>85 kA</b>	
Withdrawable (W) -	MP = Moving part	058904
MP		

9

Fixed parts ...... page 9/51 Terminals ...... page 9/53

ISCROCHERCOL		1SDAR1 4 Poles
E6H/f MS 40	Icw (1s) = 100 kA	
Fixed (F)	HR = Horizontal rear terminals	
		058909
E6H/f MS 50	Icw (1s) = 100 kA	
Fixed (F)	HR = Horizontal rear terminals	
		059017
E6H/f MS 63 Fixed (F)	Icw (1s) = <b>100 kA</b> HR = Horizontal rear terminals	059018
E6H/f MS 40	Icw (1s) = 100 kA	
Withdrawable (W) -	MP = Moving part	058910
MP		000010
E6H/f MS 50	Icw (1s) = 100 kA	
Withdrawable (W) -	MP = Moving part	
MP		059019
E6H/f MS 63	Icw (1s) = 100 kA	
Withdrawable (W) -	MP = Moving part	
MP		059020



SACE Emax automatic circuit-breakers for applications up to 1150V AC

LOOGUES		1SDAR1
ISDC200289F000		
E2B/E 16	Icu (1150 V AC) = <b>20 kA</b>	
		059633
	Note: to be specified in addition to the code of the standard version E2B 16 circuit-breaker (Ue=690 V AC). Page 9/7 f page 9/9 for withdrawable circuit-breaker.	or fixed circuit-breaker,
E2B/E 20	Icu (1150 V AC) = <b>20 kA</b>	
		059634
	Note: to be specified in addition to the code of the standard version E2B 20 circuit-breaker (Ue=690 V AC). Page 9/8 f page 9/10 for withdrawable circuit-breaker.	or fixed circuit-breaker,
E2N/E 12	Icu (1150 V AC) = <b>30 kA</b>	
		059635
	Note: to be specified in addition to the code of the standard version E2N 12 circuit-breaker (Ue=690 V AC). Page 9/7 page 9/9 for withdrawable circuit-breaker.	for fixed circuit-breaker,
E2N/E 16	Icu (1150 V AC) = <b>30 kA</b>	
		059636
	Note: to be specified in addition to the code of the standard version E2N 16 circuit-breaker (Ue=690 V AC). Page 9/8 page 9/10 for withdrawable circuit-breaker.	or fixed circuit-breaker,
E2N/E 20	Icu (1150 V AC) = <b>30 kA</b>	
		059637
	Note: to be specified in addition to the code of the standard version E2N 20 circuit-breaker (Ue=690 V AC). Page 9/8	or fixed circuit-breaker,

Note: to be specified in addition to the code of the standard version E2N 20 circuit-breaker (Ue=690 V AC). Page 9/8 for fixed circuit-breaker page 9/10 for withdrawable circuit-breaker.

Terminals ..... page 9/53

		1SDAR1
E3H/E 12	Icu (1150 V AC) = <b>30 kA</b>	
		059638
	Note: to be specified in addition to the code of the standard version E3H 12 circuit-breaker (Ue=690 V AC). Page 9/11 page 9/15 for withdrawable circuit-breaker.	for fixed circuit-breaker,
E3H/E 16	Icu (1150 V AC) = <b>30 kA</b>	
		059639
E3H/E 20	Note: to be specified in addition to the code of the standard version E3H 16 circuit-breaker (Ue=690 V AC). Page 9/12 page 9/16 for withdrawable circuit-breaker.	for fixed circuit-breaker,
		059640
	Note: to be specified in addition to the code of the standard version E3H 20 circuit-breaker (Ue=690 V AC). Page 9/12 page 9/16 for withdrawable circuit-breaker.	for fixed circuit-breaker,
E3H/E 25	Icu (1150 V AC) = <b>30 kA</b>	
		059641
	Note: to be specified in addition to the code of the standard version E3H 25 circuit-breaker (Ue=690 V AC). Page 9/13 page 9/17 for withdrawable circuit-breaker.	for fixed circuit-breaker,
E3H/E 32	Icu (1150 V AC) = <b>30 kA</b>	
		059642
	Note: to be specified in addition to the code of the standard version E3H 32 circuit-breaker (Ue=690 V AC). Page 9/14	for fixed circuit-breaker,

page 9/18 for withdrawable circuit-breaker.

Fixed parts .....page 9/51

Terminals ..... page 9/53



SACE Emax automatic circuit-breakers for applications up to 1150V AC



Note: to be specified in addition to the code of the standard version E6H 63 circuit-breaker (Ue=690 V AC). Page 9/21 for fixed circuit-breaker, page 9/22 for withdrawable circuit-breaker.

Terminals ..... page 9/53



SACE Emax switch-disconnectors for applications up to 1150V AC

		1SDAR1
I SOC ZOCERBEROO		
E2B/E MS 16	Icw (1 s) = <b>20 kA</b>	
		059633
	Note: to be specified with the code of the standard version circuit-breaker (Ue = 690V AC). Page 9/27 for fixed MS, p.	age <b>9</b> /28 for withdrawable MS.
E2B/E MS 20	Icw (1 s) = <b>20 kA</b>	
		059634
E2N/E MS 12	Icw (1 s) = <b>30 kA</b>	
		059635
	Note: to be specified with the code of the standard version circuit-breaker (Ue = 690V AC). Page 9/27 for fixed MS, p	age <b>9</b> /28 for withdrawable MS.
E2N/E MS 16	Icw (1 s) = <b>30 kA</b>	
		059636
	Note: to be specified with the code of the standard version circuit-breaker (Ue = 690V AC). Page 9/27 for fixed MS, p	age <b>9</b> /28 for withdrawable MS.
E2N/E MS 20	Icw (1 s) = <b>30 kA</b>	
		059637

Note: to be specified with the code of the standard version circuit-breaker (Ue = 690V AC). Page 9/27 for fixed MS, page 9/28 for withdrawable MS.

Fixed parts ...... page 9/51 Terminals ..... page 9/53


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## **Ordering codes**

SACE Emax switch-disconnectors for applications up to 1150V AC

15DC200300FC001		1SDAR1 3 Poles	4 Poles
E3H/E MS 12	lcw (1 s) = <b>30 kA</b>		
	HR = Horizontal rear terminals		
Fixed (F)	Circuit-breaker code	059021	059022
	Additional code to be specified with the circuit-breaker	059638	059638
E3H/E MS 16	Icw (1 s) = <b>30 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
	Circuit-breaker code	059023	059024
	Additional code to be specified with the circuit-breaker	059639	059639
E3H/E MS 20	lcw (1 s) = 30 kA		
	Icw (1 s) = <b>30 kA</b> HR = Horizontal rear terminals		
	HR = Horizontal rear terminals Circuit-breaker code	059025	059027
	HR = Horizontal rear terminals	059025 059640	059027 059640
Fixed (F)	HR = Horizontal rear terminals Circuit-breaker code		
Fixed (F) E3H/E MS 25	HR = Horizontal rear terminals Circuit-breaker code Additional code to be specified with the circuit-breaker		
Fixed (F) E3H/E MS 25	HR = Horizontal rear terminals Circuit-breaker code Additional code to be specified with the circuit-breaker Icw (1 s) = 30 kA		
Fixed (F) E3H/E MS 25	HR = Horizontal rear terminals     Circuit-breaker code     Additional code to be specified with the circuit-breaker     Icw (1 s) = 30 kA     HR = Horizontal rear terminals	059640	059640
E3H/E MS 20 Fixed (F) E3H/E MS 25 Fixed (F) E3H/E MS 32	HR = Horizontal rear terminals     Circuit-breaker code     Additional code to be specified with the circuit-breaker     Icw (1 s) = 30 kA     HR = Horizontal rear terminals     Circuit-breaker code	059640	059640
Fixed (F) E3H/E MS 25 Fixed (F) E3H/E MS 32	HR = Horizontal rear terminals     Circuit-breaker code     Additional code to be specified with the circuit-breaker     Icw (1 s) = 30 kA     HR = Horizontal rear terminals     Circuit-breaker code     Additional code to be specified with the circuit-breaker	059640	059640
Fixed (F) E3H/E MS 25 Fixed (F)	HR = Horizontal rear terminals     Circuit-breaker code     Additional code to be specified with the circuit-breaker     Icw (1 s) = 30 kA     HR = Horizontal rear terminals     Circuit-breaker code     Additional code to be specified with the circuit-breaker     Icw (1 s) = 30 kA     Icw (1 s) = 30 kA	059640	059640

Fixed parts ..... page 9/51 Terminals ...... page 9/53



1SDAR1 3 Poles	4 Poles

## E3H/E MS 12

## Icw (1 s) = **30 kA**

Withdrawable	(W)	-
MP		

Withdrawable (W) -

MP = Moving part			
Circuit-breaker code	059031	059032	
Additional code to be specified with the circuit-breaker	059638	059638	

MP

## Icw (1 s) = **30 kA**

MP = Moving part			
Circuit-breaker code	059033	059034	
Additional code to be specified with the circuit-breaker	059639	059639	

## E3H/E MS 20

## Icw (1 s) = 30 kA

withdrawable (w) -	MP = Moving part		
	Circuit-breaker code	059035	059036
MP	Additional code to be specified with the circuit-breaker	059640	059640

### Icw (1 s) = 30 kA

Withdrawable (W) -	• Moving part		
	Circuit-breaker code	059037	059038
MP	Additional code to be specified with the circuit-breaker	059641	059641

## E3H/E MS 32

## Icw (1 s) = 30 kA

Withdrawable (W) -	MP = Moving part		
	Circuit-breaker code	059039	059040
MP	Additional code to be specified with the circuit-breaker	059642	059642



SACE Emax switch-disconnectors for applications up to 1150V AC



Fixed parts ...... page 9/51 Terminals ..... page 9/53



SACE Emax switch-disconnectors for applications up to 1000V DC

I COLORGEOUCIOUSI		1SDAR1 3 Poles 750V DC	4 Poles 1000V DC
E1B/E MS 08	Icw (1 s) = <b>20 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
Fixed (F)		059041	059042
E1B/E MS 12	Icw (1 s) = <b>20 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
FIXED (F)		059043	059044
E1B/E MS 08	Icw (1 s) = <b>20 kA</b>		
Withdrawable (W)	MP = Moving part		
MP		059045	059046
E1B/E MS 12	Icw (1 s) = <b>20 kA</b>		
Withdrawahla (M/)	MP = Moving part		
Withdrawable (W) - MP		059047	059048



SACE Emax switch-disconnectors for applications up to 1000V DC

LOOGLEEDOCCOGE		1SDAR1 3 Poles 750V DC	4 Poles 1000V DC
E2N/E MS 12	lcw (1 s) = <b>25 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
		 059049	059050
E2N/E MS 16	Icw (1 s) = <b>25 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
		 059051	059052
E2N/E MS 20	lcw (1 s) = <b>25 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
E2N/E MS 12	lcw (1 s) = <b>25 kA</b>	059053	059054
	MP = Moving part		
Withdrawable (W) - MP		059055	059056
E2N/E MS 16	lcw (1 s) = <b>25 kA</b>		
Withdrawable (W) -	MP = Moving part		
MP		 059057	059058
E2N/E MS 20	lcw (1 s) = <b>25 kA</b>		
Withdrawable (W) -	MP = Moving part		
MP		 059059	059060

9

Fixed parts ...... page 9/51 Terminals ...... page 9/53

ISDC/2002/04/100		1SDAR1 3 Poles 750V DC	4 Poles 1000V DC
E3H/E MS 12	lcw (1 s) = 40 kA		
Fixed (F)	HR = Horizontal rear terminals		
		059061	059062
E3H/E MS 16	Icw (1 s) = <b>40 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
		059063	059064
E3H/E MS 20	Icw (1 s) = <b>40 kA</b>		
Fixed (F)	HR = Horizontal rear terminals		
		059065	059066
E3H/E MS 25	lcw (1 s) = 40 kA		
Fixed (F)	HR = Horizontal rear terminals	059067	059068
E3H/E MS 32	Icw (1 s) = <b>40 kA</b>		
Fixed (F)	HR = Horizontal rear terminals	050000	050070
		059069	059070
E3H/E MS 12	Icw (1 s) = <b>40 kA</b>		
Withdrawable (W) -	MP = Moving part		
MP		059071	059072
	Icw (1 s) = <b>40 kA</b>		
E3H/E MS 16			
Withdrawable (W) -	MP = Moving part	059073	059074
MP			
E3H/E MS 20	Icw (1 s) = <b>40 kA</b>		
Withdrawable (W) -	MP = Moving part	059075	059076
MP		059075	059076
E3H/E MS 25	Icw (1 s) = <b>40 kA</b>		
Withdrawable (W) -	MP = Moving part	050077	050070
MP		059077	059078
E3H/E MS 32	Icw (1 s) = <b>40 kA</b>		
Withdrawable (W) -	MP = Moving part		
MP		059079	059080
	Fixed parts page 9/51 Terminals page 9/53		



SACE Emax switch-disconnectors for applications up to 1000V DC

130C20081F001		1SDAR1 3 Poles 750V DC	4 Poles 1000V DC
E4H/E MS 32	lcw (1 s) = 65 kA		
Fixed (F)	HR = Horizontal rear terminals	059081	058911
E4H/E MS 40	lcw (1 s) = <b>65 kA</b>		
Fixed (F)	HR = Horizontal rear terminals	059082	058913
E4H/E MS 32	lcw (1 s) = <b>65 kA</b>		
Withdrawable (W) - MP	MP = Moving part	059083	058912
E4H/E MS 40	Icw (1 s) = 65 kA		
Withdrawable (W) - MP	MP = Moving part	059084	058914

Fixed parts ...... page 9/51 Terminals ...... page 9/53

DOOV DC
8921
58923
58925
58922
58924
58926
58925

Fixed parts ...... page 9/51 Terminals ...... page 9/53



SACE Emax CS sectionalizing trucks

		1SDAR1 3 Poles	4 Poles
E1/CS 12			
Withdrawable (W) - MP	MP = Moving part	059085	059086
E2/CS 20			
Withdrawable (W) - MP	MP = Moving part	059087	059088
E3/CS 32			
Withdrawable (W) - MP	MP = Moving part	059089	059090
E4/CS 40			
Withdrawable (W) - MP	MP = Moving part	059091	059092
E6/CS 63			
Withdrawable (W) - MP	MP = Moving part	059093	059094

Fixed parts ..... page 9/51



SACE Emax MTP earthing switches with making capacity

		Earthing oupper term		Earthing of lower term	
		1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles
E1 MTP 12					
Withdrawable (W) - MP	MP = Moving part	059095	059097	059096	059098
E2 MTP 20					
Withdrawable (W) - MP	MP = Moving part	059099	059101	059100	059102
E3 MTP 32					
Withdrawable (W) - MP	MP = Moving part	059103	059105	059104	059106
E4 MTP 40					
Withdrawable (W) - MP	MP = Moving part	059107	059109	059108	059110
E6 MTP 63					
Withdrawable (W) - MP	MP = Moving part	059111	059113	059112	059114

Fixed parts ..... page 9/51



SACE Emax MT earthing trucks

			Earthing of upper terminals		of ninals
		1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles
E1 MT 12					
Withdrawable (W) - MP	MP = Moving part	059115	059117	059116	059118
E2 MT 20					
Withdrawable (W) - MP	MP = Moving part	059119	059121	059120	059122
E3 MT 32					
Withdrawable (W) - MP	MP = Moving part	059123	059125	059124	059126
E4 MT 40					
Withdrawable (W) - MP	MP = Moving part	059127	059129	059128	059130
E6 MT 63					
Withdrawable (W) - MP	MP = Moving part	059131	059133	059132	059134

Fixed parts ..... page 9/51



## **Ordering codes** SACE Emax FP fixed parts



**E1** 



FP = Fixed part



		750 V E
1SDAR1 3 Poles	4 Poles	1SDA 3 Poles

750	V D(	<u>ر</u>
1SDA 3 Pole		1

1000 V DC

4 Poles

Withdrawable (W) - FP	HR	059666	059762	059890	059902
	VR	059672	059770	059894	059905
	F	059678	059778		
	FL	059684	059786	059898	059908
	HR-VR	059690	059794		
	VR-HR	059708	059818		
E2	FP = Fixed part				
	LD .	059667	059763	059891	059903
Withdrawable (W) -	LD .	059667 059673	059763 059771	059891 059895	059903 059906
	HR				
Withdrawable (W) -	HR VR	059673	059771		
Withdrawable (W) -	HR VR F	059673 059679	059771 059779	059895	059906

E2S	FP = Fixed part		
Withdrawable (W) -	HR	059668	059764
	VR	059674	059772
FP	F	059680	059780
	FL	059686	059788
	HR-VR	059692	059796
	VR-HR	059710	059820

E3	FP = Fixed part				
Withdrawable (W) - FP	HR	059669	059765	059892	059904
	VR	059675	059773	059896	059907
	F	059681	059781		
	FL	059687	059789	059900	059910
	HR-VR	059693	059797		
	VR-HR	059711	059821		

## **E4** Withdrawable (W) -FP

FP = Fixed part				
HR	059670	059766	059893	059136
VR	059676	059774	059897	059137
F	059682	059782		
FL	059688	059790	059901	059138
HR-VR	059694	059798		
VR-HR	059712	059822		

## E4/f

## Withdrawable (W) -FP

HR	059767
VR	059775
F	059783
FL	059791
HR-VR	059799
VR-HR	059823

Note: HR-VR = Upper HR teminals, lower VR terminals; VR-HR = Upper VR teminals, lower HR terminals.



## Ordering codes SACE Emax FP fixed parts





2			750 V DC	1000 V DC
	1SDAR1 3 Poles	4 Poles	1SDAR1 3 Poles	4 Poles

## **E6**

Withdrawable (W) -FP

FP = Fixed part					
HR	059671	059768	059139	059142	
VR	059677	059776	059140	059143	
F	059683	059784			
FL	059689	059792	059141	059144	
HR-VR	059695	059800			
VR-HR	059713	059824			

## E6/f

Withdrawable (W) -FP

FP = Fixed part	
HR	059769
VR	059777
F	059785
FL	059793
HR-VR	059801
VR-HR	059825

Note: HR-VR = Upper HR teminals, lower VR terminals; VR-HR = Upper VR teminals, lower HR terminals.



Conversion kit for fixed circuit-breaker and fixed parts

1SDAR1	
3 Poles	4 Poles

## **Conversion kit**

for fixed circuitbreaker and fixed parts

Kit for converting fixed circuit-breaker with horizontal rear terminals to vertical rear terminals			
E1	038052	038057	
E2	038053	038058	
E3	038054	038059	
E4	038055	038060	
E6	038056	038061	
E4/f	-	048719	
E6/f	-	050833	
	For conversion of a complete circuit brocker, order 2 kits		

Note: Each kit is prepared for top or bottom application. For conversion of a complete circuit-breaker, order 2 kits. Extracode 1SDA050230R1 to be specified in case of 1/2 terminal kit (HR) standard.

Kit for converting fixed circuit-breaker with horizontal rear terminals to front terminals			
E1	038062	038067	
E2	038063	038068	
E3	038064	038069	
E4	038065	038070	
E6	038066	038071	
E4/f	-	048720	
E6/f	_	050834	

Note: Each kit is prepared for top or bottom application. For conversion of a complete circuit-breaker, order 2 kits. Extracode 1SDA050230R1 to be specified in case of 1/2 terminal kit (HR) standard.

Kit for converting fixed parts with horizontal rear terminals to front terminals			
E1	038062	038067	
E2	045031	045035	
E3	045032	045036	
E4	045033	045037	
E6	045034	045038	
E4/f	_	048718	
E6/f	-	050837	

Note: Each kit is prepared for top or bottom application. For conversion of a complete fixed part, order 2 kits. To be specified as spare parts.

E1	055481	055486
E2	055482	055487
E3	055483	055488
E4	055484	055489
E6	055485	055490
E4/f	_	058537
E6/f	_	058538

Note: Each kit is prepared for top or bottom application. For conversion of a complete fixed part, order 2 kits. To be specified as spare parts

Kit for converting fixed parts with vertical rear terminals to horizontal rear terminals			
E1	055491	055496	
E2	055492	055497	
E3	055493	055498	
E4	055494	055499	
E6	055495	055500	
E4/f	-	058539	
E6/f	-	058540	

Note: Each kit is prepared for top or bottom application. For conversion of a complete fixed part, order 2 kits. To be specified as spare parts.

Kit for converting fixed part from previous versions to new versions			
E1/E6	059645	059645	



Extra codes

1SDA.....R1

Extra codes for	To be specified with the code of the standard version circuit-breaker	
	E1-E3 In = 400A	058235
rating plug	E1-E3 In = 630A	058236
	E1-E6 In = 800A	058237
	E1-E6 In = 1000A	058238
	<b>E1-E6</b> In = 1250A	058240
	E1-E6 In = 1600A	058241
	<b>E2-E6</b> In = 2000A	058242
	<b>E3-E6</b> In = 2500A	058243
	<b>E3-E6</b> In = 3200A	058245
	<b>E4-E6</b> In = 4000A	058247
	<b>E6</b> In = 5000A	058248
	<b>E6</b> In = 6300A	058249
	E1-E3 In = 400A for Rc protection *	063895
	E1-E3 In = 630A for Rc protection *	063896
	E1-E3 In = 800A for Rc protection *	063897
	E1-E3 In = 1250A for Rc protection *	063898
	E2-E3 In = 2000A for Rc protection *	063899
	E2 In = 3200A for Rc protection *	063900

## Extra code for

connection of voltage	To be specified with PR122/P and PR123/P when the input for voltage measurement in terminal box/sliding contacts instead of internal connection on the bottom terminals is required	
measurement	PR120/V - External measurements	058250
	PR120/V - Internal connection on the upper terminals	058251
measurement		



## Ordering codes SACE Emax accessories

#### 1SDA.....R1

**Electrical** 

accessories

## Shunt opening release - YO (1a)

E1/6	24V DC	038286
E1/6	30V AC / DC	038287
E1/6	48V AC / DC	038288
E1/6	60V AC / DC	038289
E1/6	110120V AC / DC	038290
E1/6	120127V AC / DC	038291
E1/6	220240V AC / DC	038292
E1/6	240250V AC / DC	038293
E1/6	380400V AC	038294
E1/6	440480V AC	038295

Note: The shunt opening release (YO) and closing release (YC) share the same construction and are therefore interchangeable. Their function is determined by the position in which they are mounted on the circuit-breaker.



## Second shunt opening release - YO2 (1a)

		-
E1/6	24V DC	050157
E1/6	30V AC / DC	050158
E1/6	48V AC / DC	050159
E1/6	60V AC / DC	050160
E1/6	110120V AC / DC	050161
E1/6	120127V AC / DC	050162
E1/6	220240V AC / DC	050163
E1/6	240250V AC / DC	050164
E1/6	380400V AC	050165
E1/6	440480V AC	050166

Note: supplied with special release support.

### Shunt closing release - YC (1a)

	<b>J</b>	
E1/6	24V DC	038296
E1/6	30V AC / DC	038297
E1/6	48V AC / DC	038298
E1/6	60V AC / DC	038299
E1/6	110120V AC / DC	038300
E1/6	120127V AC / DC	038301
E1/6	220240V AC / DC	038302
E1/6	240250V AC / DC	038303
E1/6	380400V AC	038304
E1/6	440480V AC	038305

Note: The shunt opening release (YO) and closing release (YC) share the same construction and are therefore interchangeable. Their function is determined by the position in which they are mounted on the circuit-breaker.



### SOR Test Unit - (1b)

E1/6	
------	--

(dt) - (1b)

050228



## Ordering codes SACE Emax accessories

1SDA.....R1



## Undervoltage release - YU (2a)

E1/6	24V DC	038306
E1/6	30V AC / DC	038307
E1/6	48V AC / DC	038308
E1/6	60V AC / DC	038309
E1/6	110120V AC / DC	038310
E1/6	120127V AC / DC	038311
E1/6	220240V AC / DC	038312
E1/6	240250V AC / DC	038313
E1/6	380400V AC	038314
E1/6	440480V AC	038315

### Electronic time-delay device for undervoltage release - D (2b)

E1/6	2430V DC	038316
E1/6	48V AC / DC	038317
E1/6	60V AC / DC	038318
E1/6	110127V AC / DC	038319
E1/6	220250V AC / DC	038320



### Geared motor for the automatic charging of the closing springs - M (3)

	• •	• • • • • • • •
E1/6	2430V AC / DC	038321
E1/6	4860V AC / DC	038322
E1/6	100130V AC / DC	038323
E1/6	220250V AC / DC	038324
E1/6	2430V AC / DC + MC 24Vdc for digital signals	066050
E1/6	4860V AC / DC + MC 24Vdc for digital signals	066051
E1/6	100130V AC / DC + MC 24Vdc for digital signals	066052
E1/6	220250V AC / DC + MC 24Vdc for digital signals	066053

Note: supplied as standard with limit contact and microswitch to signal when the closing springs are charged (accessory 5d).

## Electrical signalling of overcurrent releases tripped - (4a)

E1/6

058260

# Electrical signalling of overcurrent releases tripped with remote reset command - (4b)

E1/6	220240V AC/DC	058261
E1/6	110130V AC/DC	058262
E1/6	2430V AC/DC	058263

#### Electrical signalling of circuit-breaker open/closed (50)



Electrical sig	gnalling of circuit-breaker open/closed - Q	1 10 - (5a)
E1/6 - PR121/P	4 auxiliary contacts	038326 (a)
E1/6 - PR121/P	4 auxiliary contacts for digital signals	050153
E1/6 - PR121/P	10 auxiliary contacts (installed)	046523 (b)
E1/6 - PR121/P	10 auxiliary contacts (not installed)	038327 (c)
E1/6 - PR121/P	10 auxiliary contacts for digital signals	050152
E1/6 - PR122-3/P	4 auxiliary contacts (2NO+2NC+2PR122-3)	058264 (d)
E1/6 - PR122-3/P	4 auxiliary contacts (2NO+2NC+2PR122-3) for digital signals	058265
E1/6 - PR122-3/P	10 auxiliary contacts (5NO+5NC+2PR122-3 - installed)	058267 (b)
E1/6 - PR122-3/P	10 auxiliary contacts (5NO+5NC+2PR122-3 - not installed)	058266 (c)
E1/6 - PR122-3/P	10 auxiliary contacts (5NO+5NC+2PR122-3) for digital signals	058268
E1/6 MS - E1/6 MTP	4 auxiliary contacts	038326
E1/6 MS - E1/6 MTP	4 auxiliary contacts for digital signals	050153
E1/6 MS - E1/6 MTP	10 auxiliary contacts	038327
E1/6 MS - E1/6 MTP	10 auxiliary contacts for digital signals	050152
Note: (a) Already includ	ed with automatic circuit-breakers c/w PR121/P. Can be ordered as loose accessories	

Note: (a) Already included with automatic circuit-breakers c/w PR121/P. Can be ordered as loose accessories.

(b) Can only be ordered mounted with automatic circuit-breakers.(c) Can only be ordered loose in the case of automatic circuit-breakers.

(d) Already included for circuit-breakers with PR122/P e PR123/P. Can only be ordered as loose accessories.

### External supplementary of circuit-breaker open/closed auxiliary contacts - Q11 ... 25 - (5b)

E1/6	15 supplementary auxiliary contacts (for fixed / withdrawable racked-in)	043475 (a)
E1/6	15 supplementary auxiliary contacts (for withdrawable racked-in / test isolated)	048827
E1/6	15 supplementary auxiliary contacts for digital signals (for fixed / withdrawable racked-in)	050145 (a)
E1/6	15 supplementary auxiliary contacts for digital signals (for withdrawable racked-in / test isolated)	050151

compartment door lock (accessory 8f). (a) For mounting on fixed circuit-breaker requires accessory 10.4 as well (Interlock plate for fixed circuit-breaker).



## **Electrical signalling of circuit-breaker**

### racked-in/test isolated/racked-out S75 - (5c)

E1/6	5 auxiliary contacts	038361	038361
E1-E2	10 auxiliary contacts*	038360	043467
E3	10 auxiliary contacts*	043468	043469
E4-E6	10 auxiliary contacts*	043470	043470
E1/6	5 auxiliary contacts for digital signals	050146	050146
E1-E2	10 auxiliary contacts for digital signals*	050147	050148
E4-6	10 auxiliary contacts for digital signals*	050147	050147
E3	10 auxiliary contacts for digital signals*	050149	050150

\* unfitting with PR120/K

E1/6



## Contact for signalling closing spring charged S33 M/2- (5d)

1SDA.....R1

3 Poles

4 Poles

038325

Note: already supplied with the geared motor for automatic closing spring charging.



## Contact for signalling undervoltage release de-energized - (5e)

E1/6	1 normally-open contact	038340
E1/6	1 normally-closed contact	038341



## Ordering codes SACE Emax accessories

1SDA.....R1



# Current sensor for neutral conductor outside circuit-breaker UI/N - (6a)

E1-E2-E4	lu N = 2000A	058191
E3-E6	lu N = 3200A	058218
E4/f <sup>(1)</sup>	lu N = 4000A	058216
E6/f <sup>(2)</sup>	lu N = 6300A	058220
	to the maximum neutral conductor canacity	

(1) also for E1-E2 with setting of the neutral Ne = 200% (2) also for E3 with setting of the neutral Ne = 200%



E1/6

E1/6

# Homopolar toroid for the main power supply earthing conductor (star centre of the transformer) UI/O - (6b)

059145

038345



## Toroid for residual current protection <sup>(1)</sup> - (6c)

	•	~ / /	
Rc Toroid for E1-E2 3p			063869
Rc Toroid for E1-E2 4p, E3 3p			064553
Note: (1) see page 4/12 and 4/25.			

### **Mechanical**

## Mechanical operation counter - (7)

accessories



### Lock in open position - (8a-8b)

E1/6	for 1 circuit-breaker (different keys)	058271
E1/6	for groups of circuit-breakers (same keys N.20005)	058270
E1/6	for groups of circuit-breakers (same keys N.20006)	058274
E1/6	for groups of circuit-breakers (same keys N.20007)	058273
E1/6	for groups of circuit-breakers (same keys N.20008)	058272
E1/6	for groups of circuit-breakers (same keys N.20009)	064503



padlocks (8b)		
E1/6	ø 4 mm	038351 (a)
E1/6	ø 8 mm	064504

Note: (a) To be ordered as alternative to the opening and closing pushbutton protective cover (accessory 9a).

064512



## Circuit-breaker lock in racked-in/test isolated/racked-out position - (8c)

E1/6	for 1 circuit-breaker (different keys and padlock Ø 4mm)	058278
E1/6	for groups of circuit-breakers (same keys N.2005 and padlock Ø 4mm)	058277
E1/6	for groups of circuit-breakers (same keys N.2006 and padlock Ø 4mm)	058281
E1/6	for groups of circuit-breakers (same keys N.2007 and padlock Ø 4mm)	058280
E1/6	for groups of circuit-breakers (same keys N.2008 and padlock Ø 4mm)	058279
E1/6	for groups of circuit-breakers (same keys N.2009 and padlock Ø 4mm)	064505
E1/6	for 1circuit-breaker (different keys N.2009 and padlock Ø 6mm)	064506
E1/6	for groups of circuit-breakers (same keys N.2005 and padlock Ø 6mm)	064507
E1/6	for groups of circuit-breakers (same keys N.2006 and padlock Ø 6mm)	064508
E1/6	for groups of circuit-breakers (same keys N.2007 and padlock Ø 6mm)	064509
E1/6	for groups of circuit-breakers (same keys N.2008 and padlock Ø 6mm)	064510
E1/6	for groups of circuit-breakers (same keys N.2009 and padlock Ø 6mm)	064511

E1/6 Ø8mm

### **Arrangement for key lock**

058315
058276
058314
058275



### Accessory for lock in test isolated/racked-out position - (8d) 038357

E1/6

#### Note: Must always be ordered to complete the circuit-breaker lock in racked-in/test/racked-out position (accessory 8c)



### Accessory for shutter padlock device - (8e)

038363

045039



### Mechanical compartment door lock - (8f)

E1/6

E1/6

Note:-Order with interlock for fixed circuit-breaker/moving part of withdrawable circuit-breaker (accessory 10.3)

order wersion, also order the interlock plate 10.4
order as an alternative to cable interlocks (accessory 10.1), and to the 15 supplementary auxiliary contacts (accessory 5b).



## **Ordering codes** SACE Emax accessories

1SDA.....R1

038343





## Protective cover for opening and closing pushbuttons - (9a)

Note: Order as an alternative to the padlock device in open position (accessory 8b).

#### IP54 door protection - (9b)

E1/6

E1/6	Different keys	038344
E1/6	Same keys	065622

### Sealable relay protection - (9c)

E1/6 for PR121	058316
E1/6 for PR122/PR123	058317

## Mechanical interlock - (10)

For instructions see pages 9/63 and following.

#### 10.1 Interlock cables for fixed circuit-breakers or fixed parts

E1/6	A - horizontal	038329
E1/6	B - horizontal	038330
E1/6	C - horizontal	038331
E1/6	D - horizontal	038332
E1/6	A - vertical	038333
E1/6	B - vertical	038334
E1/6	C - vertical	038335
E1/6	D - vertical	038336
E1/6	Cables kit for interlock E1/6 - T7/X1	064568
Noto: Ordor or	as two of cable for each interleck. Order on one of the fixed circuit breakers or on	and of the fixed parts

Order one type of cable for each interlock. Order on one of the fixed circuit-breakers or on one of the fixed parts.

#### Extended interlock cables for fixed circuit-breakers or fixed parts

		•
E1/6	A - horizontal extended cables	066090
E1/6	B - horizontal extended cables	066091
E1/6	C - horizontal extended cables	066092
E1/6	D - horizontal extended cables	066093
E1/6	A - vertical extended cables	066094
E1/6	B - vertical extended cables	066095
E1/6	C - vertical extended cables	066096
E1/6	D - vertical extended cables	066097

1SDA.....R1 3 Poles

4 Poles

### 10.2 Interlock for fixed circuit-breaker/moving part of withdrawable circuit-breaker

E1-E2	038366	038366
E3	038367	038367
E4	038368	043466
E6	043466	038369

Note: Order one accessory for each fixed circuit-breaker/moving part of withdrawable circuit-breaker.

#### 10.3 Interlock for fixed circuit-breaker/fixed part of withdrawable circuit-breaker

E1/6	Interlock A / B / D	038364
E1/6	Interlock C	038365

Note: Order one accessory for each fixed circuit-breaker/fixed part of withdrawable circuit-breaker.

#### 10.4 Interlock plate for fixed circuit-breaker

E1/6

Note: Order only for fixed circuit-breaker.

### Lift device - (11)

E2-E3	Lift device for E2 3/4p and E3 3p	068841
E3-E4	Lift device for E3 4p-E4 3/4p	068842
E4-E6	Lift device for E4/fs 4p-E6 3/4p+fs	068843



**9**/60

#### 1SDA.....R1

059146

### **Auxiliary units**

## Automatic transfer switch ATS21 and ATS022 - (12)

E1/6	ATS021	065523
E1/6	ATS022	065524



## PR010/T configuration test unit

E1/6 PR010/T 048964



PR021/K	Signalling	unit
---------	------------	------

PR021/K

E1/6

## PR120/K Signalling module

E1/6	PR120/K (4 Output with independent terminals)	058255
E1/6	PR120/K (4 Output + 1 Input with a common terminal)	058256



## PR120/V Voltage measuring module

E1/6 PR120/V 058252 Note: For the supply of circuit-breakers with connection on the upper terminals or terminal box, please see also the extra codes (page 9/54).



## PR120/D-M Communication module (Modbus RTU)

E1/6 PR120/D-M 058254

058259



## PR120/D-BT Internal wireless communication module

E1/6 PR120/D-BT 058257



## **BT030 USB External wireless communication module**

E1/6 BT030 USB



## Ordering codes SACE Emax accessories



## EP010 - ABB Fieldbus plug

E1/6 EP010

Note: Do not use with FBP.PDP21, the FBP-PDP22 is required.

## PR030/B - Power supply unit

E1/6 PR030/B

Note: Standard supply with PR122 and PR123 trip units.

## HMI030 - Interface from front of panel

E1/6	HMI030	063143

## **Flex Interface**



Accessory I	Devices	
E1/6	MM030	064268
E1/6	AD030 DO	064513
E1/6	AD030 AO	064572
E1/6	AD030 MI	064573
System Dev	rices	
E1/6	SD030 DX	064578
E1/6	SD030 D0	064514
E1/6	SD030 DI	064575
E1/6	SD030 AO	064576
E1/6	SD030 MI	064577
Local Devic	es	
E1/6	LD030 DO	064574
Multimeter		
E1/6	HMI030	063143

060198



1SDA.....R1

Electronic trip units and current sensors (for loose supplies)



1SDA.....R1

1SDA.....R1

## Electronic trip units

LI	058189	058196		
LSI	058193	058197	058199	
LSIG	058195	058198	058200	
LSIRc		058201		

1SDA.....R1

## **Rating plug**



E1-E3	In=400A	058192
E1-E3	In=630A	058221
E1-E6	In=800A	058222
E1-E6	In=1000A	058223
E1-E6	In=1250A	058225
E1-E6	In=1600A	058226
E2-E6	In=2000A	058227
E3-E6	In=2500A	058228
E3-E6	In=3200A	058230
E4-E6	In=4000A	058232
E6	In=5000A	058233
E6	In=6300A	058234
E1-E3	In=400A for Rc protection *	063889
E1-E3	In=630A for Rc protection *	063890
E1-E3	In=800A for Rc protection *	063891
E1-E3	In=1250A for Rc protection *	063892
E2-E3	In=2000A for Rc protection *	063893
E3	In=3200A for Rc protection *	063894

\* for PR122/P LSIRc, PR122/P LSIG with PR120/V or PR123/P LSIG and toroid for residual current protection.



Order examples

## 1) Extra codes

### Instructions for ordering

Standard version Emax series circuit-breakers are identified by means of commercial codes that can be altered by adding the following variables:

- · Codes for Terminal Kits for fixed circuit-breakers (other than horizontal rear)
- · Extra codes for Current Transformer Settings (for current values below rated)
- Extra codes for special Version for rated service voltages up to 1150V AC

The above types of variables can also be requested simultaneously on the same circuit-breaker. The "Extra codes" indicate variables that are not in addition to, but in replacement of the those found in the basic circuit-breaker.

For this reason, these commercial codes can only be ordered installed on the circuit-breaker and not as loose parts.

For releases (which already include the Dialogue Unit) and Current Transformers for supplies as spare parts for replacement by the customer, please see the coding section "Protection Releases and Current Transformers which can be supplied separately".

### **Numerical examples**

#### • Terminal Kit Codes for fixed circuit-breaker (other than horizontal rear)

The codes indicate 3 or 4 pieces (for mounting on top or bottom terminals).

To convert a complete circuit-breaker, in the order specify 2 identical kits or 2 different kits for mixed terminals.

For mixed solutions, the first code indicates the 3 or 4 terminals to be mounted above, while the second indicates the 3 or 4 terminals to be mounted below.

#### Example no. 1

1SDA056148R1 E3N 32 PR122/P-LSI-In=3200A 3p F HR	Emax E3N 3 poles
	1SDA056148R1
1SDA038054R1 KIT 1/2 3p F HR>F VR E3	1SDA038054R1
1SDA038054R1 KIT 1/2 3p F HR>F VR E3	1SDA038054R1

#### Example no. 2

Emax E3N 3 pol	es fixed with top Vertical Rear (VR) and bottom Front (F) terminals	
1SDA056148R1	E3N 32 PR122/P-LSI-In=3200A 3p F HR	
1SDA038054R1	KIT 1/2 3p F HR>F VR E3	
1SDA038064R1	KIT 1/2 3p F HR>F F E3	

#### Example no. 3

1SDA056148R1 E3N 32 PR122/P-LSI IN=3200A 3p F HR
1SDA050230R1 Kit 1/2 3p F HR
1SDA038054R1 Kit 1/2 3p F HR > F VR E3

#### • Extra codes for Current Transformer Settings (for current values below rated)

Example no. 4

Emax E3N 3200 3 poles fixed In=2000A								
1SDA056148R1	E3N 32 PR122/P-LSI-In=3200A 3p F HR							
1SDA058242R1	rating plug In=2000A E2-4IEC E3-4UL EX.C							

#### • Extra codes for Special Version for rated service voltages up to 1150V AC

Example no. 5

Emax E3H/E 2000 3	poles fixed (version up to 1150V AC)						
1SDA056432R1	E3H 20 PR121/P-LI-In=2000A 3p F HR						
1SDA048534R1							

### 2) Mechanical

interlocks

### Instructions for ordering

All the mechanical interlocks for any type of SACE Emax circuit-breaker consist of various components, each of which has been coded to ensure the greatest possible flexibility of the accessory.

The accessory components are described below

• Cables for interlock (Ref. 10.1 page 9/59)

One type of cable must be ordered for each interlock.

Flexible cables must be fixed to the fixed circuit-breakers and to the switchgear structures using self-adhesive plates and self-locking bands.

Interlock for fixed circuit-breaker/withdrawable circuit-breaker moving part (Ref. 10.2 page 9/59)

This is the accessory which must be installed on the moving part of the withdrawable circuitbreaker or on the side of the fixed circuit-breaker.

This accessory must be ordered for each fixed circuit-breaker and for each moving part of the withdrawable circuit-breaker.

• Interlock for fixed circuit-breaker/ withdrawable circuit-breaker fixed part (Ref. 10.3 page 9/59)

This is the accessory which must be installed on the fixed part of the withdrawable circuitbreaker or on the interlock plate of the fixed circuit-breaker (which simulates the fixed part of the withdrawable circuit-breaker).

This accessory must be ordered for each fixed circuit-breaker and for each fixed part of the withdrawable circuit-breaker.

• Interlock plate for fixed circuit-breaker (Ref. 10.4 page 9/59)

This must be requested for each fixed circuit-breaker present in the interlock.

For each circuit-breaker used in the interlock, depending on the type of circuit-breaker, the accessories listed in the figures below must be ordered (see page 9/55).

**A single group of cables** ("Cables for interlock" ref. 10.1) must be ordered **for each interlock**. In particular, either on a fixed circuit-breaker or on one of the fixed parts must be specified.

1. Interlock between two fixed circuit-breakers 3. Interlock between three fixed circuit-breakers

e 10.1 10.2 10.2 10.3 10.3 10.4 10.4

> 10.1 10.3

10.2

MP

		1	
10.1			
10.2	10.2		10.2
10.3	10.3		10.3
10.4	10.4		10.4

2. Interlock between two withdrawable circuitbreakers

10.3

10.2

MP

#### 4. Interlock between three withdrawable circuitbreakers

<b>FP</b> $\begin{bmatrix} 10.1 \\ 10.3 \end{bmatrix}$	<b>FP</b> [10.3]	<b>FP</b>
<b>MP</b>	<b>MP</b>	MP 10.2

The examples beside show a general guide to the types of accessories that must be ordered for the various versions of circuit-breakers and type of interlock:

ABB SACE



Order examples

### **Numerical examples**

Example no. 5

An interlock is to be made between two type A circuit-breakers. In particular, the following are to be interlocked:

- a SACE E3 3-pole fixed circuit-breaker
- with a SACE E4 4-pole withdrawable circuit-breaker;

the circuit-breakers are placed horizontally in the switchboard.

The codes to be used when ordering are listed below:

Pos	Code	Description								
100	SACE E3 fixed ci	rcuit-breaker								
	1SDA038329R1	Type A interlock cables for fixed circuit-breakers or fixed parts - horizontal E1/6								
	1SDA038367R1 Interlock for fixed circuit-breaker/moving part of withdrawable circuit-breaker E3									
	1SDA038364R1 Interlock for fixed circuit-breaker/fixed part of withdrawable circuit-breaker Interlock typeA / B / D E1/6									
	1SDA038358R1 Interlock plate for fixed circuit-breaker E1/6									
200	SACE E4 moving part of withdrawable circuit-breaker									
	1SDA043466R1 Interlock for fixed circuit-breaker/moving part of withdrawable circuit-breaker 4p E4 / 3p E6									
300	Fixed part SACE E4									
	1SDA038364R1	Interlock for fixed circuit-breaker/fixed part of withdrawable circuit-breaker Interlock TypeA / B / D E1/6								

Example no. 6

Here an interlock is to be made between three Type C vertical circuit-breakers with the following circuit-breakers:

- SACE E2 3-pole withdrawable circuit-breaker
- SACE E3 3-pole fixed circuit-breaker
- SACE E6 4-pole fixed circuit-breaker.

Pos	Code	Description							
100	SACE E2 Moving	Part of withdrawable circuit-breaker							
	1SDA038366R1	Interlock for fixed circuit-breaker/moving part of withdrawable circuit-breaker E1-E2							
200	SACE E2 Fixed p	part							
	1SDA038335R1	Type C interlock cables for fixed circuit-breakers or fixed parts - vertical E1/6							
	1SDA038365R1	Interlock for fixed circuit-breaker/fixed part of withdrawable circuit-breaker Type C Interlock E1/6							
300	SACE E3 Fixed circuit-breaker								
	1SDA038367R1	Interlock for fixed circuit-breaker/moving part of withdrawable circuit-breaker Interlock E3							
	1SDA038365R1	Interlock for fixed circuit-breaker/fixed part of withdrawable circuit-breaker Type C Interlock E1/6							
	1SDA038358R1	Interlock plate for fixed circuit-breaker E1/6							
400	SACE E6 Fixed of	ircuit-breaker							
	1SDA038369R1	Interlock for fixed circuit-breaker/moving part of withdrawable circuit-breaker Interlock 4p E6							
	1SDA038365R1 Interlock for fixed circuit-breaker/fixed part of withdrawable circuit-breaker Type C Interlock E1/6								

## Contact us

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Technical catalogue - Edition 03.2013 - Preliminary

# SACE Emax 2 New low voltage air circuit-breakers



## Index

Main characteristics	1
The ranges	2
	3
Protection trip units	
Communication devices and systems	4
Accessories	5
Installation	6
Overall dimensions	7
Wiring diagrams	8
Ordering codes	9

## SACE Emax 2 Consultation guide



## Chapter 1

Main characteristics

Overview of the SACE Emax 2 family, distinctive features of the series, product conformity and service.



#### Chapter 5 Accessories

Accessories for SACE Emax 2 circuitbreakers (signaling, control, interlocks, etc..) and for Ekip protection trip units (connectivity, measurements, protection, etc).



#### Chapter 2 The ranges

Electrical characteristics of automatic circuit-breakers, switch-disconnectors and derived versions.



#### Chapter 6 Installation

Installation and circuit-breaker performance in switchgear, installation environment, degree of protection and limiting curves.



#### Chapter 3 **Protection trip units**

Latest generation Ekip protection trip units for power distribution, generator protection and power control.



### Chapter 7 **Overall dimensions**

Overall dimensions for fixed circuitbreakers, withdrawable circuit-breakers and accessories.



### Chapter 4

**Communication devices and systems** Supervision, Energy Management and

complete integration in the systems with the possibility of communicating with all the main protocols used in the industrial sector.



## Chapter 8 Wiring diagrams

Circuit-breaker and accessories wiring diagrams.



#### Chapter 9 Ordering codes Ordering codes with configuration examples.

0/2 | 1SDC200023D0201 | ABB catalogue

## Main characteristics

1/2
1/3
1/4
1/5
1/6
1/7
1/9
1/10
1/12

## Overview of the SACE Emax 2 family

Guide to selection

#### Ranges available

	E1.2	E2.2	E4.2	E6.2
Automatic circuit-breakers @ 690-1150 V AC	•	•	•	•
Switch-disconnectors @ 690-1150 V AC, 1000 V DC	•	•	•	•
Sectionalizing truck		•	•	•
Earthing switch with making capacity		•	•	•
Earthing truck		•	•	•

#### Automatic circuit-breakers

Icu (440Vac)	Versione	<mark>630</mark>	800	1000	1250	1600	2000	2500	3200	4000	5000	6300
200	Х											
150	V										E6	.2
100	Н					2.0	E4.2					
85	S		1	E2.2								
66	Ν											
50	С		F1	0								
42	В		EI	.2								

#### Switch-disconnectors

lcw (1s)	Version	630	800	1000	1250	1600	2000	2500	3200	4000	5000	6300
120	Х											
100	V									E6.2		
85	Н			50.0								
66	Ν		1	E2.2								
50	Ν			E1 0								
42	В			E1.2								

#### **Protection trip units**

Version	Application		
	Distribution	Power control	Generators
Ekip Dip	Protection devices	-	-
Ekip Touch	Protection devices and Measurements	Protection devices and Measurements	-
Ekip Hi-Touch	Protection devices, Measurements, Network analyzer	Protection devices, Measurements, Network analyzer	-
Ekip G Touch		Protection devices and Measurements	Protection devices and Measurements
Ekip G Hi-Touch		Protection devices, Measurements, Network analyzer	Protection devices, Measurements, Network analyzer

## **Distinctive features**

SACE Emax 2 is a new series of low voltage air circuit-breakers up to 6300 A. With the ability to efficiently and simply control electrical installations – from the traditional to the more complex – with minimum impact, the new SACE Emax 2 circuit-breakers represent the evolution of a circuit-breaker into a Power Manager.

### Efficiency

SACE Emax 2 air circuit-breakers have been designed to manage, with maximum efficiency, all low voltage electrical installations: from industrial plants, naval applications, traditional and renewable power generation installations to buildings, shopping centres, data centres and communication networks.

Achieving maximum efficiency of an electrical installation in order to reduce consumption and waste requires intelligent management of power supplies and energy use. For this reason, the new technologies used in the SACE Emax 2 circuit-breakers allow the productivity and reliability of installations to be optimized, and at the same time, power consumption to be reduced while fully respecting the environment.



## **Distinctive features**

## Control

1

The exclusive **Power Controller** function available on the new SACE Emax 2 circuit-breakers monitors the power managed by the circuit-breaker, keeping it below the limit set by the user. As a result of this more effective use, the peak of power consumed can be limited allowing savings on electricity bills.

The Power Controller, patented by ABB, disconnects non-priority utilities, such as electric car charging stations, lighting or refrigeration units, during the times when consumption limits need to be respected, and connects them again as soon as it is appropriate. When required, it automatically activates auxiliary power supplies such as generator sets. No monitoring system is required: it is sufficient to set the required load limit on Emax 2, which can control any circuit-breaker located downstream, even if it is not equipped with a measurement function. In installations that are already equipped with energy management systems, the load limit can also be modified remotely.

SACE Emax 2 circuit-breakers are equipped with a new generation of protection trip units that are easy to programme and read. The Ekip Touch trip units measure power and energy with precision and save the most recent alarms, events and measurements in order to prevent faults to the installation or trip effectively when necessary. On request, the **Network Analyzer** function is also available, which controls the quality of absorbed power in real time and with extreme precision. In addition, the innovative Ekip Touch and Hi Touch trip units in the G version include all the functions of generator protection switchgear, offering a safe control solution that is ready to use. No external devices, wiring or inspections are required.



## Connectivity

SACE Emax 2 series circuit-breakers can be integrated perfectly into all automation and energy management systems to improve productivity and energy consumption and to carry out remote service.

All circuit-breakers can be equipped with communication units available for use with Modbus, Profibus, and DeviceNet protocols as well as the modern Modbus TCP, Profinet and EtherNet IP protocols. The cartridge-type modules can be easily installed directly on the terminal box, even at a later date.

Furthermore, the integrated IEC61850 communication module enables connection to automation systems widely used in medium voltage power distribution to create intelligent networks (Smart Grids).

Accurate measurements of current, voltage, power and energy are all available by means of the communication modules. The trip units themselves can be used as multimeters that display the measurements available, or the Ekip Multimeter can be connected in the front of the switchgear without the need for external instruments and bulky transformers.

All circuit-breaker functions are also accessible via the Internet, in complete safety, through the Ekip Link switchgear supervision system and the Ekip Control Panel operator panel.

The power and auxiliary connections are optimized to simplify connection to the switchgear. The power terminals, which can be oriented horizontally or vertically, have been designed for the most common busbars, while the push-in connections of the auxiliaries ensure immediate and safe wiring.


## Distinctive features

#### Performance

The SACE Emax 2 range is made up of 4 sizes: E1.2, E2.2, E4.2 and E6.2 up to 6300A, which enable switchgear of compact dimensions and high ratings to be built with busbars of reduced length and cross-section.

The protection trip units, auxiliary connections and main accessories are the same throughout the range to simplify design and installation. Furthermore, the sizes from E2.2 to E6.2 have the same height and depth.

The rating levels are updated and uniform throughout the sizes to meet the demands and needs of today's installations, from 42kA to 200kA, and to standardize switchgear projects.

High short-time currents, together with the efficiency of the protection functions, guarantee complete selectivity in all situations. Accurate design and choice of materials enable optimization of the overall dimensions of the circuit-breaker. In this way switchgear of compact dimensions can be built and outstanding savings at the same performance can be obtained.

In particular:

- E1.2 offers 1,600A with breaking capacity up to 66kA and withstand current of 50kA for 1 second in an extremely compact structure. In the three and four pole version, it offers the sturdiness of SACE Emax with reduced dimensions and enables switchgear of 66kA to be built in units of 400mm, which is indispensable in places where reduced dimensions are essential, such as naval and offshore installations.
- **E2.2** enables in the three pole version ratings of up to 2,500A to be achieved in switchgear with a width of 400mm. In addition, it provides short-circuit currents up to 100kA and 85kA for 1 second.
- E4.2 is the new 4,000A circuit-breaker designed to withstand high currents with a withstand rating of 100kA for 1 second without the need for particular precautions.
- E6.2 is the top of the range, with an interrupting rating of 200kA and a structure that allows 6,300A to be reached, even in complex installation conditions.



#### Ease of use and safety

The entire range is available in fixed and withdrawable versions, with double insulation between the front of the switchgear and the live parts to ensure operation in complete safety. The circuit-breakers can be powered indifferently from above or below. All essential information is available in the central area of the front shield and enables immediate identification of the status of the circuit-breaker: open, closed, ready to close, charged and discharged springs.

Maintenance is simply and safe. Thanks to the new front shield, the main accessories can be frontally accessed without completely removing it.

The withdrawable circuit-breaker is inserted and removed via dedicated guide rails that simplify movement. The correct movement from racked-in, test isolated, to racked-out position is guaranteed by a lock in each position. As a further guarantee of safety, the shutters of the fixed part can be locked from the front when the circuit-breaker is removed. The shutters of the upper terminals are independent of those of the lower terminals to facilitate checking and maintenance operations. The Ekip Touch protection trip units are equipped with a large colour touch-screen display which enables safe and intuitive operation. Furthermore the Ekip units can be programmed and consulted from a tablet, smart phone or portable PC via the Ekip Connect application, which allows the parameters of the safety devices calculated in the DOC software to be set automatically.

The trip units are easily interchangeable from the front of the circuit-breaker, and all communication units can be installed directly on the terminal box with a few simple operations.



## **Distinctive features**



- Key 1 Trademark and size of circuit- breaker Trademark and size of circuit- breaker
- 3 Pushbutton for manual opening
- 4 Pushbutton for manual closing
- 5 Lever to manually charge closing springs
- 6 Electrical rating plate
- Mechanical device to signal circuit-breaker open "O" and closed "I" 7
- 8 Signal for springs charged or discharged
  9 Mechanical signalling of overcurrent release tripped
- 10 Size and serial number

## Product conformity

## SACE Emax 2 circuit-breakers and their accessories conform to IEC 60947, EN 60947 international Standard

#### Approvals and certifications

SACE Emax 2 circuit-breakers and their accessories conform to the international IEC 60947, EN 60947 (harmonized in 30 CENELEC countries), CEI EN 60947 and IEC 61000 Standards and comply with the following EC directives: – "Low Voltage Directives" (LVD) no. 2006/95/EC

- "Electromagnetic Compatibility Directive" (EMC) no. 2004/108/EC.

The ABB air circuit-breakers include a range that has been certified according to American UL 1066 Standards; it is also certified by the Russian certification body GOST (Russia Certificate of Conformity) and has achieved China CCC Certification (China Compulsory Certification).

Certification of conformity with the above-mentioned product Standards is carried out in compliance with the European EN 45011 Standard by the Italian certification body ACAE (Association for the Certification of Electrical Equipment), which is recognized by the European organization LOVAG (Low Voltage Agreement Group), and by the Swedish Intertek SEMKO certification organization Intertek Semko which is recognized by the international organization IECEE.

#### The main versions of the devices are about to be approved by the following shipping registers



Registro Italiano Navale (RINA): Italian



Germanischer Lloyd (GL): Deutsch



Russian Maritime Register of Shipping (RMRS): Russian



Lloyd's Register of Shipping (LR): English



Bureau Veritas (BV): French



Nippon Kaiji Kyokai (NKK): Japan



American Bureau Shipping (ABS): American



Det Norske Veritas (DNV): Norway

For the types of certified circuit-breakers, certified ratings and corresponding validity, please contact ABB SACE.

## Product conformity

Quality and Sustainability: company efficiency and integrated management systems. Quality, Sustainability and Customer Satisfaction have always been ABB SACE's major commitment.

The involvement of all company departments and organization of processes have led the company to develop, implement and certify management systems in compliance with international Standards:

- ISO 9001 for quality management

1

- IRIS for the quality of supplies in the railway sector (International Railway Industry Standards)
- ISO 14001 for environmental management
- OHSAS 18001 for the management of the health and safety of employees in the workplace
- SA 8000 for the management of social responsibility.



The ABB SACE testing laboratory, accredited by ACCREDIA in compliance with ISO/IEC 17025 Standard, provides both ABB and external customers with a qualified service for performing certification tests on devices and electric equipment of low and medium voltage in accordance with the relevant product Standards.

Thanks to the implementation of systems and their integration (Integrated Management System), ABB SACE, with a view to continuous improvement, has implemented processes with a focus on:

- quality, preventing defects and faults along the entire supply chain
- environment, reviewing production processes in terms of ecology and waste reduction, rationalizing the consumption of raw materials and energy, preventing pollution, containing noise emissions and reducing the quantity of rejects in the production processes
- health and safety of employees, offering a healthy and safe workplace in all of the various stages of work with a "zero accident objective"
- social responsibility, guaranteeing the respect of human rights and the absence of any discrimination throughout the supply chain, and offering a favourable and transparent working atmosphere.

A further commitment aimed at safeguarding the environment has been achieved by assessing products' life cycles (LCA, Life Cycle Assessment): this includes the assessment and improvement of the environmental performance of products from the engineering stage throughout their entire life cycle. The materials, processes and packaging used are chosen with a view to optimising the actual environmental impact of each product, including its energy efficiency and recyclability.



### ABB SACE Global Service

ABB's technical assistance service offers solutions aimed at supporting the customer in all stages of the lifespan of the circuit-breaker in service and covering the entire chain of value; ABB is present from the moment of selection to the end of the life of the product, thereby guaranteeing the investments of its customers.

ABB supplies annual updates regarding the evolution of the circuit-breaker ranges (Life Cycle Management) and for each product it provides details of associated services and the level of support available, so that customers can chose the products and spare parts best suited to their needs.

ABB's organisation offers services that include installation and commissioning, technical training on the use and maintenance of products, the supply of original spare parts, corrective and preventive maintenance, equipment diagnostics, modernisation of systems with upgrades and retrofitting kits, consultancy services and personalised maintenance and service contracts. All this is supported by one of the most extensive global sales and service networks.

#### Retrofitting kit

1

Through continuous research targeted at the needs of the customer, ABB SACE Service has developed innovative retrofitting kits in order to simplify and speed up installation of a new circuit-breaker, updating the customer's investment with the latest technology available and with very limited down times.

The retrofitting kit between Emax2 and Emax is a retrofill solution: it is therefore possible to replace the withdrawable version of Emax with an equivalent Emax2 model without changing the switchboard busbars, by simply removing the fixed part of Emax replacing it with a fixed part of Emax2 which has been suitably modified with dedicated terminals.



## The Ranges

SACE Emax 2 automatic circuit-breakers	2/2
SACE Emax 2 switch-disconnectors	2/4
SACE Emax 2 automatic circuit-breakers	l
for applications up to 1150V AC	2/6
SACE Emax 2 switch-disconnectors for applications up to 1150V AC	2/8
SACE Emax 2 switch-disconnectors	
for applications up to 1000 V DC	2/10
SACE Emax 2 derived versions	2/12

## SACE Emax 2 automatic circuit-breakers

Common data		
Rated service voltage Ue	[V]	690
Rated insulation voltage Ui	[V]	1000
Rated impulse withstand voltage Uimp	[kV]	12
Frequency	[Hz]	50 - 60
Number of poles		3-4
Version		Fixed - Withdrawable
Isolation behaviour		IEC 60947-2



SACE Emax 2		E1.2	E1.2				
Performance levels			В	С	N	L	
Rated uninterrupted current lu	@ 40°C	[A]	630	630	250	630	
	[A]	800	800	630	800		
		[A]	1000	1000	800	1000	
		[A]	1250	1250	1000	1250	
		[A]	1600	1600	1250		
		[A]			1600		
		[A]					
Neutral pole current-carrying ca	apacity for 4-pole CBs	[%lu]	100	100	100	100	
Rated ultimate short-circuit breaking capacity Icu	400-415 V	[kA]	42	50	66	150	
	440 V	[kA]	42	50	66	130	
	500-525 V	[kA]	42	42	50	100	
	690 V	[kA]	42	42	50	60	
Rated service short-circuit brea	king capacity Ics	[%lcu]	100	100	100 <sup>1)</sup>	100	
Rated short-time withstand	(1s)	[kA]	42	42	50	15	
current Icw	(3s)	[kA]	24	24	36	-	
Rated short-circuit making	400-415 V	[kA]	88	105	145	330	
capacity (peak value) Icm	440 V	[kA]	88	105	145	286	
	500-525 V	[kA]	88	88	105	220	
	690 V	[kA]	88	88	105	132	
Utilization category (according t	o IEC 60947-2)		В	В	В	A	
Breaking	Breaking time for I <icw< td=""><td></td><td>40</td><td>40</td><td>40</td><td>40</td><td></td></icw<>		40	40	40	40	
	Breaking time for I>Icw		25	25	25	10	
Dimensions	H - Fixed/Withdrawable	[mm]	296/363.5	296/363.5	296/363.5	296/363.5	
	D - Fixed/Withdrawable	[mm]	183/271	183/271	183/271	183/271	
	W - Fixed 3p/4p/4p FS	[mm]	210/280				
	W - Withdrawable 3p/4p/4p FS	[mm]	278/348				

1) Ics : 50kA for 400V...440V voltage

SACE Emax 2	E1.2						
	Mechanical and electrical life with regular ordinary			1250	1600	1600 L	
maintenance prescribed by the manufacturer		[No.oper.x 1000]	20	20	20	20	
	Frequency		60	60	60	60	
Electrical life	440 V	[No.oper.x 1000]	8	8	8	3	
	690 V	[No.oper.x 1000]	8	6,5	6,5	1	
	Frequency	[Oper./Hour]	30	30	30	30	







E2.2				E4.2			E6.2	E6.2		
В	N	S	н	N	S	н	V	н	V	Х
1600	800	250	800	3200	3200	3200	2000	4000	4000	4000
2000	1000	800	1000	4000	4000	4000	2500	5000	5000	5000
	1250	1000	1250				3200	6300	6300	6300
	1600	1250	1600				4000			
	2000	1600	2000							
	2500	2000	2500							
		2500								
100	100	100	100	100	100	100	100	50-100	50-100	50-100
42	66	85	100	66	85	100	150	100	150	200
42	66	85	100	66	85	100	150	100	150	200
42	66	66	85	66	66	85	100	100	130	130
42	66	66	85	66	66	85	100	100	100	120
100	100	100	100	100	100	100	85	100	100	100
42	66	66	85	66	66	85	100	100	100	120
42	50	50	66	36	50	66	75	100	100	100
88	145	187	220	145	187	220	330	220	330	440
88	145	187	220	145	187	220	330	220	330	440
88	145	145	187	145	145	187	220	220	286	286
88	145	145	187	145	145	187	220	220	220	264
В	В	В	В	В	В	В	В	В	В	В
40	40	40	40	40	40	40	40	40	40	40
25	25	25	25	25	25	25	25	25	25	25
371/42	25 371/425	371/425	371/425	371/425	371/425	371/425	371/425	371/425	371/425	371/425
270/38	33 270/383	270/383	270/383	270/383	270/383	270/383	270/383	270/383	270/383	270/383
276/36	36			384/510	384/510				14	
317/40	)7			425/551				803/929/10	69	

 E2.2				E4.2				E6.2			
< 1600	1600	2000	2500	< 2500	2500	3200	4000	4000	5000	6300	
25	25	25	20	20	20	20	15	12	12	12	
60	60	60	60	60	60	60	60	60	60	60	
15	12	10	8	10	8	7	5	4	3	2	
15	10	8	7	10	8	7	4	4	2	2	
30	30	30	30	20	20	20	20	10	10	10	

## SACE Emax 2 switch-disconnectors

Switch-disconnectors, identified with the abbreviation "/MS", are devices that satisfy the isolating specifications provided by the IEC 60947-3 Standard. The switch-disconnectors are derived from the corresponding automatic circuit-breakers, and they have the same dimensions and accessory options. This version differs from the automatic circuit-breakers only because of the absence of protection trip units.

[V]	690
[V]	1000
[kV]	12
[Hz]	50 - 60
	3-4
	Fixed - Withdrawable
	IEC 60947-3
	[V] [kV]



SACE Emax 2			E1.2		
Performance levels			B/MS	N/MS	
Rated uninterrupted current lu	ı @ 40°C	[A]	630	250	
		[A]	800	630	
		[A]	1000	800	
		[A]	1250	1000	
		[A]	1600	1250	
		[A]		1600	
Neutral pole current-carrying c	apacity for 4-pole CBs	[%lu]	100	100	
Rated short-time withstand	(1s)	[kA]	42	50	
current Icw	(3s)	[kA]	24	36	
Rated short-circuit making	400-415 V	[kA]	88	105	
capacity (peak value) Icm	440 V	[kA]	88	105	
	500-525 V	[kA]	88	105	
	690 V	[kA]	88	105	
Utilization category (according	g to IEC 60947-3)		AC-23A	AC-23A	
Dimensions	H - Fixed / Withdrawable	[mm]	296 / 363.5	296 / 363.5	
	D - Fixed / Withdrawable	[mm]	183 / 271	183 / 271	
	W - Fixed 3p/4p/4p FS	[mm]	210 / 280		
	W - Withdrawable 3p/4p/4p FS		278 / 348		

SACE Emax 2		E1.2				
	cal life with regular ordinary	[lu]	< 1000	1000	1600	
maintenance prescribe		[No.oper.x 1000]		20	20	
	Frequency	[Oper./Hour]	60	60	60	
Electrical life	440 V	[No.oper.x 1000]	8	8	8	
	690 V	[No.oper.x 1000]		6.5	6.5	
	Frequency	[Oper./Hour]	30	30	30	

The device, when in the open position, guarantees an isolating distance between the main contacts of the circuit-breaker that is sufficient to ensure that the installation downstream is not live.

Furthermore the switch-disconnectors, if used with an external protection relay with maximum delay of 500ms, enable a breaking capacity at a maximum rated operating voltage (Ue) equal to the value of rated short-time withstand current (Icw) for one second.







E2.2			E4.2			E6.2		
B/MS	N/MS	H/MS	N/MS	H/MS	V/MS	H/MS	X/MS	
1600	800	800	3200	3200	2000	4000	4000	
2000	1000	1000	4000	4000	2500	5000	5000	
	1250	1250			3200	6300	6300	
	1600	1600			4000			
	2000	2000						
	2500	2500						
100	100	100	100	100	100	50-100	50-100	
42	66	85	66	85	100	100	120	
42	50	66	36	66	75	100	100	
88	145	187	145	187	220	220	264	
88	145	187	145	187	220	220	264	
88	145	187	145	187	220	220	264	
88	145	187	145	187	220	220	264	
AC-23A	AC-23A							
371 / 425	371 / 425	371 / 425	371 / 425	371 / 425	371 / 425	371 / 425	371 / 425	
270 / 383	270 / 383	270 / 383	270 / 383	270 / 383	270 / 383	270 / 383	270 / 383	
276 / 366		<u>.</u>	384 / 510	384 / 510			762 / 888 / 1014	
317 / 407			425 / 551			803 / 929 / 1069		

E2.2				E4.2				E6.2		
< 1600	1600	2000	2500	< 2500	2500	3200	4000	4000	5000	6300
25	25	25	20	20	20	20	15	12	12	12
60	60	60	60	60	60	60	60	60	60	60
 15	12	10	8	10	8	7	5	4	3	2
15	10	8	7	10	8	7	4	4	2	2
 30	30	30	30	20	20	20	20	10	10	10

## SACE Emax 2 automatic circuit-breakers for applications up to 1150V AC

ABB SACE offers a solution designed for electrical applications with voltages up to 1150V in alternating current. The 1150V AC range, which maintains the same dimensions and accessories as the standard 690V AC range, is identified by the letters "/E".

i data	
vice voltage Ue [V] 1150	
ulation voltage Ui [V] 1250	
oulse withstand voltage Uimp [kV] 12	
y [Hz] 50 - 60	
of poles 3- 4	
Fixed - W	ithdrawable/
Dehaviour IEC 6094	7-2
of poles 3- 4 Fixed - W	



SACE Emax 2		E1.2		
Performance levels			N/E	
Rated uninterrupted current lu @ 40°C		[A]	630	
		[A]	800	
		[A]	1000	
		[A]	1250	
		[A]	1600	
		[A]		
Neutral pole current-carrying capacity for 4-pole CBs		[%lu]	100	
Rated ultimate short-circuit breaking	1000 V	[kA]	30	
capacity Icu	1150 V	[kA]	25	
Rated service short-circuit breaking of	capacity Ics	[%lcu]	100	
Rated short-time withstand current lo	w (1s)	[kA]	25	
	(3s)	[kA]	25	
Rated short-circuit making	1000 V	[kA]	63	
capacity (peak value) Icm	1150 Z	[kA]	53	
Utilization category (according to IEC	60947-3)		В	

SACE Emax 2	E1.2	E1.2				
Mechanical and electrical life with regular ordinary maintenance prescribed by the manufacturer		[lu]	< 1000	1000	1600	
		[No.oper.x 1000]	20	20	20	
	Frequency	[Oper./Hour]	60	60	60	
Electrical life	1150 V	[No.oper.x 1000]	1	1	1	
	Frequency	[Oper./Hour]	30	30	30	



.....





1		
E2.2	E4.2	E6.2
H/E	H/E	X/E
800	3200	4000
1000	4000	5000
1250		6300
1600		
2000		
2500		
100	100	50 - 100
30	50	65
 30	30	65
100	100	100
30	50	65
30	30	65
63	105	143
 53	105	143
В	В	В

E2.2			E4.2			E6.2				
< 2000	2000	2500	< 3200	3200	4000	4000	5000	6300		
25	25	20	20	20	15	12	12	12		
60	60	60	60	60	60	60	60	60		
2	2	2	1	1	1	1	1	1		
30	30	30	20	20	20	10	10	10		

## SACE Emax 2 switch-disconnectors for applications up to 1150V AC

The switch-disconnectors for applications at 1150V, identified by the letters "/E" and "/MS", are derived from the corresponding standard automatic circuit-breakers, of which maintain the overall dimensions and the possibility of mounting accessories. The switch-disconnectors are not equipped with Ekip protection trip units. By means of external protection relay with 500 ms maximum timing, the lcu breaking capacity is equal to the value of lcw (1s).

Common data		
Rated service voltage Ue	[V]	1150
Rated insulation voltage Ui	[V]	1250
Rated impulse withstand voltage Uimp	[kV]	12
Frequency	[Hz]	50 - 60
Number of poles		3-4
Version	Fixed - Withdrawable	
Isolation behaviour		IEC 60947-3



SACE Emax 2		E1.2		
Performance levels			N/E MS	
Rated uninterrupted current lu @ 40°C		[A]	630	
		[A]	800	
		[A]	1000	
		[A]	1250	
		[A]	1600	
		[A]		
Neutral pole current-carrying capacity for 4-pole CE	Bs	[%lu]	100	
Rated short-time withstand current Icw	(1s)	[kA]	25	
	(3s)	[kA]	25	
Rated short-circuit making capacity (peak value) Icr	n 1000 V	[kA]	53	
	1150 V	[kA]	53	

SACE Emax 2		E1.2	E1.2			
Mechanical and electrical life with regular ordinary maintenance prescribed by the manufacturer Frequency		[lu]	< 1000	1000	1600	
		[No.oper.x 1000]	20	20	20	
		[Oper./Hour]	60	60	60	
Electrical life	1150 V	[No.oper.x 1000]	1	1	1	
	Frequency	[Oper./Hour]	30	30	30	







E2.2	E4.2	E6.2
H/E MS	H/E MS	X/E MS
800	3200	4000
1000	4000	5000
1250		6300
1600		
2000		
2500		
100	100	50 - 100
30	50	65
30	30	65
53	105	143
53	105	143

E2.2		E4.2			E6.2						
< 2000	2000	2500	< 3200	3200	4000	4000	5000	6300			
25	25	20	20	20	15	12	12	12			
60	60	60	60	60	60	60	60	60			
2	2	2	1	1	1	1	1	1			
30	30	30	20	20	20	10	10	10			

# SACE Emax 2 Switch-disconnectors for applications up to 1000V DC

ABB SACE extends its solutions to applications in direct current with a range of switch-disconnectors for applications up to 1000V, which comply with the international IEC60947-3 standard.

For all applications in which integrated protection is requested in addition to isolation, ABB SACE offers SACE Emax automatic circuit-breakers with PR122/DC and PR123/DC. For further information, please refer to the technical catalogue "SACE Emax DC. Low voltage air circuit-breakers for direct current applications".

Common data		
Rated service voltage Ue	[V]	750 (3p) / 1000 (4p)
Rated insulation voltage Ui	[V]	1000
Rated impulse withstand voltage Uimp	[kV]	12
Number of poles		3-4
Version		Fixed - Withdrawable
Isolation behaviour		IEC 60947-3



SACE Emax 2		E1.2					
Performance levels				N/DC MS			
Rated uninterrupted current lu @ 40°C		[A]		800			
		[A]		1250			
		[A]				-	
		[A]					
		[A]					
		[A]					
Poles				3	4	4	
Rated service voltage Ue				750	750	1000	
Rated insulation voltage Ui				1000	1000	1000	
Rated short-time withstand current lcw	(1s)	[kA]		20	25	20	
Rated short-circuit making capacity (peak value) Icm	750 V	[kA]		40	53	40	
	1000 V	[kA]				40	
Utilization category (according to IEC 60947-3)	•						

SACE Emax 2	E1.2	E1.2			
Mechanical and electrical life with regular ordinary		[lu]	< 1000	1250	
maintenance prescribed by the manufacturer		[No.oper.x 1000]	20	20	
	Frequency	[Oper./Hour]	60	60	
Electrical life	1000 V	[No.oper.x 1000]	1	1	
	Frequency	[Oper./Hour]			

Note: by means of external protection relay with 500 ms maximum timing, the breaking capacity Icu at the maximum rated use voltage is equal to the value of Icw (1s).







E2.2			E4.2			E6.2			
						X/DC MS			
1250			1250			4000			
1600			1600			5000			
			2000			6300			
			2500						
			3200						
	•	•	4000						
3	4	4	3	4	4	3	4	4	
750	750	1000	750	750	1000	750	750	1000	
 1000	1000	1000	1000	1000	1000	1000	1000	1000	
25	40	25	40	50	40	65	65	65	
53	84	53	84	105	84	143	143	143	
		53			84			143	

E2.2			E4.2			E6.2			
< 2000	2000	2500	< 3200	3200	4000	4000	5000	6300	
25	25	20	20	20	15	12	12	12	
60	60	60	60	60	60	60	60	60	
2	2	2	1	1	1	1	1	1	

### SACE Emax 2 derived versions

Safety is an indispensable requirement that must always be guaranteed in electrical installations. In this regard, ABB SACE offers devices developed to further increase safety standards during inspection and maintenance activities on electrical installations.

In particular, in a withdrawable version, ABB SACE Emax 2 offers:



- Sectionalizing truck CS: in normal operating conditions of the electrical circuit, this device is inserted in the fixed part and short-circuits the upper and lower terminals of the power circuit. When maintenance activities need to be carried out, the sectionalizing truck is removed and the part of the system involved is isolated. The device can be accessorised with a keylock and padlocks for locking in the withdrawn position.
- Earthing truck MT: this device enables all phases of the electrical circuit in which maintenance needs to be performed to be earthed <sup>1</sup>).

The earthing truck is available in two versions: for earth connection from the upper or lower terminals.

- Earthing switch with making capacity MTP: similar to the MT device, this differs due to the presence of a mechanical stored energy control which allows the circuit to be opened and closed. Two versions of this earthing switch are also available: for earth connection from the upper or lower terminals. It can also be accessorised with a keylock or padlocks for locking in the open position.

1) The earthing circuit is dimensioned for a short-time current equal to 60% of the maximum Icw of the circuit-breaker from which it is derived (IEC 60439-1)

Common data		
Rated service voltage Ue	[V]	690
Rated insulation voltage Ui	[V]	1000
Rated impulse withstand voltage Uimp	[kV]	12
Frequency	[Hz]	50 - 60
Number of poles		3 - 4
Version	•	Withdrawable

SACE Emax 2		E2.2			E4.2			E6.2		
Performance levels		МТ	MTP	CS	МТ	MTP	CS	МТ	MTP	
Rated uninterrupted current lu @ 40°C	2500	2500	2500	4000	4000	4000	6300	6300	6300	
Neutral pole current-carrying capacity for 4-pole CBs	100	100	100	100	100	100	50-100	50-100	50-100	
Rated short-time withstand current lcw (1s) [kA]	-	30	30	-	50	50	-	50	50	

#### **Other versions**

Corrosive substances, vibrations, shocks or very low temperatures can be present in particular applications. In this regard, SACE Emax 2 circuit-breakers offer specific solutions developed precisely for:

- Aggressive environments, such as industrial processes for paper production, oil refining or water treatment, which are subject to high levels of sulphur dioxide (SO<sub>2</sub>) and hydrogen sulphide (H<sub>2</sub>S) contamination.
- Antiseismic installations, for areas with seismic risk where industrial and civil activities take place and where the continuity of critical processes must be guaranteed even in the case of particular natural events.

For further detail, please contact ABB SACE.

## Protection trip units

Introduction	3/2
Architecture	3/4
Protection trip units for power distribution	
Ekip Dip	3/6
Ekip Touch	3/10
Ekip Hi-Touch	3/20
Protection trip units for generators Ekip G Touch Ekip G Hi-Touch	3/24
	3/29
Protection trip units for power control	0.400
Ekip Power Controller	3/32
Technical characteristics for protection trip units	
Protection functions	3/38
Measurement functions	3/46

3

## Protection trip units Introduction

The SACE Emax 2 Ekip protection trip units are the new benchmark for the protection, measurement and control of low voltage electrical systems. The result of ABB SACE's experience and research, they make Emax 2 not only a circuit-breaker, but an actual Power Manager with all the functions necessary for optimal management of the system without the need for external devices.

The protection units are divided into two families: Ekip for distribution protection and Ekip G for generator protection. The range of trip units is available with three levels of performance, Dip, Touch and Hi-Touch, to satisfy simple to advanced applications. Exclusive functions such as the Ekip Power Controller and Network Analyzer complete the range, enabling power management and analysis of energy quality.

The complete, flexible Ekip protection trip unit offering, which can be adapted to the actual level of protection required, is shown below:

			Measurement of Voltage, Power, Energy		Network Analyzer	Power Control	
Ekip Dip		with Ekip Multimeter	-	-	-	-	
Ekip Touch	Distribution	•		with Ekip Measuring Pro	-	with Elvin Dower Controller	
Ekip Hi-Touch		•	•	•	•	with Ekip Power Controller	
Ekip G Touch	Conoratora	•	•	•	_	with Elvin Dower Controller	
Ekip G Hi-Touch	Generators	•	•	•	•	with Ekip Power Controller	



Ekip Power Controller function monitors installation loads and generators, permitting the power consumed to be limited and allowing savings on electricity bills.



The **protection units for power distribution**, available in the LI, LSI and LSIG versions, are suited to all distribution systems. The Ekip trip units are designed to protect a vast range of applications, such as use with transformers, motors and drives. Ekip Dip, Ekip Touch or Ekip Hi-Touch can be selected, depending on the complexity of the system, the need to take voltage or energy measurements or to include control systems in switchgear.

Ekip G enables the **protection of generators** without the use of external devices that require dedicated relays and wiring. Ekip G increases efficiency from the design stage to installation, minimizing the time needed for realization and commissioning of the system, and ensuring high levels of accuracy and reliability of all protection devices required for running generators in applications such as naval, GenSet or cogeneration.

**Ekip Power Controller** is the new function that controls the power absorbed, thereby increasing the efficiency of the system. This ABB SACE patented function measures power and energy but also controls, without the use of complex external automation logic, loads and generators in order to optimize the power consumed.

Thanks to the **Network Analyzer** function integrated in all Hi-Touch versions, the quality of energy in terms of harmonics, micro-interruptions or voltage dips is monitored without the need for dedicated instrumentation. This allows effective preventive and corrective action to be implemented through accurate analysis of the faults, thereby improving the efficiency of the system.





Ekip G enables the protection of generators without the use of external devices that require dedicated relays and wiring.

## Protection trip units Architecture

3

All SACE Emax 2 circuit-breakers are equipped with protection trip units that are interchangeable from the front with just a few, simple operations by the customer. There is no need to dismantle the circuit-breaker or access dangerous parts.

This enables personalization of the functions available, even during commissioning or when the circuit-breaker has already been installed. In particular, SACE Ekip consists of:

- Protection trip unit, available with different interfaces and versions that range from basic to more complete; it contains a
  latest generation microprocessor that performs all the functions of protection and control.
- Ekip Measuring Module, connected internally to Emax 2, performs voltage, power and energy measurements with high accuracy without requiring any external connection or voltage transformer. The Ekip Measuring Pro version also performs all protection functions based on voltage and power without the need for external units, thereby simplifying design and construction of the system.
- Interchangeable rating plug enables all protection thresholds to be adjusted according to the rated current, increasing flexibility for the customer. It is useful in installations that are prepared for future development or in cases in which the power supplied may be limited temporarily.
- Main board is the mechanical housing of the trip unit, which includes a micro-controller for measuring currents and the self-protection functions. The separation of trip units ensures excellent reliability and immunity to conducted and radiated emissions. Integrated new generation Rogowski sensors, which are sensitive to the true r.m.s. value of the current, guarantee high accuracy of both measurements and protection.



All protection trip units of the SACE Emax 2 family are self-powered by current that crosses the circuit-breaker. They guarantee excellent reliability thanks to a system of self-control of internal connections. The setting, testing and downloading of reports can be carried out directly from a Smartphone, Tablet or PC.

In addition, the commissioning stage can be further accelerated, minimizing the possibility of errors, by directly configuring the protection trip unit with the DOC design software settings.

Cartridge-type modules that are easily installed on-board enable the units to be integrated into the most complex systems. Additional functions can be created, such as:

- Synchrocheck, to check the synchronization of the two half-busbars before enabling circuit-breaker closing;
- Communication with all supervision systems available in the Modbus, Profibus and DeviceNet protocols as well as the modern Modbus TCP, Profinet and EtherNet/IP protocols;
- Integration into Smart Grids thanks to the possibility of communicating without the assistance of any external converter, according to standards (IEC 61850) already in use in the automation systems of high and medium voltage substations;
- Multi-voltage supply module, which enables the protection trip unit and modules present to be supplied with any auxiliary voltage available in direct or alternating current;
- Programmable logic management thanks to Ekip Signalling modules that make a high number of electrical input and output contacts;
- Logical interlocks between circuit-breakers, which can be made with the Ekip Link proprietary communication protocol, avoiding complex wiring thanks to the transmission of all signals via bus;
- Increase of current-carrying capacity in switchgear of the circuit-breaker by means of Ekip Fan which continuously monitors the internal temperature at the fixed part and activates cooling fans if the temperature is too high.



## Protection trip units for power distribution **Ekip Dip**

#### **Characteristics**

Ekip Dip is the new protection trip unit of the SACE Emax 2 family for all applications in which high accuracy and reliable protection against overcurrent are required. Ekip Dip offers a complete set of standard protection functions. Dedicated LEDs allow the fault that caused tripping to be determined.

The unit is available in the following versions:

- Ekip Dip Ll
- Ekip Dip LSI
- Ekip Dip LSIG



#### Key:

- 1. Power-on LED for signalling correct operation (watchdog)
- 2. LEDs for alarm signalling of L, S, I and G protection functions and diagnostics
- 3. Dip switches for setting the protection functions
- 4. Dip switches for setting the network frequency and neutral protection device
- 5. Pushbutton for test and for indicating the cause of tripping
- 6. Test and programming connector

3

#### **Protection functions**

Ekip Dip offers overcurrent protection functions and, in the event of tripping, controls the opening of the circuit-breaker, preventing it from closing again unless it has been reset by the operator (lockout device – code ANSI 86).



**Overload (L - ANSI 49):** with inverse long-time delay trip of the type  $t = k/l^2$  available with 25 current thresholds and 8 curves, it provides effective protection of all systems. A pre-alarm warning is also available on reaching 90% of the threshold set.



**Time-delayed overcurrent (S - ANSI 51 & 50TD):** with constant tripping time (t = k), or with constant specific let-through energy (t =  $k/l^2$ ), it provides 15 current thresholds and 8 curves, for fine adjustment. The function can be excluded by setting the dip switch combination to "OFF".



**Thermal memory:** for L and S protection functions, this is used to protect components, such as transformers, from overheating following an overload. The function, which can be enabled by the Ekip Connect software, adjusts the protection tripping time according to the length of time that has elapsed since the first overload, taking into account the amount of heat generated.



**Instantaneous overcurrent (I - ANSI 50):** with tripping curve without intentional delay, it offers 15 tripping thresholds and can be excluded by setting the dip switch combination to "OFF".



**Earth fault (G - ANSI 51N & 50NTD):** with tripping time independent of current (t = k) or constant specific let-through energy ( $t = k/l^2$ ). The function can be excluded by setting the dip switch combination to "OFF".



**Neutral protection:** available at 50%, 100% or 200% of the phase currents, or disabled, it is applied to the overcurrent protections L, S and I.

## Protection trip units for power distribution Ekip Dip

#### Measurements

The Ekip Dip unit measures phase and neutral current with great accuracy: 1% including the current transformers in the 0.2 ... 1.2 In range (class 1 in accordance with IEC 61557-12). Using the current sensors in the circuit-breaker and without the need to install an external measuring system, it is possible to view the measurements by the display on the front of the Ekip Multimeter and Ekip Control Panel.

Ekip Dip also records the characteristics of the circuit-breaker, to enable a rapid analysis in the event of maintenance:

- Maximum and average current values per phase;
- Date, time, fault current per phase and type of protection tripped over the last 30 trips;
- Date, time and type of operation of the last 200 events (for example: opening/closing of circuit-breaker, pre-alarms, editing settings);
- Number of mechanical and electric operations of the circuit-breaker;
- Total operating time;
- Contact wear;
- Date and time of the last maintenance carried out, in addition to the estimate of the next maintenance required;
- Circuit-breaker identifying data: type, serial number, firmware version, name of the device as assigned by the user.

The values can be displayed on the front of the Ekip Multimeter or Ekip Control Panel or by Ekip Connect software on a Smartphone, Tablet or PC by using the communication units Ekip T&P or Ekip Bluetooth.

#### Watchdog

All the protection trip units of the SACE Emax 2 family ensure high reliability owing to an electronic circuit that periodically controls the continuity of the internal connections (trip coil, rating plug and current sensors). In the event of a malfunction, the LEDs indicate the corresponding alarm to enable the fault to be identified rapidly. Furthermore, Ekip Dip detects and indicates that the circuit-breaker has been opened because one of the protection functions has been tripped (Ansi BF code).

In order to preserve the correct operation of the unit, Ekip Dip is also provided with self-protection against abnormal temperature (OT) inside the protection trip unit. The user can set it to open the circuit-breaker or to merely indicate an alarm.

#### User interface

Ekip offers a great variety of thresholds and trip times, the protections can be set by dip-switches. Up to 5 LEDs are also available (depending on the version) to indicate correct operation or alarms. The interface always enables the status of the installation to be identified clearly and quickly:

- correct operation (green LED)
- overcurrent pre-alarms or alarms
- presence of self-control functions alarms
- maintenance interval expired
- indication of tripped protection after a fault

The protection tripped indication is activated by pressing the iTest key, and operates without the need of an external power supply because a battery is installed inside the unit.

#### Communication

The Ekip Bluetooth wireless communication unit enables the operator to interact with the protection trip unit by computer, Smartphone or Tablet. In fact, the free Ekip Connect software for Smartphones, Tablets and PC, enables measurements and fault data to be read and alarm status and information on the circuit-breaker or maintenance to be displayed. It is also possible to set parameters such as date, time and thermal memory and for the records to be reset.

#### **Test function**

The test port on the front of the protection trip unit can be used to run the circuit-breaker tests by connecting one of the following devices:

- Ekip TT to run the trip test, the LEDs test and check absence of alarms detected by the watchdog function;
- Ekip T&P to permit not only the trip test and LEDs test but also to run the test of the individual protection functions and save the relative report;
- ITest key that is pressed to run the battery test when the circuit-breaker is disconnected.

#### Supply

The Ekip Dip protection trip unit does not require an external supply for the protection functions or for the alarm indication functions because it is self-supplied by the current sensors installed on the circuit-breaker. A three-phase 100A current suffices to activate the LED indications.

The Ekip Supply module enables an auxiliary supply to be easily connected and is able to receive both a direct current supply (24-48VDC or 110-240VDC) and an alternating current (110-240VAC) to activate additional functions such as:

- G protection at values below 100A or below 0.2 In;
- connecting to external devices such as Ekip Multimeter and Ekip Control Panel;
- recording the number of operations.

The Ekip Dip protection trip unit also has a battery that enables the indication of the cause of the fault to be viewed for an unlimited time after tripping. In addition to that, the battery enables date and time to be maintained and updated, thus ensuring the chronology of the events. On the other hand, when the unit is switched off, the battery test can be run by simply pressing the iTest key.

Supply	Ekip Supply	kip Supply				
Nominal voltage	24-48V DC	110-240V AC/DC				
Voltage range	21.5 - 53V DC	105-265V AC/DC				
Rated power (including modules)	10W max.	10W max.				
Inrush current	~10 A for 5 ms	~10 A for 5 ms				

Whenever cartridge modules are not used in the terminal box area, the trip unit can be supplied by means of a galvanically isolated 24V DC auxiliary voltage.

## Protection trip units for power distribution Ekip Touch

#### **Characteristics**

Ekip Touch is the new protection trip unit for SACE Emax 2 that provides a complete series of protections and high accuracy measurements of all electric parameters and can be integrated perfectly with the most common automation and supervision systems.

The simple and intuitive interface enables the operator to access all the information and settings rapidly and easily by minimizing installation and commissioning time.

The unit is available in the versions:

- Ekip Touch LI
- Ekip Touch LSI
- Ekip Touch LSIG



#### Key:

- 1. Wide high-resolution colour touchscreen display
- 2. Power-on LED to indicate correct operation (watchdog)
- 3. Pre-alarm LED

- 4. Alarm LED
- 5. Home pushbutton to return to home page
- 6. Pushbutton for test and indicating cause of trip
- 7. Test and programming connector

#### **Protection functions**

Ekip Touch enables all the protection functions to be set with a few simple steps directly from the wide touchscreen display. If the circuit breaker is tripped it must be reset manually or electrically by the operator (lockout relay – code ANSI 86).



**Overload** (L - ANSI 49): available with three different types of trip curve:

- 1.  $t = k/l^2$  with inverse long time;
- IDMT in accordance with IEC 60255-3 for coordination with medium voltage protections, that are available according to the Standard Inverse (SI), Very Inverse (VI) and Extremely Inverse (EI) curves;
   with the luft sums for bottom coordination with unather circuit broadcase curvit broadcase.

3. with  $t = k/l^4$  curve for better coordination with upstream circuit-breakers or with fuses.

The thresholds can be fine tuned (for example 1A for circuit-breaker E1.2 1000A) and the timings to the second can be set directly from the display. The settable pre-alarm indicates the set threshold is reached before the protection is tripped. The protection can be disabled by rating plug L=off.



**Time-delayed overcurrent (S - ANSI 51 & 50TD):** with constant trip time (t = k), or constant specific letthrough energy (t =  $k/l^2$ ).



**Thermal memory:** for protections L and S it is used to protect the components, such as transformers, against overheating following overloads. The protection adjusts the trip time of the protection according to how much time has elapsed after the first overload, taking account of the overheating caused.



Instantaneous overcurrent (I - ANSI 50): with trip curve without intentional delay.

**Closing on short-circuit (MCR):** the protection uses the same algorithm of the protection I, limiting operation to a settable time window from the closing of the circuit-breaker. The protection can be disabled, also alternatively to protection I. The function is active with an auxiliary supply.



**Earth fault (G - ANSI 51N & 50NTD):** with trip time independent of the current (t = k) or with constant specific let-through energy ( $t = k/l^2$ ). A pre-alarm indication is also available when 90% of the threshold is reached to activate corrective measures before the protection is tripped. The function also enables the trip to be excluded so that only the alarm is indicated, for use in installations where continuity of service is an essential requirement.

## Protection trip units for power distribution Ekip Touch



**Earth fault on toroid (G ext - ANSI 51G & 50GTD):** with trip time independent of the current (t = k) or with constant specific let-through energy ( $t = k/l^2$ ). Pre-alarm that 90% threshold has been reached permit the fault to be reported to supervision systems without interruption of continuity. The protection uses the external toroid installed, for example, on the star centre of the transformer, and is an alternative to the G and Rc functions. The function is active with an auxiliary supply.





**Neutral protection:** available at 50%, 100%, 150% or 200% of the phase currents, or disabled, it is applied to the overcurrent protections L, S and I.



**Start-up function:** enables protections S, I and G to operate with higher trip thresholds during the starting phase, avoiding untimely trips due to high inrush currents of certain loads (motors, transformers, lamps). The starting phase lasts 100 ms to 30 s and is recognized automatically by the trip unit: – at the closing of the circuit-breaker with a self-supplied trip unit;

- when the peak value of the maximum current exceeds the set threshold (0.1...10 x ln) with an externally supplied trip unit; a new start-up is possible after the current falls below the threshold.



**Current unbalance (IU – ANSI 46):** with constant trip time (t = k), protects from an unbalance between the currents of the single phases protected by the circuit breaker.



**Zone selectivity for S and G protection (ANSI 68):** can be used to minimize circuit-breaker trip times closer to the fault. The protection is provided by connecting all the zone selectivity outputs of the trip units belonging to the same zone and taking this signal to the trip unit input that is immediately upstream. Each circuit-breaker that detects a fault reports it to the circuit-breaker upstream; the circuit-breaker thus detects the fault but does not receive any communication from those downstream and opens without waiting for the set delay to elapse. It is possible to enable zone selectivity if the fixed-time curve has been selected and the auxiliary supply is present.

**Current thresholds:** this function enables the realization of four independent thresholds to be indicated in order to enable corrective action implementation before the overload L protection trips the circuit-breaker. For example, by disconnecting loads located downstream of the circuit-breaker that are controlled by Ekip Signalling.

Power Controller: Power controller function (optional) with Ekip Measuring module.

#### Protection functions with Ekip Measuring Pro



The Ekip Touch protection functions can be further increased by using the Ekip Measuring Pro measuring and protection module. With this module, all the protection functions linked to voltage, frequency and power can be enabled, thus making Ekip Touch a multifunction unit that can measure, control and protect even the most complex installation.

- A different operating mode can be chosen for each protection function:
- 1. Active: protection enabled by opening of the circuit-breaker when the threshold is reached;
- 2. Only alarm: protection active, with only alarm indication when the threshold is reached;
- 3. Deactivated: protection disabled.

Furthermore, when the voltage and frequency protections are activated, they indicate an alarm status even when the circuit-breaker is open so that a fault can be identified before the circuit-breaker closes.



**Undervoltage (UV - ANSI 27):** with constant trip time (t = k), function is tripped when phase voltage falls below set threshold.



**Overvoltage (OV - ANSI 59):** with constant trip time (t = k), function is tripped when phase voltage exceeds the set threshold.



**Underfrequency (UF - ANSI 81L):** with constant trip time (t = k), function is tripped when network frequency falls below set threshold.



**Overfrequency (OF - ANSI 81H):** ): with constant trip time (t = k), function is tripped when network frequency exceeds the set threshold.

## Protection trip units for power distribution Ekip Touch



**Voltage unbalance (VU – ANSI 47):** with constant trip time (t = k), protects against an unbalance between the voltages of the individual phases that are protected by the circuit-breaker.





**Residual current (Rc – ANSI 64 & 50NDT):** with constant temperature (t=k) protects against indirect contacts and is integrated into Ekip Touch by a dedicated residual current rating plug and external toroid. The protection is an alternative to the functions G and Gext.



**Reverse active power (RP - ANSI 32R):** with constant trip time (t = k), function is tripped when total active power – in the opposite direction of the current - exceeds the set threshold.



In addition to the protection functions, the following indication and control functions are available to warn the user that a given condition has been reached. The active indications are always shown on the display and are also available by communication on the system bus (with Ekip Com modules) or electrical indication (with Ekip Signalling modules).

**Synchrocheck (SC - ANSI 25):** the synchronism control function compares the voltages in the module, the frequency and phase of the two circuits to which the circuit-breaker is connected. Ekip Touch indicates that conditions have been reached that enable the two lines to be made parallel. The function is available with two work modes:

- In systems with both busbars supplied, where synchronism is determined by:
- 1. voltage of the two half-busbars above the Ulive threshold for the set time
- 2. difference of the module of the two voltages below the threshold  ${\scriptstyle \Delta U}$
- 3. difference of the frequency of the two voltages below the threshold  ${\rm \Delta}f$
- 4. difference of the phase of the two voltages below the threshold  ${\scriptscriptstyle\Delta}\Phi$
- 5. desirable time for synchronism condition tsyn
- 6. circuit-breaker open
- In systems with an out-of-service line (dead busbar), where the synchronism condition is determined by the concurrence of the following conditions for the tref set time:
  - 1. voltage of the active half-busbar above threshold Ulive
  - 2. voltage of the dead half-busbar below threshold Udead
  - 3. circuit-breaker open



In both cases, synchronism consent is withdrawn when one of the above conditions is missing and it has not been less than 200ms from the change of the circuit-breaker condition (when the relationship has been set). The indication of reached synchronism is available directly as an electrical indication via a contact that is always supplied with the module. The function can be activated simply by connecting the Ekip Synchrocheck module to any Ekip Touch provided with an Ekip Measuring Pro module.

Cyclical direction of the phases (ANSI 47): indicates an alarm through inversion of the phases sequence.

**Power factor (ANSI 78):** available with a three-phase threshold, warns when the system operates with a power factor that is less than the set power factor.

#### Measurements



#### Measurements and meters

All versions of the Ekip Touch unit measure the RMS value of the currents of the three phases (L1, L2, L3) and of neutral (Ne) with 1% accuracy in the 0.2 to 1.2 In range (class 1 in accordance with IEC 61557-12). The complete range of measurement is from 0.03 to 16x In, where In is the value of the rating plug. The display shows the current of the most loaded phase both in numeric and analogue format on an ammeter with a 0-125% In scale for rapid identification of the load of the circuit-breaker.



Alternatively, bar graphs that show the currents of the three phases and of neutral on a 0-125% In scale in addition to the numeric value of the most loaded phase can be selected as the default page. The bar graphs are yellow in the event of a pre-alarm and red in the event of an overload to enable an irregular condition to be identified immediately.

Where applicable, the measurement of the earth fault current is shown on a dedicated page. The ammeter can operate both in self-supplied mode and with auxiliary voltage. In the latter case, the display always has back lighting and the ammeter is also active at currents below 100A.



Adding the Ekip Measuring or Ekip Measuring Pro module to Ekip Touch enables Ekip Touch to be used as a multimeter to measure the values of:

- Voltage: phase-phase, phase-neutral (accuracy 0.5%);
- Power: active, reactive, apparent (accuracy 2%);
- Energy: active, reactive, apparent (accuracy 2%);
- Frequency (accuracy 0.2%);
- Power factor by phase and total;
- Peak factor.

#### Maximum values and values register

The Ekip Touch unit is able to supply the measurement trend of certain parameters over a settable period of time such as: average power, maximum power, maximum and minimum current, maximum and minimum voltage. The values of the last 24 time intervals are recorded in the unit with a relative timestamp and can be consulted directly from the display or remotely using one of the available communication protocols. The communication can also be used to synchronize the recording time interval.

#### Data logger

Ekip Touch is always supplied with the exclusive Data Logger (register) function that stores with high sampling frequency the instantaneous values of all the measurements in two memory buffer registers. The data can be easily downloaded by the Ekip Connect unit and transferred to any personal computer. This enables the current and voltage waveforms to be analyzed for rapid fault analysis. The function continuously stores and stops recording, with a selectable delay, whenever the event set by the user occurs (e.g. trip or alarm). In this manner, it is possible to analyze the complete evolution of the fault: from the start to its complete elimination.
#### Information on trip and opening data

If a trip occurs, Ekip Touch stores all the information that is required for rapid identification and elimination of the causes:

- Protection tripped
- Opening data (current, voltage or frequency)
- Time-stamping (data, time and consecutive opening number)

If the iTest key is pressed, the trip unit displays all these data directly on the display. No auxiliary supply is required. The information is also available to the user with the circuit-breaker open or without current flow, due to the battery installed inside the unit.

# SACE Ekip & Hi-Touch LSIG Image: Constraint of the state of the state

#### **Maintenance indicators**

A complete set of information about the circuit-breaker and its operation is available for effective fault analysis and preventive scheduling of maintenance. All the information can be seen from the display or from a PC using a communication unit. In particular:

- Date, time, fault current by phase and type of protection tripped over the last 30 trips;
- Date, time and type of operation of the last 200 events (example: opening/closing of circuit-breaker, pre-alarms, editing of settings, ect.);
- Number of operations of the circuit-breaker: divided into mechanical operations (no current), electrical operations (with current) and protection function (trip);
- Contact wear estimated in function of the number and type of openings;
- Total operating time of the circuit-breaker with circulating current;
- Date and time of the last maintenance session, scheduling of the next maintenance session;
- Circuit-breaker identifying data: type, serial number, firmware version, device name assigned by the user.

All the information can be viewed directly from the display and from a Smartphone, Tablet (with Ekip Bluetooth) or PC using the front port of the trip unit or the system communication.

#### Watchdog

All of the trip units in the SACE Emax 2 family ensure high reliability because of an electronic circuit that periodically controls continuity of the internal connections (trip coil, rating plug and each current sensor). In the event of an alarm, a message is shown on the display, and if it is set during the installation phase, the trip unit can command the opening of the circuit-breaker. If a protection function intervenes, Ekip Touch always checks that the circuit-breaker has been opened by auxiliary contacts that indicate the position of the main contacts. Otherwise, Ekip Touch indicates an alarm (ANSI BF code - Breaker Failure) to be used to command the opening of the circuit-breaker located upstream.

Ekip also contains self-protection that preserves the correct operation of the unit against abnormal temperatures (OT) inside the protection trip unit. The user disposes of the following indications or controls:

- "Warning" LED for temperature below -20°C or above +70 °C, at which the trip unit operates correctly with the display switched off
- "Alarm" LED for temperature outside the operating range, at which the trip unit commands the opening of the circuit-breaker (if set during the configuration phase).

#### **User interface**



All Ekip Touch operations are simple and intuitive due to the wide graphic colour touchscreen display. For example, all the main information is listed on one page (settable by default), thus enabling the state of the installation to be identified rapidly: maximum current, maximum voltage, active, reactive, apparent power and energy. In addition, the use of Ekip Touch is further simplified by the possibility of scrolling through the menu and reading the alarms in one of the languages that can be set directly from the display: Italian, English, German, French, Spanish, Chinese, Russian, Turkish and Thai.

The home pushbutton enables you to return, at any moment, to the main page and the iTest key enables the information to be viewed after a circuit-breaker trip and test.

As in the previous generation of trip units, a password system is used to manage "Read" or "Edit" modes. The default password, 00001, can be edited by the user. The protection parameters (curve and trip thresholds) are settable in "Edit" mode whereas it is always possible to consult the information in "Read" mode.



On the front of the trip unit there are also two LEDs: a pre-alarm LED (square yellow LED) and an alarm LED (red triangular LED); a message on the display always accompanies the flashing of the LEDs for clear identification of the type of event. The list of all the alarms active at that moment can be viewed by simply touching the display on the white strip in the bottom left of the alarms zone.

Ekip Touch is also supplied with a front port that permits a temporary connection to devices for test, supply or communication (for example Ekip T&P).

# Protection trip units for power distribution Ekip Touch

#### Communication

Communication modules that can be installed inside the circuit-breaker enable Ekip Touch to be integrated into the most modern supervision systems with protocols:

- IEC 61850
- Modbus TCP
- Modbus RS-485
- Profibus
- Profinet

3

- DeviceNet
- EtherNet/IP

The integration into communication systems enables measurements, statuses and alarms to be programmed and viewed by remote functions. If the circuit-breaker has to be opened and closed remotely, the Ekip Com Actuator module can be installed in the circuit-breaker front, in the right-hand accessories chamber.

For each circuit-breaker, several communication modules with different protocols can be used simultaneously; for example, this enables the circuit-breaker to be connected to the Ekip link system to obtain local supervision from the front of the switchgear and to simultaneously integrate it into a communication network. In addition, for applications requiring very high reliability, up to two modules of the same protocol can be inserted by use of the redundant version that enables two different addresses to communicate on the same bus.

#### **Test function**

For circuit-breaker testing it is possible to use the test port and the iTest key positioned on the front of the protection trip unit. The available functions are:

- trip test, test of the display and of the LEDs and check of absence of alarms detected by the watchdog function using Ekip TT (always supplied with Ekip Touch);
- test of the single protection functions and saving of the report, in addition to the trip test and test of the display, using Ekip T&P;
- test of the battery with the circuit-breaker switched off by pressing the iTest key.

#### Supply

The Ekip Touch protection trip unit is self-supplied by the current sensors and does not require an external supply for the basic protection functions or for the alarm indication functions. All protection settings are stored in a non-volatile memory that maintains the information, even without a power supply. To activate the indication functions the ammeter and the display, a 100A three-phase current suffices.

An auxiliary supply can easily be connected. The Ekip Supply module can be connected to supplies of both direct current and alternating current to activate additional functions such as:

- using the unit with circuit-breaker open;
- using additional modules such as Ekip Signalling and Ekip Com;
- connection to external devices such as Ekip Multimeter and Ekip Control Panel;
- recording the number of operations;
- G protection with values below 100A or below 0.2 In;
- zone selectivity;
- Gext and MCR protection functions.

Supply	Ekip Supply	Ekip Supply				
Nominal voltage	24-48V DC	110-240V AC/DC				
Voltage range	21.5-53V DC	105-265V AC/DC				
Rated power (including modules)	10W max.	10W max.				
Inrush current	~10 A for 5 ms	~10 A for 5 ms				

The Ekip Supply module allows the cartridge modules to be used in the terminal box area. Otherwise, the trip unit can be supplied by means of a galvanically isolated 24 VDC auxiliary voltage.

The Ekip Measuring Pro module can supply the Ekip Touch trip unit with line voltage above 85V. In addition, if the module is installed with voltage pick-ups on the supply side, the trip unit can be used even if the circuit-breaker is open. The Ekip Touch protection trip unit is also supplied with a battery that enables the cause of the fault to be indicated after a trip, without a time limit. In addition, the battery enables date and time to be updated, thus ensuring the chronology of the events. When Ekip Touch is operating, it uses an internal control circuit to indicate automatically that the battery is flat. On the other hand, when the unit is switched off the battery test can be run by simply pressing the iTest key.

## Protection trip units for power distribution Ekip Hi-Touch

## **Characteristics**

The Ekip Hi-Touch of SACE Emax 2 is a high-performance multifunction unit that is extraordinarily versatile and can be used in even the most complex installations. Ekip Hi-Touch, in fact, features exclusive functions such as: directional protection, restricted earth fault and dual setting of the protections. In addition, Ekip Hi-Touch is supplied with the exclusive Network Analyzer function that can monitor the quality of the power absorbed by the installation in accordance with existing standards.

Ekip Hi-Touch boasts all the features of Ekip Touch; as standard, it features the measuring and protection module Ekip Measuring Pro and can also be fitted, like Ekip Touch, with the additional features provided by the internal modules and by the external accessories.

The front interface of the unit, which is common to Ekip Touch, is extremely simply because of the touchscreen colour display; it is able to show measurements, bar graphs and sine curves of the different electrical values.

#### The unit is available in the versions:

- Ekip Hi-Touch LSI
- Ekip Hi-Touch LSIG



#### Key:

- 1. Wide high-resolution colour touchscreen display
- 2. Power-on LED indicating correct operation
- 3. Pre-alarm LED
- 4. Alarm LED

- 5. Home pushbutton to return to home page
- Pushbutton for test and for indicating cause of the trip
- 7. Test and programming connector
- 8. Ekip Measuring Pro module, with relative LED power on

#### **Protection functions**

The Ekip Hi-Touch trip unit has the following protection functions, which it shares with Ekip Touch:

- Overload (L ANSI 49);
- Time-delayed overcurrent (S ANSI 51 & 50TD);
- Thermal memory;
- Instantaneous overcurrent (I ANSI 50);
- Closing on short-circuit (MCR);
- Earth fault (G ANSI 51N & 50NTD);
- Earth fault on toroid (G ext ANSI 51G & 50GTD)
- Neutral protection;
- Start-up function;
- Zone selectivity for functions S and G (ANSI 68);
- Current unbalance (IU ANSI 46);
- Undervoltage (UV ANSI 27);
- Overvoltage (OV ANSI 59);
- Underfrequency (UF ANSI 81L);
- Overfrequency (OF ANSI 81H);
- Voltage unbalance (VU ANSI 47);
- Residual current (Rc ANSI 64 & 50NTD);
- Reverse active power (RP ANSI 32R);
- Synchrocheck (SC ANSI 25, optional);
- Cyclical direction of the phases (ANSI 47);
- Power factor (ANSI 78);
- Current thresholds;
- Power Controller function (optional).

The following protections are also available:

**Second time-delayed overcurrent protection (S2 – ANSI 50TD)**: in addition to the standard protection S, a second (excludible) time-constant protection is available that enables two independent thresholds to be set in order to ensure precise selectivity, especially in highly critical conditions.



**Second protection against earth fault (ANSI 50GTD/51G & 64REF)**: whereas with Ekip Touch the user has to choose between implementation of the protection G by internal current sensors (calculating the vector sum of the currents) or G ext external toroids (direct measurement of the earth fault current), Ekip Hi-Touch offers the exclusive feature of simultaneous management of both configurations by two independent earth fault protection curves. Owing to this characteristic, the trip unit is able to distinguish a non-restricted earth fault and then activate the opening of Emax 2, from a restricted earth fault, and to thus command the opening of the medium voltage circuit-breaker.

Another possible configuration is with the residual current protection replacing the Gext protection, whilst the G protection remains active. The residual current protection is activated in the presence of the residual current rating-plug and of the toroid.

# Protection trip units for power distribution Ekip Hi-Touch

**Directional overcurrent (D – ANSI 67):** the protection is able to recognize the direction of the current during the fault period and thus detect if the fault is upstream or downstream of the circuit-breaker. The protection, with fixed time trip curve (t=k), intervenes with two different time delays (t7bw and t7fw), according to the current direction. In ring distribution systems, this enables the distribution portion to be identified in which the fault occurred and to disconnect it while maintaining the operation of the rest of the installation.



**Zone selectivity for protection D (ANSI 68):** enables the possibility to connect circuit-breakers among them, that in case of fault rapidly isolate the fault area, disconnecting the installation only at the level nearest to the fault, maintaining the operation of the rest of the installation. The function is particularly useful in ring and grid installations where, in addition to the zone, it is also essential to define the flow direction of the power that supplies the fault. It is possible to enable directional zone selectivity alternatively to the zone selectivity of the protections S and G, and in the presence of an auxiliary supply.

**Start-up function for protection D:** enables higher trip thresholds to be set at the outgoing point, as available for protections S, I and G.



Second protection against undervoltage and overvoltage (UV2 and OV2 – ANSI 27 and 59): enables two minimum and maximum voltage thresholds to be set with different delays in order to be able to discriminate, for example, between voltage dip transients due to the start-up of a motor and an actual fault.



Second protection against underfrequency and overfrequency (UF2 and OF2 – ANSI 87L and 87H): enables two minimum and maximum frequency thresholds to be set simultaneously. For example, only an alarm can be set to be tripped when the first threshold is reached, and the circuit-breaker can be set to be opened when the second threshold is reached.

**Dual setting of protections:** Ekip Hi-Touch can store a set of alternative parameters for all protections. This second series (set B) can replace, if necessary, the default series (set A) by an external control. The control can be given when the network configuration is edited, for example when an emergency source is activated in the system, changing the load capacity and the short-circuit levels. Another typical application is protecting the operator opposite the switchgear against the electric arc. In this case, protection delays are minimized to safeguard the operator (Set A), whereas in the absence of an operator the protections are set to ensure selectivity with the circuit-breakers downstream (Set B). It is possible to activate series B by:

- Digital input available with an Ekip Signalling module;
- Communication network, by means of one of the Ekip Com communication modules;
- Directly from the Ekip Hi-Touch display;
- By a settable internal time, after the circuit-breaker has closed.

#### **Measurements**

The Ekip Hi-Touch trip unit offers a complete series of measurements, common to Ekip Touch:

- Measurements and counters: currents, voltage, power, energy;
- Maximum values and value log;
- Data logger;
- Information on the trip and opening data;
- Maintenance indicators.

Ekip Hi-Touch integrates the exclusive **Network Analyzer** function, which analyzes the quality of energy consumed by the installation, in accordance with the provisions of international standards EN50160 and IEC 61000-4-30, in terms of harmonic content, average value and long or short term changes in voltage. These events can cause malfunctions in the switchgear and a reduction in their lifespan, as well as increasing losses and reducing the energy efficiency of the installation. It is therefore increasingly important to assess the quality of the energy and the economic impact it has on the productive process, so that the appropriate preventive and corrective actions can be taken. With Ekip Hi-Touch, the causes of an increase in power lost in transformers or motors, or a reduction in the lifespan of cables and capacitors, can be identified without the need to install any external instrumentation.

The Network Analyzer function performs continuous monitoring of the quality of energy, and shows all results through a display or communication module. In particular:

- Hourly average voltage value: in accordance with international standards, this must remain within 10% of the rated value, but different limits can be defined according to the needs of the installation. The positive sequence voltage is obtained from the three line voltages and compared with the limits. If the limits are exceeded, Ekip Hi-Touch generates a signalling event. The quantity of these events is stored in a suitable counter. The counter values are available for each of last 7 days, as well as the total. The measures available are the positive and negative sequence voltages and positive and negative sequence currents of the last interval monitored. The time of the calculation of the average values can be set between 5 minutes and 2 hours.
- Interruptions / short dips in voltage (voltage interruptions / voltage dip): if the voltage remains below the threshold for more than 40ms, Ekip Hi-Touch generates an event that is counted in a dedicated log. The voltage is monitored on all lines.
- Short voltage spikes (voltage transients, spikes): if the voltage exceeds the threshold for 40ms, set for a pre-determined time, Ekip Hi-Touch generates an event that is counted.
- Slow voltage sags and swells (voltage sag / voltage swell): when the voltage goes outside the range of acceptable limit values for a time greater than the one set, Ekip Hi-Touch generates an event that is counted. Three values can be configured for voltage sags and two for voltage swells, each of which associated to a time limit: this enables us to verify whether the voltage remains within a curve of values that are acceptable by equipment such as computers. The voltage is monitored on all lines.
- Voltage unbalances: if the voltages are not equal or the phase displacements between them are not exactly 120°, an unbalance occurs, which is manifested with a negative sequence voltage value. If this limit exceeds the threshold value set, an event is stored which is counted.
- Harmonic analysis: the harmonic content of voltages and currents, measured to the 50th harmonic, as well as the value of total harmonic distortion (THD), is available in real time on the display or through the communication modules. Ekip Hi-Touch also generates an alarm if the THD value or the magnitude of at least one of the harmonics exceeds the values set. The voltage is monitored on all lines and currents on all phases.

All information can be displayed directly on the screen or on a smartphone, tablet or PC using the front port of the trip unit (with Ekip Bluetooth) or installation communication.

#### Other functions

Ekip Hi-Touch integrates all the features in terms of user interface, communication, test and supply described for Ekip Touch equipped with Ekip Measuring Pro.

## Protection trip units for generators Ekip G Touch

## **Characteristics**

Ekip G Touch by SACE Emax 2 is the new protection trip unit designed for use in applications with generators, such as Genset, cogeneration and marine applications, in conformity to international standards IEC 60034-1 and IEEE C37.102. Ekip G Touch has been approved by the main shipping registers and enables the number of components installed, such as external protection devices, current sensors, voltage transformers and the relative cabling, to be reduced. The reductions allow the installation to be significantly simplified. In addition, all the protection functions can be tested individually, using the Ekip T&P device that enables the function to be tested before commissioning.

The unit is available in the Ekip G Touch LSIG version and features all the characteristics provided by Ekip Touch. The Ekip Measuring Pro measuring and protection module is supplied as standard and, like Ekip Touch; the functions can be increased further using the internal modules and the external accessories.

The front interface of the unit, which is common to the Ekip Touch family, is characterised by a wide, high resolution touchscreen display that is simple to use and displays measurements and alarms clearly and accurately.



#### Key:

- 1. Wide, high resolution touchscreen display
- 2. Power-on LED indicating correct operation
- 3. Pre-alarm LED
- 4. Alarm LED

- 5. Home pushbutton to return to home page
- 6. Pushbutton for test and for indicating cause of the trip
- 7. Test and programming connector
- 8. Ekip Measuring Pro module with relative poweron LED

#### **Protection functions**

The Ekip G Touch trip unit provides all the protection functions of Ekip Touch and, in addition, provides a series of dedicated generator protections. If Ekip is tripped, it opens the circuit-breaker and prevents it from closing again until it has been reset manually or electrically by the operator (lockout relay – code ANSI 86).

The trip unit is provided with the following protection functions:

- Overload (L ANSI 49);
- Time-delayed overcurrent (S ANSI 51 & 50TD);
- Thermal memory;
- Instantaneous overcurrent (I ANSI 50);
- Closing on short circuit (MCR);
- Earth fault (G ANSI 51N & 50NTD);
- Earth fault on toroid (G ext ANSI 51G & 50GTD)
- Neutral protection;
- Start-up function;
- Zone selectivity for functions S and G (ANSI 68);
- Current unbalance (IU ANSI 46);
- Undervoltage (UV ANSI 27);
- Overvoltage (OV ANSI 59);
- Underfrequency (UF ANSI 81L);
- Overfrequency (OF ANSI 81H);
- Voltage unbalance (VU ANSI 47);
- Differential ground fault (Rc ANSI 87N);
- Reverse active power (RP ANSI 32R);
- Synchrocheck (SC ANSI 25, optional);
- Cyclical direction of phases (ANSI 47);
- Power factor (ANSI 78);
- Current thresholds;
- Power Controller function (optional).



**Differential ground fault (Rc - ANSI 87N):** protects against internal earth fault on generator winding. It is required that the toroid hugs the active conductors and the ground conductor. Rc protection is integrated by a dedicated residual current rating plug and the external toroid.

# Protection trip units for generators Ekip G Touch

The specific functions for generator protections are described below, for each of which it is possible to choose the operating mode: active, only alarm or deactivated. All the voltage and frequency protections also operate when the circuit-breaker is open, enabling the fault to be identified before the closing of the circuit-breaker.



**Voltage controlled overcurrent protection (S(V) - ANSI 51V):** protection from maximum current with constant trip time (t = k) that is sensitive to the voltage value. The set current threshold, following a voltage drop, decreases by steps or linearly.



In step mode (controlled mode) the protection is tripped at the set threshold (I20) if the voltage is above U, whereas it is tripped at the lower threshold of the factor Ks (I20 \* Ks) if the voltage is below U.



On the other hand, in linear mode (restrained mode) two voltage limits are selected within which the protection is tripped at the set threshold (I20) reduced by the factor K corresponding to the measured voltage. The variation of the factor K is proportional to the voltage, and for voltages greater than the upper threshold (Uh) the threshold I20 works, whereas for voltages below the lower threshold (UI) the minimum threshold (I20 \* Ks) applies.



**Residual overvoltage (RV – ANSI 59N):** with constant trip time (t = k), protects against insulation loss in systems with insulated neutral or with neutral earthed with impedance.



Loss of field or reverse reactive power (RQ – ANSI 40 or 32RQ): with constant trip time (t = k), is tripped when the total reactive power absorbed by the generator exceeds the set threshold. It is possible to select the constant threshold (k=0) or a function of the delivered active power of the generator ( $k \neq 0$ ).



**Reactive overpower (OQ – ANSI 32OF):** with constant trip time (t = k), the function is tripped when reactive power exceeds the set threshold in the generator to network direction.



Active overpower (OP – ANSI 32OF): with constant trip time (t = k), the function is tripped when the active power exceeds the threshold set in the delivering direction of the generator.



Active underpower (UP – ANSI 32LF): with constant trip time (t = k), the function is tripped when the active power delivered by the generator is lower than the set threshold. It is possible to disable the protection temporarily, to manage the start-up phase, by setting a time window from the closing of the circuit-breaker, by using an electric signal or via incoming communication to a relay.

3

# Protection trip units for generators Ekip G Touch

#### **Measurements**

The Ekip G Touch trip unit provides a complete series of measurements, which are common to Ekip Touch:

- Measurements and meters: currents, voltage, power, energy, frequency;
- Maximum values and values register;
- Data logger;

3

- Information on trip and opening data;
- Maintenance indicators.

All the information can be viewed directly from the display of the trip-unit, by means of the external Ekip Multimeter display or by Smartphone, Tablet or PC using the front port of the trip unit (with Ekip Bluetooth) or the system communications.

#### **Other functions**

Ekip G Touch provides the same characteristics in terms of user interface, communication, test and power supply described for Ekip Touch equipped with Ekip Measuring Pro.

## Protection trip units for generators Ekip G Hi-Touch

## **Characteristics**

SACE Emax 2's Ekip G Hi-Touch is the new benchmark for the protection of low voltage electric generators. It provides optimum protection, even in complex installations, due to exclusive functions such as protection against frequency creep and maximum directional current.

Ekip G Hi-Touch, like all Hi-Touch trip units, is supplied as standard with the Ekip Measuring Pro measuring and protection module and enables an independent second set of protections to be set. In addition, the Network Analyzer function enables it to monitor the quality of the power delivered by the generator.

Ekip G Hi-Touch is available in the LSIG version and ensures all the protection, measuring and control functions of Ekip Hi-Touch and the specific protections for Ekip G Touch generators. The user interface and the accessories are common to the rest of the family.



#### Key:

- 1. Wide, high resolution touchscreen display
- 2. Power-on LED indicating correct operation
- 3. Pre-alarm LED
- 4. Alarm LED

- 5. Home pushbutton to return to home page
- 6. Pushbutton for test and for indicating cause of the trip
- 7. Test and programming connector
- 8. Ekip Measuring Pro module with relative poweron LED

# Protection trip units for generators Ekip G Hi-Touch

#### **Protection functions**

The Ekip G Hi-Touch trip unit is provided with the following protection functions, common to Ekip Hi-Touch:

- Overload (L ANSI 49);
- Time-delayed overcurrent (S ANSI 51 & 50TD);
- Time-delayed overcurrent, second threshold (S2 ANSI 50TD);
- Thermal memory;

3

- Instantaneous overcurrent (I ANSI 50);
- Directional overcurrent (D ANSI 67);
- Voltage controlled overcurrent protection (S(V) ANSI 51V);
- Closing on short circuit (MCR);
- Earth fault (G ANSI 51N & 50NTD);
- Second protection against earth fault (ANSI 50GTD/51G & 64REF);
- Earth fault on toroid (Gext ANSI 51G & 50GTD);
- Neutral protection;
- Start-up function;
- Zone selectivity for functions S and G (ANSI 68);
- Zone selectivity for directional protection D (ANSI 68)
- Start-up function for protection D;
- Current unbalance (IU ANSI 46);
- Undervoltage (UV ANSI 27);
- Undervoltage, second threshold (UV2 ANSI 27);
- Overvoltage (OV ANSI 59);
- Overvoltage, second threshold (OV2 ANSI 59);
- Underfrequency (UF ANSI 81L);
- Underfrequency, second threshold (UF2 ANSI 81L);
- Overfrequency (OF ANSI 81H);
- Overfrequency, second threshold (OF2 ANSI 81H);
- Voltage unbalance (VU ANSI 47);
- Residual overvoltage (RV ANSI 59N);
- Differential ground fault (Rc ANSI 87N);
- Loss of field or reverse reactive power (RQ ANSI 40 or 32R);
- Reverse active power (RP ANSI 32R);
- Reactive overpower (OQ ANSI 32OF);
- Active overpower (OP ANSI 32OF);
- Active underpower (UP ANSI 32LF);
- Synchrocheck (SC ANSI 25, optional);
- Cyclical direction of phases (ANSI 47);
- Power factor (ANSI 78);
- Current thresholds;
- Dual setting of protections;
- Power Controller function (optional).

In addition, the following protections are also available:



**Rate of change of frequency (ROCOF – ANSI 81R):** enables both positive and negative frequency variations to be detected rapidly. The protection is constant and is tripped when the frequency variation in Hz/s is greater than the set threshold.



Second protection against voltage controlled overcurrent protection (S2(V) - ANSI 51V): available in addition to the protection S(V), enables total selectivity to be achieved in all installations.



Second protection against loss of field or reverse reactive power (RQ – ANSI 40 or 32R): enables the generator's de-energization curve to be followed very accurately, thereby avoiding any unnecessary disconnection.

#### Measurements

The Ekip G Hi-Touch trip unit provides all the measurements available with Ekip Hi-Touch:

- Network Analyzer, in conformity to EN50160 and IEC 61000-4-30;
- Measurements and meters: currents, voltage, power, energy, frequency;
- Maximum values and values register;
- Data logger;
- Information on trip and opening data;
- Maintenance indicators.

#### Other functions

Ekip G Hi-Touch has all the features of Ekip Touch equipped with Ekip Measuring Pro in terms of user interface, communication, test and power supply.

## Protection trip units for power control Ekip Power Controller

3

The exclusive Ekip Power Controller function, patented by ABB and available on new SACE Emax 2 circuit-breakers, monitors installation loads and generators, permitting the power consumed to be limited and allowing savings on electricity bills.

Ekip Power Controller, which can be used with all Ekip Touch trip units of the Emax 2 series, effectively helps to improve energy efficiency by managing the entire low voltage electrical system. It is, in fact, able to adapt the demand for power according to the availability of the energy source, the time of day and the costs indicated in the current pricing plan. In this way Ekip Power Controller is able to maintain power consumption within the limits defined, thereby optimizing the costs of managing the installation and reducing emissions.



## **Distinctive features**

**Reduction of energy costs with minimum impact.** The loads are disconnected from the power supply for short periods, in the minimum number necessary and in a fixed order of priority, enabling power consumption peaks to be limited. This allows the contract drawn up with the energy provider to be renegotiated, reducing the power allocated, with a consequent reduction in total energy costs.

**Power limited only when necessary.** Ekip Power Controller manages up to four different time bands: it is therefore possible to respect a particular power limit according to whether it is during the day (peak) or night (off peak). In this way, consumption during the day when rates are at their highest can be limited.

**Simple to install.** Ekip Power Controller allows the installation to be managed efficiently with a simple architecture. Thanks to a patented design, it is sufficient to measure the total power of the installation without having to measure the power consumed by each load. Installation costs and times are thereby reduced to a minimum.

**Ready to use.** Ekip Power Controller does not require the writing, implementation and testing of complicated programmes for PLC or computer because the logic has already been implemented in the protection unit and is ready to use; it is sufficient to set the installation parameters from a smartphone or directly from the circuit-breaker display.

**Improvement of the efficiency of the electrical system.** Ekip Power Controller significantly helps to flatten the load curve, limiting the use of peaking power plants in favour of base load power plants with greater efficiency.



#### Graph of daily load

**Perfect integration into intelligent networks.** Thanks to integrated communication modules, Ekip Power Controller can receive the maximum absorbable power directly from the medium voltage control system, determining consumption for the next 15 minutes. Ekip Power Controller, according to the information received, manages the switching off of non-priority loads or the switching on of reserve generators. Ekip Power Controller gives maximum priority to non-programmable preferred energy sources, such as wind and solar, and they are therefore considered uninterruptable. In the event the production of internal power to the controlled network is reduced, due, for example, to decreased production of solar power, Ekip Power Controller will disconnect the necessary loads to respect the consumption limit set.

**Perfect integration in self-generation systems.** This benefit is used, for example, in installations with a system of cogeneration. Ekip Power Controller controls the total consumption drawn from the electrical network, interrupting non-indispensable loads when production is reduced and reconnecting them when generator power is sufficient to not exceed limits. There are multiple advantages: reduction in energy costs, maximum use of local production and greater overall energy efficiency.

# Protection trip units for power control Ekip Power Controller

## Operating principle

Ekip Power Controller is an advanced system of control in real time that limits the average power consumed in each time range to a maximum, pre-determined value. This is achieved by delaying, only when necessary, the operation of controllable loads, which are then put back into operation as soon as possible without exceeding the limits of power set. In each instance, Ekip Power Controller optimizes the number of deactivated loads on the basis of a determined order of priority, constantly seeking to supply the most extensive part possible of the installation. If controllable generators are present such as, for example, diesel generators, Ekip Power Controller controls their switching on and off to limit the peak of power consumed. The types of loads that can be interrupted for a few minutes with a limited impact are many and vary according to the application, for example: – industrial ovens, fridges;

- ventilation or air compression systems;
- electric car charging systems;
- electrical air conditioning/heating of corridors, stairways and passageways;
- electric kitchens in hotels/hospitals;
- swimming pool heating systems and circulation pumps.

#### The method of calculation



Ekip Power Controller controls the maximum power consumed by the installation, utilizing the same method as that used for fiscal metering, thereby achieving savings on the component connected to maximum power (\$/kW) on electricity bills. The power consumed is calculated by the energy meter as an average value over pre-determined time periods such as, for example, 15 minutes, or even 1 hour. The user therefore pays the same bill both in the event he consumes 1MW continuously (profile 1) or 2MW for 50% of the time and 0MW for the remaining 50% (profile 2), since the average power is the same.

#### Estimation of consumption

Ekip Power Controller uses this principle together with a predictive algorithm that estimates, moment by moment, power at the end of the period in order to decide whether to disconnect or connect loads and generators. This enables brief transient requests for high power to be tolerated, such as, for example, the starting up of motors, without causing the disconnection of loads as soon as the power exceeds the threshold set.

The operations of connection and disconnection therefore depend on the consumption from the beginning of the period up to the present moment: for example, if during the first few minutes of the period of reference consumption was very high, Ekip Power Controller will disconnect a greater number of loads in the minutes after; if, on the other hand, the initial consumption was low, it will leave a greater number of loads in operation.

#### Management of loads

According to the consumption estimate at the end of the period, Ekip Power Controller will take different actions:

- if the value estimated is greater than the power set as a target, Ekip Power Controller makes the decision to disconnect one of the loads controlled from the power supply, or to connect a generator;
- if the value estimated is equal or slightly less than the average power set as a target, Ekip Power Controller makes the decision to leave the conditions of the controlled loads and generators unchanged;
- if the value estimated is significantly lower than the average power set as a target, Ekip Power Controller makes the decision to reconnect one of the loads controlled to the power supply, or switch off a generator if one or more of these have been switched on previously.

This operation is carried out cyclically each time by calculating a new estimate: therefore, if the estimate of power consumed continues to be too high despite the fact that a load has been disconnected, Ekip Power Controller will proceed to disconnect another and so on, until the power limit is respected. In this way, the number of connected or disconnected loads varies dynamically, and always with the guarantee that only the minimum number needed to respect the power limit are disconnected.

#### **Priority of loads**

If the decision made is to disconnect or re-connect one of the loads controlled, Ekip Power Controller proceeds according to an established order: the load indicated as the first will be that of least importance, or that for which a temporary period of deactivation is acceptable; the load indicated as the second will be the next one in order of importance, and so on. The loads that have been disconnected in that order will be later re-connected in the reverse order, beginning with the load that is most important for the installation. In this way, the impact on the production process can be minimized, limiting the disconnection time for loads of the highest priority. Furthermore, by gradually connecting and disconnecting the loads in order of priority, voltage imbalances and consumption peaks affecting the network are avoided.

#### Protection of the installation

Ekip Power Controller can be integrated perfectly into the installation's protection devices. In fact, if one of the controlled circuit-breakers opens due to an overcurrent or by manual operation, Ekip Power Controller considers the load unavailable until the operator resets it, making it available again. In this way, safe operation of the installation is always guaranteed.

# Protection trip units for power control Ekip Power Controller

## Architecture

Ekip Power Controller is installed on the main low voltage circuit-breaker, immediately downstream of the transformer and energy meter. By using the high precision current and voltage sensors located inside the SACE Emax 2, it is able to measure the average power consumed by the installation, using the same method as that used for fiscal metering, over an established time period. To control this average power, Ekip Power Controller performs controlled opening and closing of the switching devices. A Power Controller system consists of:

 a SACE Emax 2 circuit-breaker with Ekip Touch protection trip unit equipped with Ekip Power Controller and Ekip Measuring. This circuit-breaker is the power controller and meterand implements the Power Controller function, determining the connection and disconnection of loads;

- up to 15 controlled loads and/or generators. The connection between Ekip Power Controller and users can be achieved:

- with Ekip Signalling modules for connections inside the same switchboard. This allows circuit-breakers or contactors
  installed on the power circuit to be commanded directly through available outputs. The opening and closing operations are
  always carried out in safety thanks to an input that receives feedback on the state of the device.
- with Ekip Signalling modules by acting on the generator starting circuit or on the control circuit of the loads. This allows, for example, the consumption of motors powered by drives to be reduced without interrupting the production cycle.
- with Ekip Link communication modules for installations with circuit-breakers in different switchboards. This enables wiring between switchboards to be simplified to the use of only one EtherNet cable.



In the event that the installation is constructed with a single medium voltage delivery point and two or more transformers in parallel, Ekip Power Controller can acquire, via Ekip Link, the power measurement carried out by the other Emax 2 devices present. In this way the power limit can be respected at the medium voltage measuring point, without having to duplicate the control circuit of the loads.

### Installation

Ekip Power Controller is not only simple to implement and use, it is also very flexible thanks to parameters which have been specially developed to satisfy the needs of all applications.

#### Installation parameters:

- Power limit: this is the average power that Ekip Power Controller respects, which can be selected in kW directly from the display.
- Evaluation window: this is the period in which the distributor of electrical energy evaluates the maximum power, which can be selected within a wide range to respect the local needs of each country.
- Synchronization input: this is used to synchronize the clock inside Ekip with that of the meter. It can also be used to signal a change in band.

#### Parameters of the user:

- Type of user: can be selected from among load and generator.
- Minimum disconnection time (T off min): this is the minimum time for which a load or generator is not supplied with power following disconnection. This is useful when you wish to avoid frequent operations on users that are at the top of the priority list. Ekip Power Controller reconnects the load or generator only after the time set has passed.
- Maximum disconnection time (T off max): this is the maximum time for which no power is permitted. It is required, for example, in the case of an oven to keep the temperature within the established limits. When the time has passed, Ekip Power Controller reactivates it automatically, disconnecting, if necessary, a load of a higher priority.
- Minimum connection time (T on min): minimum time for which a load or generator is kept powered following reconnection. It is useful in the event the generator has a minimum time for which it must remain connected. Until the time set has passed, Ekip Power Controller will not disconnect the load, connecting, if necessary, loads of a higher priority.
- Time window: this is the hours in the day when a load or generator can be operated. It is useful, for example, in the case of a canteen that cannot be disconnected during meal times, or a diesel generator that can not be operated at night due to noise pollution.
- Temporary unavailability: a user can be temporarily deactivated, for example, because it is undergoing maintenance, through the circuit-breaker display or digital input connected to a manual/automatic selector. The digital input can also be used, for example, in the case of a fridge, to manage its interruptability: with active input the fridge cannot be disconnected as it is above the minimum temperature, with inactive input, on the other hand, it can be disconnected.

Power limit	can be set directly in kW				
Time bands	up to 4				
Synchronization with contactor	•				
Evaluation time	5120 min				
Number of loads/generators	up to 15				
Priority	from 1 to 15				
t on min	1360 min				
t off min	1360 min				
t off max	1360 min				
Temporary disabling input	1 for each device				
Controllable devices	load/generator				
Type of control	- moulded-case and air circuit-breaker				
	- modular circuit-breakers				
	- contactors				
	- control circuit of load/generator				
Type of connections	- wired				
	- with Ekip Link communication for ACB				

## Technical characteristics for protection trip units Protection functions

ABB Code	ANSI/IEEE C37.2 Code	Function	Threshold	
L	49	Overload protection	I1 = 0.4 - 0.42 - 0.45 - 0.47 - 0.5 - 0.52 - 0.55 - 0.57 - 0.6 - 0.62 - 0.65 - 0.67 - 0.7 - 0.72 - 0.75 - 0.77 - 0.8 - 0.82 - 0.85 - 0.87 - 0.9 - 0.92 - 0.95 - 0.97 - 1 x ln	
		Thermal memory		
		Tolerance	tripping between 1.05 and 1.2 x I1	
S	51	Short-circuit selective protection	I2 = 0.6 - 0.8 - 1 - 1.5 - 2 - 2.5 - 3 - 3.5 - 4 - 5 - 6 - 7 - 8 - 9 - 10 x In	
		Tolerance	$\pm$ 7% lf $\leq$ 6 x ln $\pm$ 10% lf > 6 x ln	
		Short-circuit selective protection	I2 = 0.6 - 0.8 - 1 - 1.5 - 2 - 2.5 - 3 - 3.5 - 4 - 5 - 6 - 7 - 8 - 9 - 10 x In	
		Thermal memory		
		Tolerance	$\pm$ 7% lf $\leq$ 6 x ln $\pm$ 10% lf > 6 x ln	
I	50	Short-circuit instantaneous protection	l3= 1.5 - 2 - 3 - 4 - 5 - 6 - 7 - 8 - 9 - 10 - 11 - 12 - 13 - 14 - 15 x ln	
		Tolerance	± 10%	
G	51N	Earth fault protection	14 <sup>(1)</sup> = 0.1 - 0.2 - 0.3 - 0.4 - 0.6 - 0.8 - 1 x ln	
		Tolerance	± 7%	
		Earth fault protection	l4 <sup>(t)</sup> = 0.1 - 0.2 - 0.3 - 0.4 - 0.6 - 0.8 - 1 x ln	
		Tolerance	± 7%	

(1) G protection below 100A or below 0.2 In available with auxiliary supply

(2) The minimum trip time is 1s, regardless of the type of curve set (self-protection)

The tollerances above apply to trip units already powered by the main circuit with current flowing in at least two-phases or an auxiliary power supply. In all other cases the following tollerance values apply

ABB Code	Trip threshold	Trip time
L	Trip between 1.05 and 1.2 x I1	± 20%
S	± 10%	± 20%
I	± 15%	≤ 60ms
G	± 15%	± 20%



Trip time	Excludibility	Pre Alarm	Trip curve	Ekip Dip	
with I = 3 I1, t1 = 3 - 12 - 24 - 36 - 48 - 72 - 108 - 144 s <sup>(2)</sup>	No	50 90 l1 Step 1%	t = k / l <sup>2</sup>	•	
	Yes			•	
$\pm 10\%$ lf $\le 6 x \ln  \pm 20\%$ lf $> 6 x \ln$					
t2 = 0.1 - 0.2 - 0.3 - 0.4 - 0.5 - 0.6 - 0.7 - 0.8s	Yes	No	t = k	•	
The better of the two data: $\pm 10\%$ or $\pm 40$ ms					
with I = 10 In, t2 = 0.1 - 0.2 - 0.3 - 0.4 - 0.5 - 0.6 - 0.7 - 0.8s	Yes	No	t = k / l <sup>2</sup>	•	
	Yes	No			
$ \begin{array}{l} \pm 15\% \text{ If } \leq 6 \text{ x ln} \\ \pm 20\% \text{ If } > 6 \text{ x ln} \end{array} $					
Instantaneous	Yes	No	t = k	•	
≤ 30 ms					
t4 = 0.1 - 0.2 - 0.4 - 0.8s	Yes	No	t = k	•	
The better of the two data: $\pm 10\%$ or $\pm 40$ ms					
t4 = 0.1 - 0.2 - 0.4 - 0.8s	Yes	No	t = k / l <sup>2</sup>	•	
± 15%					

# Technical characteristics for protection trip units Protection functions

ABB Code	ANSI Code	Function	Thereshold	Threshold step	Tripping time	Time Step
L	49	Overload Protection	l1 = 0.41 x ln	0.001 x ln	with I = 3 I1, t1 = 3144 s	1s
		Thermal Memory				
		Tolerance	tripping between 1.05 and 1.2 x I1		$\pm 10\% I \le 6 x In$ $\pm 20\% I > 6 x In$	
	49	Overload Protection	l1 = 0.41 x ln	0.001 x ln	with I = 3 I1, t1 = 3144 s Standard inverse SI: k=0.14 $\alpha$ =0,02 Very Inverse VI: k=13.5 $\alpha$ =1 Extremely Inverse EI: k=80 $\alpha$ =2 t=k/l4: k=80 $\alpha$ =4	1s
		Tolerance	tripping between 1.05 and 1.2 x l1		$\pm 10\% I \le 6 x In$ $\pm 20\% I > 6 x In$	
S	50TD	Time-delayed overcurrent protection	l2 = 0.610 x ln	0.1 x ln	t2 = 0.050.8s	0.01s
	68	Zone selectivity			t2sel = 0.040.2s	0.01s
		Start up	Activation: 0.110 x In	0.1 x ln	Range: 0.130s	0.01s
		Tolerance	$\pm 7\%$ l $\le 6$ x ln $\pm 10\%$ l $> 6$ x ln		The better of the two data: $\pm$ 10% or $\pm$ 40 ms	
	51	Time-delayed overcurrent protection	l2 = 0.610 x ln	0.1 x ln	with I = 10 In, t2 = 0.050.8s	0.01s
		Thermal Memory				
	•	Tolerance	$\pm$ 7% l2 $\leq$ 6 x ln $\pm$ 10% l2 $>$ 6 x ln		$\pm 15\% I \le 6 x In$ $\pm 20\% I > 6 x In$	
52	50TD	Time-delayed overcurrent protection	l5 = 0.610 x ln	0.1 x ln	t5 = 0.050.8s	0.01s
		Start up	Activation: 0.110 x In	0.1 x ln	Range: 0.130s	0.01s
		Tolerance	$\pm$ 7% l5 $\leq$ 6 x ln $\pm$ 10% l5 > 6 x ln		The better of the two data: $\pm$ 10% or $\pm$ 40 ms	
S(V)	51V	Voltage controlled overcurrent protection	l20 = 0.610 x ln	0.1 x ln	t20 = 0.0530s	0.01s
		Step mode (controlled mode)	UI= 0.21 x Un	0.01 x Un		
			Ks= 0.11	0.01		
		Linear mode (restrianed mode)	UI= 0.21 x Un	0.01 x Un		
			Uh= 0.21 x Un	0.01 x Un		
			Ks= 0.11	0.01		
		Tolerance	± 10%		The better of the two data: $\pm$ 10% or $\pm$ 40 ms	
S2(V)	51V	Voltage controlled overcurrent protection	l21 = 0.610 x ln	0.1 x ln	t21 = 0.0530s	0.01s
		Step mode (controlled mode)	Ul2= 0.21 x Un	0.01 x Un		
			Ks2= 0.11	0.01		
		Linear mode (restrianed mode)	Ul2= 0.21 x Un	0.01 x Un		
			Uh2= 0.21 x Un	0.01 x Un		
			Ks2= 0.11	0.01		
		Tolerance	± 10%		The better of the two data: $\pm$ 10% or $\pm$ 40 ms	
I	50	Istantaneous overcurrent protection	l3= 1.515 x ln	0.1 x ln	Instantaneous	-
		Start up	Activation: 0.110 x In	0.1 x ln	Range: 0.130s	0.01s
		Tolerance	± 10%		≤ 30 ms	
MCR		Closing on short-circuit protection	l3= 1.515 x ln	0.1 x ln	Instantaneous Activation range: 40500ms	0.01s
		Tolerance	± 10%		≤ 30 ms	







 Excludibility	Excludibility trip	Pre-allarm	Trip curve	Ekip Touch	Ekip Hi-Touch	Ekip G Touch	Ekip G Hi-Touch
yes, with rating plug L=off		•	t = k / l <sup>2</sup>	•	•	•	•
 yes				•	•	•	•
 yes, with rating plug L=off	no	50 000/ 11	[/ +1 Ω	•	•	•	•
yes, with rating plug L=01	no	5090% l1	$t = \frac{k t 1 \beta}{\left(\frac{i f}{11}\right)^{\alpha} - 1}$	•	•	•	•
			(11)				
 yes	yes	no	t = k	•	•	•	•
 yes	,	110	с — К	•	•	•	•
 yes				•	•	•	•
 yes	yes	no	t = k / l²	•	•	•	•
 yes				•	•	•	•
 yes	yes	no	t = k		•		•
yes					•		•
			+ 1.			•	
 yes	yes	no	t = k			•	•
 						•	•
						•	
						•	•
 yes	yes	no	t = k				•
 							•
							_
							•
yes	no	no	t = k	•	•	•	•
yes				•	•	•	•
yes	no	no	t = k	•	•	•	•
						1	

Table continued on next page

3

## Technical characteristics for protection trip units Protection functions

ABB Code	<b>ANSI Code</b>	Function	Thereshold	Threshold step	Tripping time	Time Step	
G	50N TD	Earth fault protection	I4 <sup>(1)</sup> = 0.11 x In	0.001 x In	with I > I4, t4 = 0.11s	0.05s	
	68	Zone selectivity			t4sel = 0.040,2s	0.01s	
		Start up	Activation: 0.110 x In	0.1 x In	range: 0.130s	0.01s	
		Tolerance	± 7%		The better of the two data: $\pm$ 10% or $\pm$ 40 ms		
	51N	Earth fault protection	$I4^{(1)} = 0.11 \text{ x ln}$	0.001 x In	with $I = 4 In, t4 = 0.11s$	0.01s	
		Tolerance	± 7%		± 15%		
Gext	50G TD	Earth fault protection	I4 <sup>(1)</sup> = 0.11 x In Toroid	0.001 x In Toroid	t4 = 0.11s	0.05s	
		Start up	Activation: 0.110 x In	0.1 x In	range: 0.130s	0.01s	
		Tolerance	± 7%		The better of the two data: $\pm$ 10% or $\pm$ 40 ms		
	51G	Earth fault protection	$I4^{(1)} = 0.11 \text{ x ln}$	0.001 x In	with $I = 4 In, t4 = 0.11s$	0.01s	
		Tolerance	± 7%		± 15%		
D	67	Directional overcurrent protection	l7 = 0.610 x ln	0.1 x In	t7 = 0.20.8s	0.01s	
	68	Zone selectivity			t7sel = 0.130.5s	0.01s	
		Start up	Activation: 0.110 x In	0.1 x In	range: 0.130s	0.01s	
		Tolerance	$\pm$ 7% I7 $\leq$ 6 x In $\pm$ 10% I7 > 6 x In		The better of the two data: $\pm$ 10% or $\pm$ 40 ms		
U	46	Current unbalance protection	I6= 290% In unbalance	1%ln	t6 = 0.560s	0.5s	
		Tolerance	± 10%		The better of the two data: $\pm$ 10% or $\pm$ 40 ms		
	64 50N TD 87N	Residual current protection Differential ground fault protection	IΔn= 3 - 5 - 7 - 10 - 20 - 30A		t∆n = 0.06 - 0.1 - 0.2 - 0.3 - 0.4 - 0.5 - 0.8s		
		Tolerance	- 20% ÷ 0%		0.06s		
UV	27	Undervoltage Protection	U8= 0.50.98 x Un	0.001 x Un	t8 = 0.0560s	0.05s	
		Tolerance	± 5%		The better of the two data: $\pm$ 10% or $\pm$ 40 ms		
JV2	27	Undervoltage Protection	U15= 0.50.98 x Un	0.001 x Un	t15 = 0.0560s	0.05s	-
		Tolerance	± 5%		The better of the two data: $\pm$ 10% or $\pm$ 40 ms		
OV	59	Overvoltage protection	U9= 1.021.5 x Un	0.001 x Un	t9 = 0.0560s	0.05s	
		Tolerance	± 5%		The better of the two data: $\pm$ 10% or $\pm$ 40 ms		
)V2	59	Overvoltage protection	U16= 1.021.5 x Un	0.001 x Un	t16 = 0.0560s	0.05s	
		Tolerance	± 5%		The better of the two data: $\pm$ 10% or $\pm$ 40 ms		
RV	59N	Residual overvoltage protection	U22= 0.10.5 x Un	0.001 x Un	t22 = 0.560s	0.05s	
		Tolerance	± 5%		The better of the two data: $\pm$ 10% or $\pm$ 40 ms		
/U	47	Voltage unbalance protection	U14= 290% Un unbalance	1%Un	t14 = 0.560s	0.5s	
		Tolerance	± 10%		The better of the two data: $\pm$ 10% or $\pm$ 40 ms		
JF	81L	Underfrequency protection	f12= 0.90.99 x fn	0.01 x fn	t12 = 0.260s	0.1s	
		Tolerance	± 5%		The better of the two data: $\pm$ 10% or $\pm$ 40 ms		
JF2	81L	Underfrequency protection	f17= 0.90.99 x fn	0.01 x fn	t17 = 0.260s	0.1s	
		Tolerance	± 5%		The better of the two data: $\pm$ 10% or $\pm$ 40 ms		
0F	81H	Overfrequency protection	f13= 1.011.1 x fn	0.01 x fn	t13 = 0.560s	0.1s	
		Tolerance	± 5%		The better of the two data: $\pm$ 10% or $\pm$ 40 ms		







Excludibility	Excludibility trip	Pre-allarm	Trip curve	Ekip Touch	Ekip Hi-Touch	Ekip G Touch	Ekip G Hi-Touch
yes	yes	90% 14	t = k	•	•	•	•
yes				•	•	•	•
 yes				•	•	•	•
			-				
 yes	yes	90% 14	t = k / l <sup>2</sup>	•	•	•	•
	<i>y</i>			-	-		-
yes	yes	90% 14	t = k	•	•	•	•
 yes				•	•	•	•
 yes	yes	90% 14	t = k / l <sup>2</sup>	•	•	•	
 ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		307014	( = K/ I	•	•	•	•
yes	VAC	no	t = k		•		•
 ******	yes	110	1 = K		•		•
 yes					•		•
 yes					•		•
*			-				
 yes	yes	no	t = k	•	•	•	•
 Attivabile with rating plug Rc	no	no	t = k	•	•	•	•
 ping no							
yes	yes	no	t = k	0	•	•	•
 	,000		с — к	0	•	Ĭ	•
yes	yes	no	t = k		•		•
 yes	yes	no	t = k	0	•	•	•
 ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	you	110	с — К	<u> </u>	•	<u> </u>	•
yes	yes	no	t = k		•		•
yes	yes	no	t = k			•	•
 100	,		с — к			-	-
 yes	yes	no	t = k	0	•	•	•
		20	+ L		•		•
 yes	yes	no	t = k	0	•	•	•
yes	yes	no	t = k		•		•
 	<u></u> .						
 yes	yes	no	t = k	0	•	•	•
		<u> </u>	<u>.</u>	<u>:</u>			<u>:</u>

Table continued on next page

## Technical characteristics for protection trip units **Protection functions**

ABB Code	ANSI Code	Function	Thereshold	Threshold step	Tripping time	Time Step	
0F2	81H	Overfrequency protection	f18= 1.011.1 x fn	0.01 x fn	t18 = 0.560s	0.1s	
		Tolerance	± 5%		The better of the two data: $\pm$ 10% or $\pm$ 40 ms		
ROCOF	81R	Rate of change of frequency protection	f28= 0.410 Hz/s	0.2 Hz/s	with f > f28 t28 = 0.410s with f28=0.41.0 Hz/s t28 = 0.2510s with f28=1.25.0 Hz/s t28 = 0.1510s with f28> 5.2 Hz/s	0.1s	
		Tolerance	± 10%		The better of the two data: $\pm$ 10% or $\pm$ 40 ms		
RP	32R	Reverse active power protection	P11= -10.08 Sn	0.001 Sn	t11 = 0.5100s	0.1s	
	• • • • • •	Tolerance	± 10%		The better of the two data: $\pm$ 10% or $\pm$ 40 ms		
RQ	40/32R	Loss of field or reverse reactive power protection	Q24= -10.1 Sn	0.001 Sn	t24 = 0.5100s	0.1s	
ng			Kq= -22	0.01			
		Loss of field or reverse reactive power protection	Q25= -10.1 Sn	0.001 Sn	t24 = 0.5100s	0.1s	
			Kq2= -22	0.01			
		Tolerance	± 10%		The better of the two data: $\pm$ 10% or $\pm$ 40 ms		
OP	320F	Active overpower protection	P26= 0.42 Sn	0.001 Sn	t26 = 0.5100s	0.5s	
	•	Tolerance	± 10%		The better of the two data: $\pm 10\%$ or $\pm 40$ ms		
0Q	320F	Reactive overpower protection	Q27= 0.42 Sn	0.001 Sn	t27 = 0.5100s	0.5s	
	•	Tolerance	± 10%		The better of the two data: $\pm 10\%$ or $\pm 40$ ms		
UP	32LF	Active underpower protection	P23 = 0.11 x ln	0.001 x Sn	t23 = 0.5100s	0.5s	
		Temporary deactivation			range from closing: 0.130s o with digital input	0.1s	
		Tolerance	± 10%		The better of the two data: $\pm$ 10% or $\pm$ 40 ms		
Synchrocheck SC	25	Synchrocheck (Live busbars)	$\begin{array}{l} \mbox{Ulive} = 0.51.1 \mbox{ Un} \\ \Delta U = 0.020.12 \mbox{ Un} \\ \Delta f = 0.11 \mbox{Hz} \\ \Delta \Phi = 550^{\circ} \mbox{ elt} \\ \mbox{tsyn} = 0.13 \mbox{s} \end{array}$	0.01 Un 0.01 Un 0.1Hz 5° elt 0.1s	tref= 0.130s	0.1s	
		Tolerance	± 10%				
	* * * * * * * * * * * * * * * * * * *	Synchrocheck (Live,Dead busbars)	Ulive= 0.51.1 Un Udead= 0.020.2 Un	0.01 Un 0.01 Un	tref= 0.130s	0.1s	
		Tolerance	± 10%				
	47	Cyclical direction of the phases	1-2-3 or 3-2-1				
	78	3phase Power factor	PF3= 0.20,95	0.01			
		Current thereshold	LC1=50%100% I1 LC2=50%100% I1 Iw= 0.310 In	1% 1% 0.01 x ln			
	*	Tolerance	± 10%				

1) G protection below 100A or 0.2 x In available with auxiliary supply. The tollerances above apply to trip units already powered by the main circuit with current flowing in at least two-phases or an auxiliary power supply. In all other cases the following tollerance values apply:

3

ABB Code	Trip threshold	Trip time
L	Trip between 1.05 and 1.2 x I1	± 20%
S	± 10%	± 20%
I	± 15%	≤ 60ms
G	± 15%	± 20%
Other protection	± 15%	± 20%









3

Excludibility	Excludibility trip	Pre-allarm	Trip curve	Ekip Touch	Ekip Hi-Touch	Ekip G Touch	Ekip G Hi-Touch
 yes	yes	no	t = k		•		•
yes	yes	no	t = k				•
y00	y00	110	с — к				•
 			4 1.	•	•	•	•
 yes	yes	no	t = k	•	•	•	•
yes	yes	no	t = k			•	•
 yes	yes	no	t = k				•
yes	yes	no	t = k			•	•
VOC	VOC	no	t = k			•	•
 yes	yes	110	ι = κ			•	•
 yes	yes	no	t = k			•	•
yes							
 	-						
	-					-	
yes	only signalling	no	-	0 00	00	00	00
				000			
 yes	only signalling	no	-				
	-						
 100	ophy oignalling	20		~	•	•	•
yes		no	-	0	•	•	•
 yes	******	no	-	0	•	•	•
yes	only signalling	no	-	•	•	•	•

not available -

available

available with Ekip Measuring Pro
 available with Ekip Synchrocheck

## Technical characteristics for protection trip units Measurement functions

Instantaneous measurements		Displayed with Ekip Multimeter	Parameters	
Currents (RMS)	[A]	•	11, 12, 13, neutral	
Earth fault current (RMS)	[A]	•	lg	
Record of values: of the parameter for each interval with time-stamping			Parameters	
Current: minimum and maximum	[A]	•	11, 12, 13, neutral	
Information on trip and opening data: after a fault with or without auxi	liary supply	<u>i</u>	Parameters	
Type of protection tripped		•	eg. L, S, I, G	
Fault values per phase	[A]	•	eg. 11, 12, 13, neutral for S protection	
Time-stamping		•	Date, time and progressive number	
Maintenance indicators			Parameters	
Information on last 30 trips		•	Type of protection, fault values and time-stamping	
Information on last 200 events		•	Type of event, time-stamping	
Number of mechanical operations <sup>(1)</sup>	[no]	•	Can be associated to alarm	
Total number of trips	[no]	•		
Total operating time	[h]	•		
Wear of contacts	[%]	•	Prealarm >80%, Alarm = 100%	
Date of maintenance operations performed		•	Last	
Indication of maintenance operation needed		•		
Circuit-breaker I.D.		•	Type of circuit-breaker, assigned device name, serial number	
elf-diagnosis			Parameters	
Check of continuity of internal connnections		•	Alarm due to disconnection: rating plug, sensors, trip coil	
Failure of circuit-breaker to open (ANSI 50BF)		•	Alarm following non-tripping of protection functions	
Temperature (OT)		•	Pre-alarm and alarm for abnormal temperature	
Temperature (OT)		•	Pre-alarm and alarm for abnormal temperature	

(1) with auxiliary supply present



Precision	Standard di riferimento	Ekip Dip
1%	Class 1 IEC 61557-12	•
 2%		•
Window	Intervals	
Fixed, synchronizable by remote	Duration: 5120min Number of intervals: 24	•
		•
		•
		•
		•
		•
		•
		•
		•
		•
		•
		•
		•
Note: Opening of circuit-breaker can be set in the event of alarm		•
		•
 •••		•

\_\_\_\_\_

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## Technical characteristics for protection trip units Measurement functions

Instantaneous measurements		Parameters		
Currents (RMS)	[A]	11, 12, 13, neutral		
Earth fault current (RMS)	[A]	lg		
Phase-phase voltage (RMS)	[V]	V12, V23, V31		
Phase-neutral voltage (RMS)	[V]	V1n, V2n, V3n		
Phase sequence				
Frequency	[Hz]	f		
Active power	[kW]	P1, P2, P3, Ptot		
Reactive power	[kVAR]	Q1, Q2, Q3, Qtot		
Apparent power	[KVA]	S1, S2, S3, Stot		
Power factor		PF1, PF2, PF3, PF total		
Peak factor		total		
Counters recorded from installation or from the last reset	· · ·	Parameters	•	
Active energy	[kWh]	Ep total, Ep absorbed, Ep consumed		
Reactive energy	[kVARh]	Eq total, Ep absorbed, Ep consumed		
Apparent energy	[KVAh]	Es total		
Network Analyzer	· · ·	Parameters		
Hourly average voltage value	[V] [no]	<ul> <li>- Umin= 0.750.95 x Un</li> <li>- Umax= 1.051.25 x Un</li> <li>- Events counter (nr. of events day by day in the last year plus the total events in the breaker's lifetime)</li> </ul>		
Short voltage interruptions	[no]	<ul> <li>- Umin= 0.750.95 x Un</li> <li>- Events counter (nr. of events day by day in the last year plus the total events in the breaker's lifetime)</li> </ul>		
Short voltage spikes	[no]	<ul> <li>- Umax= 1,051,25 x Un</li> <li>- Events counter (nr. of events day by day in the last year plus the total events in the breaker's lifetime)</li> </ul>		
Slow voltage sags and swells	[no]	<ul> <li>- Umin1= 0.750.95 x Un</li> <li>- Umin2= 0.750.95 x Un</li> <li>- Umin3= 0.750.95 x Un</li> <li>- Umax1= 1.051.25 x Un</li> <li>- Umax2= 1.051.25 x Un</li> <li>- Events counter (nr. of events day by day in the last year plus the total events in the breaker's lifetime)</li> </ul>		
Voltage unbalance	[V] [no]	<ul> <li>U neg. seq.= 0.020.10 x Un</li> <li>Events counter (nr. of events day by day in the last year plus the total events in the breaker's lifetime)</li> </ul>		
Harmonic analysis		Current and Voltage - up to 50° - Alarm THD: 520% - Single harmonic alarm: 310% plus a count of minutes the harmonic has been exceeded		







	Precision	Ekip Touch	Ekip Hi-Touch	Ekip G Touch	Ekip G Hi-Touch
	1%	•	•	•	•
	2%	•	•	•	•
	0.5%	0	•	•	•
	0.5%	0	•	•	•
		0	•	•	•
	0.2%	0	•	•	•
	2%	0	•	•	•
	2%	0	•	•	•
	2%	0	•	•	•
	2%	0	•	•	•
		0	•	•	•
	Precision				
	2%				
	2%				
	2%				
	Intervals				
	t = 5120min	-	•	-	•
	t <40ms	-	•	-	•
	t <40ms	_	•	_	•
			-		-
	t = 0.04ms60s	-	•	-	•
	t = 5120min	-	•	-	•
		-	•	-	•

## Technical characteristics for protection trip units Measurement functions

Record of values: of the parameter for each interval with time-stamping		Parameters		
Current: minimum and maximum	[A]	11, 12, 13, neutral		
Phase-phase voltage: minimum and maximum	[V]	V12, V23, V31		
Active power: average and maximum	[kW]	Ptot		
Reactive power: average and maximum	[kVAR]	Qtot		
Apparent power: average and maximum	[KVA]	Stot		
Data logger: record of high sampling rate parameters		Parameters		
Currents	[A]	11, 12, 13, neutral, Ig		
Voltages	[V]	U12, U23, U31		
Sampling rate	[Hz]	1200-9600		
Maximum recording duration	[S]	18		
Recording stop delay	[S]	0-10s		
Number of registers	[no]	2 independent		
Information on trip and opening data: after a fault without auxiliary supply		Parameters		
Type of protection tripped		eg. L, S, I, G, UV, OV		
Fault values per phase	e [A/V/Hz w/VAR] e. I1, I2, I3, neutral for S protection V12, V23, V32 for UV protection			
Time-stamping		Date, time and progressive number		
Maintenance indicators		Parameters		
Information on last 30 trips		Type of protection, fault values and time-stamping		
Information on last 200 events		Type of event, time-stamping		
Number of mechanical operations <sup>(1)</sup>	[no]	Can be associated to alarm		
Total number of trips	[no]			
Total operating time	[h]			
Wear of contacts	[%]	Prealarm >80% Alarm = 100%		
Date of maintenance operations performed		Last		
Indication of maintenance operation needed				
Circuit-breaker I.D.		Type of circuit-breaker, assigned device name, serial number		
Self-diagnosis	•	Parameters		
Check of continuity of internal connections		Alarm due to disconnection: rating plug, sensors, trip coil		
Failure of circuit-breaker to open (ANSI 50BF)		Alarm following non-tripping of protection functions		
Temperature (OT)		Prealarm and alarm for abnormal temperature		

(1) with auxiliary supply present









3

¥		1			
Window	Intervals	Ekip Touch	Ekip Hi-Touch	Ekip G Touch	Ekip G Hi-Touch
Fixed	Duration: 5120min Number of intervals: 24	•	•	•	•
synchronizable by remote	synchronizable by remote Number of intervals: 24	•	•	•	•
		0	•	•	•
		0	•	•	•
		0	•	•	•
		•	•	•	•
		0	•	•	•
		•	•	•	•
		•	•	•	•
		•	•	•	•
		•	•	•	•
		•	•	•	•
		•	•	•	•
		•	•	•	•
		•	•	•	•
		•	•	•	•
		•	•	•	•
		•	•	•	•
		•	•	•	•
		•	•	•	
		•	•	•	•
		•	•	•	•
		•	•	•	•
		-	-		
Note: Opening of circuit-breaker can be set in the event of alarm		•	•	•	•
		•	•	•	•
		•	•	•	•

Key:

not available -

available •

available with Ekip Measuring Pro 0
## Communication devices and systems

Introduction	4/2
Supervision and control	
Supervision of the switchgear compartment	4/4
Supervision of the electrical switchgear	4/6
Supervision of the electrical installation	4/8
Software	
Ekip Connect	4/10
Ekip View	4/12

Ekip T&P Interface

4/14

## Communication devices and systems Introduction

# SACE Emax 2 circuit-breakers provide a complete and flexible offering that can be adapted to the actual level of supervision and control required.

The rapid spread of systems for the supervision and control of low voltage electrical distribution plants is determined by the growing need to:

- optimize energy efficiency by analyzing energy consumption;
- ensure service continuity, minimizing the time needed to identify and rectify faults;
- guarantee efficient planning of maintenance activities.
- 4

Typical sector	Industrial	Hospital	OEMs	Naval

Level of supervision and control in low voltage systems	Switchgear compartment		
Sulution with SACE Emax 2	- Ekip Touch trip units with high resolution display	<ul> <li>Ekip trip units</li> <li>Ekip Multimeter display on the front of switchgear</li> </ul>	
Benefit of the ABB solution	<ul> <li>simple and intuitive use</li> <li>does not require an auxiliary power supply for safety</li> </ul>	<ul> <li>reduced dimensions</li> <li>flexible installation</li> <li>simultaneous reading of various electrical values</li> </ul>	

According to their complexity, the supervision of low voltage systems may involve different levels:

- **switchgear compartment:** for the control of the main electrical values of the circuit-breaker. It provides a general but precise indication of the level of absorption of the system (main circuit-breaker) and the individual utilities (outgoing feeder circuit-breakers).
- electrical switchgear: to display the data of all circuit-breakers installed in the switchgear from a single point: in local mode via the operator panel on the front of the switchgear, or remotely via an Internet connection.
- electrical system: to manage complex systems in which devices must be integrated with automated industrial processes or in intelligent electrical networks, better known as smart grids.



Electrical switchgear	Electrical installation
- Ekip trip units	- Ekip Touch trip units
- Ekip link modules	- Ekip com communication modules
<ul> <li>Ekip Control Panel operator panel colour touch screen</li> </ul>	- Ekip View supervision software
- Standardized EtherNet components	
- centralized control from front of switchgear	- wide range of protocols supported
- access via web to the installation	- installation times reduced to a minimum
- rapid installation	- redundancy of communication
- ease of use	- ready to smart grid circuit-breakers
- system ready to use	- complete network supervision

## Communication devices and systems Supervision of the switchgear compartment

The SACE Emax 2 circuit-breakers equipped with Ekip electronic trip units enable electrical measurements and diagnostic data to be displayed on the front of the switchgear.

#### Solution with Ekip Touch trip units

4

The Ekip Touch electronic trip units are, therefore, the ideal solution for supervision and control of the compartments in switchgear. In particular:

- their use is simple and intuitive thanks to a large, high resolution, colour touch screen;
- they do not require an auxiliary power supply for safety; the Ekip Touch trip units are directly supplied by the current sensors integrated in the circuit-breaker, thereby avoiding the use of external power supplies.



#### **Ekip Multimeter**



For the list of information available for each trip unit, consult chapter 3.

#### Solution with Ekip Multimeter Display on switchgear front

The Ekip Multimeter is a display unit to be installed on the front of the switchgear for SACE Emax 2 air circuit-breakers equipped with Ekip electronic trip units.

This device remotely displays the information about the system that is available in the trip unit to which it is connected. The main characteristics of the Ekip Multimeter unit are:

- Graphical and functional uniformity with the Ekip Touch trip units; Ekip Multimeter uses the same display as the trip unit to which it is connected, ensuring perfect continuity between the graphic display and the menu items.
- Reduced dimensions; the Ekip Multimeter guarantees the precision of the trip unit to which it is connected and performs the function of a measuring instrument without requiring the installation of external current and voltage transformers.
- Flexible installation; the Ekip Multimeter can be installed up to distance from the trip unit, enabling access to information from the most convenient point.
- Simultaneous reading of the various electrical values; the advanced connection system used allows several Ekip Multimeter devices to be connected to the same protection trip unit.

Furthermore, if connected to trip units equipped with display, the Ekip Multimeter enables adjustment of the parameters and protection thresholds.

	Supervision	of switchgear co	ompartment	
Electronic trip unit	Ekip Dip	Ekip Touch	Ekip Touch + Ekip measuring module	Ekip Hi Touch
		-	Ekip G Touch	Ekip Hi-G Touch
Solution	Ekip trip unit	s + Ekip Multimete	er	
Type of trip units connectable to Ekip Multimeter	Ekip trip unit	3		
Number of trip units connectable to Ekip Multimeter	1		•••••	
Measurement functions	*			
Currents	•	•	•	•
Voltages	-	-	•	•
Powers	-	-	•	•
Energies	-	-	•	•
Harmonics	-	-	-	•
Network analyzer	-	-	-	•
Adjustment functions				
Setting of thresholds	-	•	•	•
Setting of thresholds sacond set	-	-	-	•
Resetting of alarms	٠	•	•	•
Diagnostics		•		
Protection function alarms	٠	•	•	•
Device alarms	٠	•	٠	•
Protection unit tripping details	•	•	•	•
Events log	٠	•	•	•
Protection unit tripping log	٠	•	•	•
Maintenance				
Number of operations	•	•	•	•
Number of trips	•	•	•	•
Wear of contacts	٠	•	•	•
Other data				
Status of circuit-breaker	•	•	•	•
Circuit-breaker position <sup>1)</sup>	•	•	•	•
Local/remote mode	•	•	•	•

1) Circuit-breakers equipped with auxiliary contacts to indicate position

## Communication devices and systems Supervision of the electrical switchgear

Ekip Link is a flexible and efficient solution for controlling and supervising low voltage electrical switchgear; it is a system that enables SACE Emax 2 circuit-breakers to be connected to the Ekip Control Panel operator panel by means of Ekip Link interface modules.

#### Ekip Link system

The main characteristics of the Ekip Link System are:

- centralized control; from the Ekip Control Panel operator panel, all the main values of the installation (electrical measurements, system diagnostics, trends...) can be displayed, and all circuit-breakers connected directly to the front of the switchgear can be inspected.
- adaptation to real requirements; when the electrical values to be monitored are limited to currents only, the Ekip Dip trip unit can be connected to the Ekip Link without having to use circuit-breakers equipped with communication modules.
- access via the Internet to the installation by any Internet browser using the web server function performed by the Ekip Control Panel.
- rapid installation, through the use of standardized EtherNet components such as STP cables and RJ45 type connectors.
- ease of use; thanks to the Ekip Control Panel operator panel in front of the switchgear with colour touch screen, the system mimic panel can be displayed so that the entire installation can be controlled rapidly and intuitively.
- ready to use; Ekip Control Panel is supplied with pre-configured software that requires no programming. It is only necessary to start scanning the Ekip Link system from the operator panel and in a few seconds communication with the connected devices is active.

Ekip Link enables supervision of electrical switchgear on which up to 30 ABB SACE circuit-breakers have been installed. Tmax T and Tmax XT series circuit-breakers equipped with Modbus RTU communication can also be easily integrated into the Ekip Link system using the multi-serial port fitted on the Ekip Control Panel.



	Supervision	of switchgear co	ompartment	
Electronic trip unit	Ekip Dip	Ekip Touch	Ekip Touch + Ekip measuring module	Ekip Hi Touch
			Ekip G Touch	Ekip Hi-G Touch
Solution			pped with Ekip link module panel + standard EtherNe	
Type of trip units connectable	Ekip protecti		·	· · · ·
Number of trip units connectable to the Ekip link system	up to 30 <sup>1)</sup>			
Data exchange rate of Ekip link system	100 Mbit/sec	;	•••••	•••••
Supervision and control functions	·			
Opening and Closing of circuit-breakers <sup>2)</sup>	•			
Electrical value trends	1	1	I,V,P	I,V,P
Log of electrical value trends	1	1	I,V,P	I,V,P
Dynamic installation mimic panel	•	•	•	
Automatic scanning of the Ekip link system	•	·····	••••	•••••
Centralized synchronizing of time	•	•••••	••••	•••••
Web server function	• 3)	•••••	••••	•••••
Measurement functions	:			
Currents	•	•	•	•
Voltages	-	-	•	•
Powers	-	-	•	•
Energies	-	-	•	•
Harmonics	-	-	-	•
Network analyzer	-	-	-	•
Data logger	-	•	•	•
Adjustment functions	:	:	:	i
Setting of thresholds	-	•	•	•
Resetting of alarms	•	•	•	•
Diagnostics		i	<u>.</u>	
Protection function alarms	•			
Device alarms	•	•••••	••••	•••••
Protection unit tripping details	•	•••••	••••	•••••
Events log	•	· · · · · · · · · · · · · · · · · · ·		
Protection unit tripping log	•	•••••	••••	•••••
Transmission of alarms via SMS	optional	•••••	••••	•••••
Transmission of alarms via e-mail	optional	•••••	••••	•••••
Maintenance				
Number of operations	•			
Number of trips	•	•••••		
Wear of contacts	•	·····		
Other data	:			
Status of circuit-breaker	•			
Circuit brocker position 4	•	•••••	••••	•••••
Circuit-breaker position 4)	•			

1) Ekip Control Panel is available in two versions that can manage a maximum of 10 or 30 circuit-breakers. The number of circuit-breakers may vary depending on their type. For details, ask ABB SACE

2) Circuit-breakers equipped with actuation module, electric accessories, opening and closing releases and spring charging motor

3) Two client web accesses included in the licence

4) Circuit-breakers equipped with auxiliary contacts to indicate position

## Communication devices and systems Supervision of the electrical installation

The integration of low voltage devices in communication networks is required in particular for: automated industrial processes, industrial and petrochemical sites, modern data centres and intelligent electricity networks, better known as smart grids.

#### **Ekip Com Modules**

Thanks to the wide range of communication protocols supported, SACE Emax 2 circuit-breakers equipped with Ekip Touch electronic trip units can be integrated into communication networks without the need for external interface devices.

The distinctive characteristics of the SACE Emax 2 circuit-breakers offering for industrial communication are:

- Wide range of protocols supported; the Ekip Com communication modules enable integration with the most common communication protocols based on RS485 serial lines and the most modern communication systems based on EtherNet infrastructures, which guarantee an exchange of data in the order of 100 Mbit/s.
- Installation times reduced to a minimum due to the plug & play technology of the communication modules, which are connected directly to the circuit-breaker terminal box without having to remove the electronic trip unit.
- Repetition of communication for greater reliability of the system; the circuit-breaker can be equipped with two communication modules at the same time, allowing the information on two buses to be exchanged simultaneously.
- Ready to smart grid; the Ekip Com 61850 module is the solution for integrating SACE Emax 2 circuit-breakers into the automated systems of electrical substations based on the IEC 61850 standard without the need for complex external devices.
- Complete supervision of Modbus RTU or Modbus TCP/IP networks via the software for PC Ekip View.



	Supervision of swite	chgear compartment	
Electronic trip unit	Ekip Touch	Ekip Touch + Ekip measuring module	Ekip Hi Touch
		Ekip G Touch	Ekip Hi-G Touch
Solution	Ekip Touch trip units	+ Ekip com modules	
Protocols supported:			
Modbus RTU	Ekip com Modbus		•
Profibus-DP	Ekip com Profibus		••••••
DeviceNet	Ekip com DeviceNet		••••••
Modbus TCP/IP	Ekip com Modbus TC	ХР	
Profinet	Ekip com Profinet	•	•
EtherNet IP	Ekip com EtherNet		••••••
IEC61850	Ekip com IEC61850		•••••
Control functions			
Circuit-breakers opening and closing 1)	•	•	•
Measurement functions	•		
Currents	•	•	•
Voltages	-	•	•
Powers	-	•	•
Energies	-	•	•
Harmonics	-	-	•
Network analyzer	-	-	•
Data logger	•	•	•
Adjustment functions			
Setting of thresholds	•	•	•
Resetting of alarms	•	•	•
Diagnostic			
Protection function alarms	•		
Device alarms	•		
Protection unit tripping details	•		
Events log	•		
Protection unit tripping log	•		
Maintenance			
Number of operations	•		
Number of trips	•		
Wear of contacts	•		
Other data			
Status of circuit-breaker	•		
Circuit-breaker position <sup>2)</sup>	•		
Local/remote mode	•		

1) Circuit-breakers equipped with Ekip Com Actuator module, electrical accessories, opening and closing releases and spring charging motor 2) Circuit-breakers equipped with auxiliary contacts to indicate position

## Communication devices and systems Supervision and control software

ABB SACE offers software applications that allow the potential of the Ekip electronic trip units to be utilized in the best possible way in terms of the management of power, acquisition and analysis of the electrical values, and testing of the protection, maintenance and diagnostic functions.

#### Overview of the software

An overview of the software available and their main characteristics are given below:

Software	Functions	Distinctive characteristics
Ekip Connect	- commissioning of circuit-breakers	- simple and intuitive use
	- analysis of faults	- integrated with DOC electrical design software
	- testing of communication bus	- useable via EtherNet
		- automatic updating from Internet
		- off-line mode
		- multi-media (smart phone, tablet or PC)
Ekip View	- supervision and control of communication networks	- engineering free
	- analysis of electrical value trends	- analysis of past trends
	- condutor monitoring	- customizable reports
		- access via Internet to the installation
		- possibility of integrating third party devices
Ekip T&P interface	- testing of protection functions	- test signals can be pre-set or configured as desired
	- ordinary maintenance of trip units	- advanced graphical interface
		- generation of test reports

#### **Ekip Connect**

Ekip Connect enables data to be exchanged with one or more protection trip units, which:

- Assists commissioning of the system; all system parameters and the protection thresholds can be set rapidly in the Ekip trip units thanks to the easy and intuitive navigation pages of the software.
- **Permits rapid access to diagnostics;** it is possible to consult and download the records of events, alarms and the tripping of the trip units, thereby facilitating the identification and understanding of the anomalies.

Information				
GENERAL PARAMETERS		TIMESTAMP		
Standard Reference	EG.	Valid		
Nominal current	1250 A	Date		04.01.20
SW Version	01.04	Tana		01.15.01.5
Relay serial	F1120V01A			
Product execution	LSG	DATES (SETTING)		
C8 Type	E181600 AP	Timestamp	04.01.2004 01 13 54 897	
CB Serial Number		Date of CB installation		
STATUS	4	Date of last maintenance		
Cil Status	OPEN			
CR Undefined	NO	CUSTOM FIELDS		
CB Tripped	NO	TAG Name	SACE PR123	SACE PR123
CB Position	CONNECTED	User data	QUALITY OK	QUALITY OK
Springs Status	CIWAGED	Crief Land	GUNDITON	september yes:
Operating Mode	REMOTE			
Test Unit Status	DISCONNECTED			
Trip Command	OK			
ZONE SELECTIVITY				
S-Zone Selectivity (N)				
S-Zone Selectivity (OUT)				
G-Zone Selectivity (N)				
G-Zone Selectivity (OUT)				

- Enables testing of the communication network; Ekip Connect performs an automatic scan of the Modbus RS-485 or Modbus TCP network and determines whether the circuit-breakers have been correctly connected and, when necessary, signals incorrect configurations of the communication parameters (addresses, baud rate, parity).

The distinctive characteristics of the software are:

- Integration with DOC electrical design software; the adjustments and settings calculated by the DOC software can be downloaded directly into the protection trip units, thereby reducing commissioning times and the probability of errors.
- **Ease of connection:** the Ekip trip units equipped with Modbus TCP Ekip com modules can be controlled directly by the EtherNet network.
- Multi-media; Ekip Connect is designed to operate on a PC or on the more modern tablet PCs and smart phones.
- Automatic updating from the Internet site; if connected to an Internet site, the software is able to constantly control the availability of any updates.

Media	Ekip Connect Softw	are			
	Personal PC			Smartphone/Tablet	iPhone/iPad
Operating system	Windows XP, Windo	ws 7, Windows Vista		Android	iOS
Method of connection to the trip units	Communication network	Test connector	Wireless communication	Wireless communication	Wireless communication
SACE Emax 2 trip units	Ekip com Modbus RS485 or TCP	Ekip T&P	Ekip Bluetooth	Ekip Bluetooth	Ekip Bluetooth
SACE Tmax XT trip units	Ekip com	Ekip T&P	Ekip Bluetooth	-	-
SACE Emax,T7,X1,T8 trip units	PR120/D-M, PR330/D-M	Ekip T&P or BT030	BT030	-	-
SACE Tmax T trip units	PR222DS/PD, PR223DS; PR223/EF	Ekip T&P or BT030	BT030	-	-
Functions of reading and control					
Automatic network scan	•	-	-	-	-
Opening and closing of circuit-breakers <sup>1)</sup>	•	•	•	•	•
Setting of thresholds	•	•	•	•	•
Resetting of alarms	•	•	•	•	•
Reading of electrical measurements	•	•	•	•	•
Displaying of time-current curve	•	•	•	•	•
Reading of past records	•	•	•	•	•
DataLogger download	•	•	•	-	-
Other functions		•		•	•
Generating of Reports	•	•	•	•	•
Automatic updating from Internet	•	•	•	•	•
Integration with DOC	•	•	•	•	•
Enabling of Ekip T&P Interface	•	•	•	•	•
Use via EtherNet	●2)	-	-	-	-

The software is available free of charge on the ABB website www.abb.com/lowvoltage.

1) Circuit-breakers equipped with auxiliary contacts to indicate position

2) only in the presence of Modbus TCP Ekip Com modules

## Communication devices and systems Supervision and control software

#### **Ekip View**

Ekip View is the software for supervising devices connected to a communication network that uses the Modbus RTU or Modbus TCP protocol.

It is the ideal tool for all applications that require:

- remote control of the system,
- monitoring of power consumption,
- fault detection of the system,
- allocation of energy consumption to the different processes and departments,
- preventative planning of maintenance.

The main characteristics of Ekip View are:

- **Engineering free** and ready to use **software** which guides the user in the recognition and configuration of the protection units without the need for any supervision system engineering activities.
- **Dynamic mimic panel;** after automatic scanning of the network, for each of the devices found, Ekip View proposes a dynamic symbol that summarizes the most important information (status, electrical measurements, alarms). The extensive library of electrical symbols enables the entire electrical system to be depicted in detail.
- Analysis of trends; the instantaneous and past trends of currents, powers and power factors are represented graphically and can be exported into Microsoft Excel for detailed analysis.
- **Reports;** advanced reports can be created regarding system and communication network diagnostics. Using the Alarm Dispatcher option, the user can receive the most important indications via SMS or e-mail.
- Access via web to the installation, thanks to the Web Server function of Ekip View.



	Ekip View Software	
Communication characteristics		
Protocol Supported	Modbus RTU	Modbus TCP
Physical layer	RS 485	EtherNet
Maximum data exchange rate	19200 bps	100 Mbps
Operating system	Windows XP, Windows 7, Windows Vis	sta
Devices supported		
SACE Emax 2 trip units	Ekip com Modbus RS485	Ekip com Modbus TCP
SACE Emax,T7,X1,T8 trip units	PR120/D-M, PR330/D-M	-
SACE Tmax T trip units	PR222DS/PD, PR223DS	-
SACE Tmax XT trip units	Ekip com	-
hird party devices	optional <sup>1)</sup>	
icences available	- up to 30 <sup>2)</sup> controllable devices	
	- up to 60 <sup>2)</sup> controllable devices	
	- unlimited number <sup>3)</sup> controllable devic	es
Supervision and control functions	· ·	
Dpening and Closing of circuit-breakers <sup>4)</sup>	•	
Electrical value trends	•	
og of electrical value trends	•	
Dynamic installation mimic panel	•	
Automatic scanning	•	
Centralized synchronizing of time	•	
Web server function	• 5)	
Redundancy	optional	
DPC server-client	optional	
Aeasurement functions 6		
Currents	•	
/oltages	•	
Powers	•	
Energies	•	
Harmonics	•	
Jetwork analyzer	•	
Data logger	•	
Adjustment functions	i*	
	•	
Setting of thresholds	•	
Resetting of alarms	•	
Diagnostics		
Protection function alarms	•	
Device alarms	•	
Communication system alarms	•	
Protection unit tripping details	•	
Events log	•	
Protection unit tripping log	•	
Generation of Reports	•	
Fransmission of alarms via SMS	optional	
ransmission of alarms via e-mail	optional	
Aaintenance		
Number of operations	•	
Number of trips	•	
Near of contacts	•	
Other data	<del>،</del>	
Status of circuit-breaker	•	
Circuit-breaker position 7)	•	
ocal/remote mode	•	

1) Contact ABB SACE to integrate other devices in the Ekip View software
 2) can be increased
 3) within the physical limit of the protocol used
 4) circuit-breakers equipped with Ekip com Actuator module and electrical accessories

5) two client web accesses included in the licence, optional up to 5 accesses6) according to the values supported by the trip units7) circuit-breakers equipped with auxiliary contacts for position indication

## Communication devices and systems Supervision and control software

#### Ekip T&P Interface

The Ekip T&P Interface software, used together with the Ekip T&P device, enables the electronic protection trip units to be tested for correct operation during the stages of commissioning and system maintenance.

Thanks to advanced graphical interfaces, the user can simply select the test to perform: from simple current and voltage signals to more complex wave forms with the presence of harmonic distortion.



The software creates and stores all reports, keeping a record of the tests carried out and essential information such as the operator name, date, serial number of the circuit-breaker, type of test and the result.

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## Accessories

Functional areas	5/2
Standard supply	5/4
Accessories for circuit-breakers	5/6
Signalling	5/7
Control	5/10
Safety	5/15
Protection devices	5/16
Connections	5/18
Interlocks and switching devices	5/20
Accessories for Ekip trip units	5/23
Power supply	5/25
Connectivity	5/25
Signalling	5/27
Measurements and protection	5/28
Displaying and supervision	5/32
Testing and programming	5/33
Spare parts	5/34

5

## Accessories Functional areas

# The new SACE Emax 2 circuit-breakers have been designed to optimize the installation and commissioning of accessories.

The front of the circuit-breaker features two functional areas, which are protected by separate covers:

- Accessories area for the installation of accessories inside the circuit-breaker and Ekip trip unit. The areas dedicated to accessories can be accessed by removing the flange and the accessories covers. On removal, the operating mechanism area remains segregated and protected, providing safety for operators.
- **Safety area**, which delimits the housing of the stored energy operating mechanism of the circuit-breaker. To carry out maintenance on the operating mechanism, the covers of the accessories and safety area must be removed.



## As a result of distinct functional areas that determine the operating spaces, the accessorizing logic of the circuit-breakers has been considerably simplified.

The auxiliary connection terminal box also features two areas:

- **Terminals area** for housing and inserting the terminals for wiring the auxiliary connections. The terminals can be wired first and then installed on the circuit-breaker terminal box, thereby facilitating cable connection for the operator.
- **Cartridge modules area**, housing for the Ekip modules. These are installed directly from the upper part of the circuit-breaker or of the fixed part without having to remove the Ekip electronic trip unit, thereby minimizing the time required for introducing and commissioning the accessories.



## Accessories Standard supply

The fixed versions of SACE Emax 2 automatic circuit-breakers and switch-disconnectors are always supplied as standard with the following accessories:

- IP30 protection for switchgear door
- lifting plates for E2.2 ... E6.2 circuit-breaker
- front terminals for E1.2 circuit-breaker
- adjustable rear terminals for E2.2 ... E6.2 circuit-breaker, mounted in HR HR configuration
- screws for securing in the switchgear

In addition, for fixed automatic circuit-breakers only:

- four standard open/closed auxiliary contacts AUX 4Q
- four terminals for auxiliary connections
- mechanical signalling of the tripping of the protection trip unit TU Reset
- Ekip TT power supply and test unit, when a protection trip unit is present with display
- contact signalling tripping of Ekip protection trip unit S51.



The withdrawable versions of automatic circuit-breakers and switch-disconnectors are always supplied as standard with the following accessories:

- closed circuit-breaker racked-out mechanism lock
- lifting plates for E2.2 ... E2.6 circuit-breakers
- lever for racking in and racking out
- anti-insertion lock

In addition, for withdrawable automatic circuit-breakers only:

- four standard open/closed auxiliary contacts AUX 4Q
- four terminals for auxiliary connections
- mechanical signalling of the tripping of the protection trip unit TU Reset
- Ekip TT power supply and test unit, when a protection trip unit is present with display.

#### The fixed parts feature:

- IP30 protection for switchgear door
- anti-insertion lock
- standard shutter lock SL
- screws for securing to the floor
- adjustable rear terminals, mounted in HR HR configuration



SACE Emax 2 circuit-breakers offer a wide range of accessories developed to satisfy the application and installation requirements of every customer.

	Automatic circuit-breaker		Switch-disconnector		Derived versions		
	E1.2	E2.2 - E4.2 - E6.2	E1.2	E2.2 - E4.2 - E6.2	CS E2.2	MT - E4.2	MTP - E6.2
Signalling		:	:	:i			
Standard open/closed auxiliary contacts - AUX 4Q	• / ••	• / ••	0/00	0/00	-	-	-
Open/closed auxiliary contacts - AUX 6Q	-	0/00	-	0/00	-	-	-
Open/closed auxiliary contacts- AUX 15Q	0 / 00	0 / 00	0 / 00	0/00	-	-	-
Auxiliary position contacts - AUP	٠	٠	٠	٠	٠	•	•
Ready to close signalling contact - RTC	0/00	0 / 00	0/00	0/00	-	-	-
TU Reset mechanical signalling of the tripping of protection trip unit - TU Reset	• / ••	• / ••	-	-	-	-	-
Contact signalling tripping of Ekip protection trip unit - S51	• / ••	• / ••	-	-	-	-	-
Contact signalling loaded springs - S33 M/2 (supplied with Motor)	0/00	0/00	0/00	0/00	-	-	-
Control	-	•	•	·i		•	•
Opening and closing release - YO/YC	0/00	0 / 00	0/00	0/00	-	-	-
Second opening and closing release - YO2/YC2	0/00	0/00	0/00	0/00	-	-	-
Undervoltage release - YU	0/00	0/00	0/00	0/00	-	-	-
Electronic time-delay device for undervoltage release - UVD	0/00	0 / 00	0/00	0/00	-	-	-
Motor - M	0/00	0 / 00	0/00	0/00	-	-	-
Remote reset - YR	0/00	0 / 00	-	-	-	-	-
Opening and closing release test unit - YO/YC Test Unit	0/•	0/ •	0/ 🔴	0/ •	_	-	٠
Safety							
Key lock and padlock in open position - KLC and PLC	0/00	0 / 00	0 / 00	0/00	-	-	-
Key lock and padlock in racked-in / test / racked-out position - KLP and PLP	•	00	٠	00	00	00	00
Shutter lock - SL	•	•	•	•	•	•	•
External shutter lock - SLE	-	٠	-	•	-	-	-
Lock for racking-out mechanism with circuit-breaker in closed position	•	••	•	••	-	-	••
Lock for racking in / racking out the mobile part when the door is open - DLR	-	•	-	•	-	-	00
Lock to prevent door opening when circuit-breaker is in racked-in / test position - DLP	-	•	-	٠	-	-	•
Lock to prevent door opening when circuit-breaker is in closed position - DLC	0/00	0 / 00	0 / 00	0/00	-	-	00
Anti-insertion lock	• / ••	• / ••	• / ••	• / ••	-	-	••
Mechanical operation counter - MOC	0/00	0 / 00	0 / 00	0/00	-	-	00
Protection devices	,	,		,		,	,
Protection device for opening and closing pushbuttons - PBC	0/00	0/00	0/00	0/00	-	-	00
IP30 Protection	• / •	• / •	• / •	• / •	-	-	• / •
IP54 Protection	0/•	0/•	0/ •	0/ •	-	-	•
Terminal covers - HTC / LTC	0/00	-	-	-	-	-	-
Separators - PB	0/00		-	-	-	-	-
Connections					-		
Orientable rear terminal - HR/VR	0	•	0	•	-	-	•
Front terminal - F	•	0	٠	0	-	-	0
Other configurations	0/•	0/•	0/ •	0/ •	-	-	•
Interlocks and switching devices							
Mechanical interlock - MI	0/00/●	0/00/●	0/00/●	0/00/●	-	-	00
Automatic transfer switches - ATS	0/00	0/00	0/00	0/00	-	-	00

• Standard accessory for fixed circuit-breaker

O Accessory on request for fixed circuit-breaker

•• Standard accessory for mobile part

OO Accessory on request for mobile part

Standard accessory for fixed part

Accessory on request for fixed part





#### Open / closed auxiliary contacts - AUX

SACE Emax 2 circuit-breakers can be equipped with auxiliary contacts that signal the open or closed status of the circuit-breaker. The first block of four standard contacts is always provided with the automatic circuit-breakers. The switching contacts are available in the following configurations:

Open / closed auxiliary contacts (AUX 4Q)		E1.2	E2.2 E6.2
4 auxiliary contacts	standard	•	•
	digital signals	•	•
	mixed	•	•
Open / closed suppl	lementary auxiliary contacts (AU	X 6Q)	
6 auxiliary contacts	standard	-	•
	digital signals	-	•
	mixed	-	•
Open / closed exter	nal supplementary auxiliary cont	acts (AUX 15Q)	
15 auxiliary contacts	standard	•	•
	digital signals	•	•
Maximum number o auxiliary contacts th		19	25

		Standard contact	Contact for digital signals
Туре		changeover contacts	changeover contacts
Minimum load	•••••••••••••••••••••••••••••••••••••••	100mA @ 24V	1mA @ 5V
Breaking capa	acity	·	•
DC	24V	-	0.1A
125V 250V	0.3A @ 0ms	-	
	250V	0.15A @ 0ms	-
AC 250V	5A @ cosφ 1	-	
		5A @ cosφ 0.7	-
		5A @ cosφ 0.3	-
400V	3A @ cosφ 1	-	
		2A @ cosφ 0.7	-
	1A @ cosφ 0.3	-	

Electrical diagram reference: figure 1, 81, 91

AUX 6Q is an alternative to the Ekip Signalling 4K module. AUX 15Q is an alternative to the mechanical interlock (MI) and the DLP and DLC locks.







#### Auxiliary position contacts - AUP

When the circuit-breaker is a withdrawable version, the position of the mobile part can be signalled electrically by accessorizing the fixed part with one of the following signalling contact units:

Auxiliary position contacts (AUP)		E1.2	E2.2 E6.2
C exuiliant exertente	standard	•	-
6 auxiliary contacts	digital signals	•	-
5 auxiliary contacts	standard	-	•
	digital signals	-	•
5 supplementary	standard	-	•
auxiliary contacts	digital signals	-	•
Maximum number of auxiliary position contacts that can be installed		6	10

		Standard contact	Contact for digital signals
Туре		changeover contacts	changeover contacts
Minimum load		100mA @ 24V	1mA @ 5V
Breaking cap	acity		
DC	24V	-	0.1A
125V 250V	0.3A @ 0ms	-	
	0.15A @ 0ms	-	
AC	250V	5A @ cosφ 1	-
		5A @ cosφ 0.7	-
		5A @ cosφ 0.3	-
400V	3A @ cosφ 1	-	
	2A @ cosφ 0.7	-	
		1A @ cosφ 0.3	-

Electrical diagram reference: figure 95, 96, 97



#### Ready to close signalling contact - RTC

The ready to close signalling contact – RTC – indicates that the circuit-breaker is ready to receive the closing command. The circuit-breaker is ready to close in the following conditions:

- circuit-breaker open
- springs loaded
- no opening command or locks on the opening command
- circuit-breaker reset following tripping of Ekip protection trip unit.

		Standard contact	Contact for digital signals
Туре		Switching	
Minimum Ioa	d	100mA @ 24V	1mA @ 5V
Breaking ca	pacity		
	24V	-	0.1
DC	250V	0.5A @ 0ms / 0.2A 10ms	-
AC	250V	3A @ cosφ 0.7	-

Electrical diagram reference: figure 71



#### Mechanical signalling of the tripping of protection trip unit - TU Reset

The automatic circuit-breakers are always equipped with a mechanical device that signals the tripping status of the protection trip units. After the Ekip trip unit has tripped due to an electrical fault, the signalling device clearly indicates the tripping status on the front of the circuit-breaker. The circuit-breaker can be reset only after the signalling pushbutton has been restored to its normal operating position. The device conforms to the Ansi 86T standard.

#### Contact signalling tripping of protection trip unit Ekip - S51

The contact signals the opening of the circuit-breaker after the Ekip protection trip unit has tripped. The circuit-breaker can only be closed after the "TU Reset" tripped trip unit mechanical signalling pushbutton has been restored to its normal operating position. The switching contact, which is always supplied with the standard version of the automatic circuit-breakers, is also available on request in a version for digital signals (for electrical characteristics, please refer to the RTC contact). It can also be associated to an optional accessory for resetting by remote control - YR. For electromechanical characteristics, please refer to the RTC contact.

Electrical diagram reference: figure 11

#### Contact signalling loaded springs – S33 M/2

This contact is always supplied with a geared motor; it remotely signals the spring status of the circuit-breaker operating mechanism. It is available in both standard version and version for digital signals.

	Standard contact	Contact for digital signals
	changeover contacts	changeover contacts
	100mA @ 24V	1mA @ 5V
acity		
24V	-	0.1A
125V	0.3A @ 0ms	-
250V	0.15A @ 0ms	-
250V	5A @ cosφ 1	-
	5Α @ cosφ 0.7	-
	5A @ cosφ 0.3	-
400V	3A @ cosφ 1	-
	2A @ cosφ 0.7	-
	1A @ cosφ 0.3	-
	24V 125V 250V 250V	changeover contacts           100mA @ 24V           acity           24V         -           125V         0.3A @ 0ms           250V         0.15A @ 0ms           250V         5A @ cosφ 1           5A @ cosφ 0.7         5A @ cosφ 0.3           400V         3A @ cosφ 1           2A @ cosφ 0.7         2A @ cosφ 0.7

Electrical diagram reference: figure 12



#### Control

#### Opening and closing release- YO/YC

The opening and closing releases enable the circuit-breaker to be controlled remotely. Opening is always possible, while closing is available only when the closing springs of the operating mechanism are loaded and the circuit-breakers is ready to close.

The releases operate by means of minimum impulse current duration time of 100 ms. Furthermore, they can operate in permanent service. In this case, if opening command is given by means of the opening release, the circuit-breaker can be closed by de-energizing the opening release and, after a time of at least 30 ms, by controlling the closing. Electrical diagram reference: figure 75, 77

#### Second opening and closing release - YO2/YC2

For certain installations the redundancy of mechanisms and circuit-breaker operating circuits is often requested. To answer these needs, the SACE Emax 2 circuit-breakers can be equipped with double opening release and double closing release. The technical characteristics of the second opening release remain the same as those of the first opening and closing release. A double opening release can be used for E2.2, E4.2 and E6.2 circuit-breakers; an undervoltage release cannot be used in this case.

Electrical diagram reference: figure 72, 79

General characteristics		
Power supply (Un)	AC	DC
24V	•	•
30V	•	•
48V	•	•
60V	•	•
110V120V	•	•
220V240V	•	•
240V250V	•	•
380V400V	•	-
415V440V	•	-
480V500V	•	-
Operating limits (IEC60947-2 standards)	YO/YO2: 70%110% Un YC/YC2: 85%110% Un	
Inrush power (Ps)	300VA	300W
Continuous power (Pc)	3.5VA	3.5W
Opening time (YO/YO2)		
E1.2	20 ms	
E2.2 E6.2	35 ms	
Closing time (YC/YC2)		
E1.2	50 ms	
E2.2 E6.2	50 ms	

#### Opening and closing release test unit - YO/YC Test Unit

The opening and closing releases test unit helps ensure that the various version of releases are running smoothly, to guarantee a high level of reliability in controlling circuit-breaker opening. The test unit ensures the continuity of the opening and closing releases with a rated operating voltage between 24V and 250V (AC and DC), as well as verifies the functions of the opening and closing coil electronic circuit.

Continuity is checked cyclically with an interval of 20s between tests. The unit has optic signals via LEDs on the front, which provide the following information:

**POWER ON**: power supply present

TESTING: testing in progress

**TEST FAILED**: signal following a failed test or lack of auziliary power supply **ALARM**: signal given following three failed tests.

Two relays with one change-over area also available on board the unit, to allow remote signalling of the following events:

**Failure of a test** - resetting takes place automatically when the alarm stops **Failure of three tests** - resetting occurs only by pressing the manual RESET on the unit.

Charachteristics of device	
Auxiliary power supply	24V250V AC/DC
Specification of the signalling relays	
Maximum interruped current	6A
Maximum interrupted voltage	250V AC



#### Undervoltage release - YU

The undervoltage release opens the circuit-breaker when there is a significant voltage drop or power failure. It can be used for safe remote tripping, for locking on closing or to control the voltage in the primary and secondary circuits. The power supply for the release is therefore obtained on the supply side of the circuit-breaker or from an independent source. Circuit-breaker closing is permitted only when the release is powered.

General characteristics		
Power supply (Un)	AC	DC
24V	•	•
30V	•	•
48V	•	•
60V	•	•
110V120V	•	•
220V240V	•	•
240V250V	•	-
380V400V	•	-
415V440V	•	-
480V500V	•	-
Operating limits (IEC60947-2 standards)	70%110% Un	
Inrush power (Ps)	300VA	300W
Continuous power (Pc)	3.5VA	3.5W
Opening time (YU)		
E1.2	30 ms	
E2.2 E6.2	50 ms	

Electrical diagram reference: figure 73

#### Time-delay device for undervoltage release (UVD)

The undervoltage release can be combined with an electronic time-delay device for installation outside the circuit-breaker, allowing delayed trip unit tripping with adjustable preset times. Use of the delayed undervoltage trip unit is recommended to prevent tripping when the power supply network for the trip unit is subject to brief voltage drops or power supply failures. Circuit-breaker closing is inhibited when it is not powered. The time-delay device must be used with an undervoltage release with the same voltage.

General characteristics		
Power supply (UVD)	AC	DC
24-30V	-	•
48V	•	•
60V	•	•
110-127V	•	•
220-250V	•	•
Adjustable opening time (YU + D):	0.5-1-1.5-2-3 s	



#### Resetting remotely- YR

The reset coil YR permits remote resetting of the circuit-breaker after a release has tripped due to an overcurrent condition.

It is available, for all automatic circuit-breakers, with different voltage supply:

Power supply (Un)	AC	DC
24V	•	•
110V	•	•
250V	•	•
Operating limits	90%110% Un	

Electrical diagram reference: figure 12 and 13





#### Motor – M

The motor automatically loads the closing springs of the circuit-breaker. The device, which can be installed from the front, automatically reloads the springs of the operating device when they are unloaded and power is present. In the event no power is present, the springs can be manually loaded by a dedicated lever on the operating device. The motor is always supplied with limit switch contact S33 M/2 which signals the status of the springs.

General characteristics		
Power supply (Un)	AC	DC
24V-30V	•	•
48V-60V	•	•
100V130V	•	•
220V250V	•	•
380V400V	•	-
440V480V (E2.2 E6.2)	•	-
Operating limits (IEC60947-2 standards)	85%110% Un	
Inrush power (Ps)	300VA	500W
Continuous power (Pc)	100VA	100W
Loading time		
E1.2	8 sec	
E2.2 E6.2	7 sec	

Electrical diagram reference: figure 12 and 13









#### Key lock in open position - KLC

Thanks to these safety devices, the SACE Emax 2 circuit-breaker can be locked in the open position. The lock can also be used during maintenance activities when the shield of the accessories area is removed. The device is available with lock with different keys – KLC-D (for only one circuit-breaker) or with the same keys – KLC-S (for several circuit-breakers). In this latter case, four different key numbers are available.

SACE Emax 2 also allows additional key locks to be installed. With the KLC-A type, the following key locks can be used:

- Ronis
- Profalux
- Kirk
- Castell

In this case, the key locks must be supplied by the customer.

#### Padlocks - PLC

These padlocks allow the circuit-breaker to be kept open by acting directly on the mechanical operating device opening pushbutton. Three different padlock versions are available: – Locking device with plastic structure for up to a maximum of three padlocks of 4 mm

- Locking device with metal structure for up to a maximum of two padlocks of 8 mm

Locking device with metal structure for one padlock of 7 mm or for padlock holders
 The padlocks are always supplied by the customer.

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#### Key lock in racked-in / test / racked-out position - KLP

This device enables the mobile part to be locked in one of the three positions: racked-in, test and racked-out.

This device can be supplied with locks with different keys – KLP-D or with the same keys – KLP-S. Each circuit-breaker can be equipped with a maximum of two key locks.

Locking in the racked-in, test and racked-out positions can be achieved by using other key locks – KLP-A. This device is made for Ronis, Profalux, Kirk and Castell keys, which are to be provided by the customer. With the exception of the Castell version, every circuit-breaker can accept up to two key locks.



#### Padlock in racked-in / test / racked-out position - PLP

This device can hold up to three padlocks of 8 mm diameter. The structure housing the padlocks can also be used with KLP keylocks. Furthermore, it enables the lock of the moving part in the racked-out position only by means of the additional key lock in racked-out position.

#### Shutter lock - SL

When the mobile part is in the test position, the shutters of the fixed part close, maintaining the insulation distance and physically segregating the live parts of the fixed part and the rear section of the mobile part. Furthermore, using two dedicated mechanisms, the upper and lower shutters can be locked independently of one another. This is always supplied with the fixed part of the SACE Emax 2 circuit-breakers and locks the shutters, using a maximum of three padlocks of 4 mm, 6 mm or 8 mm.



### Protection devices

#### External shutter lock - SLE

This accessory is optional and, using padlocks of 4 mm, 6 mm or 8 mm, allows the shutters to be locked directly from the outside of the fixed part, avoiding the need to work inside. For both lock versions, the padlocks are supplied by the customer.

#### Lock for racking-out mechanism with circuit-breaker in closed position

All SACE Emax 2 withdrawable circuit-breakers are always supplied with a lock that prevents the mobile part from being racked in and racked out when the circuit-breaker is in the closed position. To rack in the mobile part, the circuit-breaker must be in the open position.

#### Lock for racking in / racking out the mobile part when the door is open - DLR This accessory, which is mounted on the fixed part, prevents the mobile part from being racked in or out when the switchgear door is open.



Lock to prevent door opening when circuit-breaker is in racked-in / test position - DLP This safety device prevents the switchgear door from being opened when the mobile part of the withdrawable version of the circuit-breaker is in the racked-in or test position. The circuit-breaker can be racked in when the door is open, which is then closed. This accessory can be installed on both the right-hand or left-hand side of the fixed part. It is available for circuit-breakers E2.2, E4.2 and E6.2. It is an alternative to the mechanical interlock.

#### Lock to prevent door opening when circuit-breaker is in closed position - DLC This prevents the compartment door from being opened when the circuit-breaker is in the closed position (and with the circuit-breaker racked in for withdrawable circuit-breakers). It also locks circuit-breaker closed when the compartment door is open.

#### Anti-insertion lock

The withdrawable circuit-breakers are equipped with special locks that allow the mobile part to be inserted only into the corresponding fixed part.



#### Mechanical operation counter - MOC

The number of mechanical operations is often one of the elements that determines the frequency of ordinary maintenance operations on circuit-breakers. With this mechanical operation counter, which is always visible on the front of the circuit-breaker, the user knows how many mechanical operations the device has performed.



#### Protection device for opening and closing pushbuttons - PBC

This accessory is applied to the safety cover of the circuit-breaker and is available in two versions:

- Pushbutton protection device, which prevents operations on both opening and closing pushbuttons unless the special key is used.
- Padlockable pushbutton protection device, which inhibits one or both of the circuit-breaker switching pushbuttons.
- PBC is not compatible with PLC padlocks.



#### **IP30** Protection

Always supplied with the circuit-breaker, the cover frame is applied to the door of the switchgear to achieve IP30 degree of protection on the front part of the circuit-breaker.



#### **IP54 Protection**

This transparent cover completely protects the front of the circuit-breaker, enabling IP54 degree of protection to be achieved. This accessory is provided with double key lock (same or different keys).



#### Terminal covers – HTC / LTC

These accessories are applied in the terminal area, thereby reducing the risk of direct contact with the live parts of the circuit-breaker. Two versions are available for E1.2: HTC high terminal covers and LTC low terminal covers.



#### Separators - PB

These protection devices increase the insulation distance between adjacent phases. They are available for E1.2.

### Connections

The SACE Emax 2 circuit-breakers offer a wide variety of terminals, thereby always guaranteeing an optimal solution for connection to the power circuit.

#### Solution for fixed circuit-breakers

Туре	Abbreviation		E1.2	E2.2	E4.2	E6.2
	HR VR		Single stab design			
Rear orientable terminal *			0		● lu = 3200A	● lu = 5000A
			Multiple stab design			
				1	• lu = 4000A	● lu = 6300A
Horizontal rear spread terminal	SHR			0		
Vertical rear spread terminal	SVR			0		
Extended front terminal	EF		0			
Front terminal	F		•	0	0	0
Front spread terminal	ES	Tore Constant	0			
Terminal for cable FcCuAl 4x240mm <sup>2</sup>	FcCuAl		0			

• Standard configuration

O Configuration on request
 (\*) The orientable terminals are supplied as standard in the HR – HR configuration.

#### Solutions for fixed parts, withdrawable circuit-breakers

Туре	Abbreviation	E1.2	E2.2	E4.2	E6.2	
	HR VR	Single stab design				
Rear orientable terminal *		•	• Iu = 2000A	• lu = 3200A	● lu = 5000A	
		Multiple s	Multiple stab design			
			● lu = 2500A	● lu = 4000A ○ lu = 3200A**	• Iu = 6300A or X performance	
Horizontal rear terminal	SHR	0	0			
Vertical rear spread terminal	SVR		0			
Front terminal	F		0	0	0	
Extended front terminal	EF	0				
Front spread terminal	ES	0				
Terminal for cable FcCuAl 4x240mm <sup>2</sup>	Fc CuAl	0				
Flat terminal	FL		0	0	0	

• Standard configuration

O Configuration on request
 (\*) The orientable terminals are supplied as standard in the HR – HR configuration.
 (\*\*) Fixed parts with lu 3200A accessorized with rear orientable terminals with multiple stabs guarantee higher performances in switchboard installations.
# Accessories Accessories for circuit-breakers

# Interlocks and switching devices

# Mechanical interlocks

These interlock systems enable various opening and closing configurations to be obtained between two or three circuit-breakers. Four types of interlock configuration are available:



The mechanical interlocks offer multiple solutions for installation that simplify their integration into the switchgear. The interlocks can be mounted:

vertically VR

- horizontally HR
- mixed L

Different types of interlocks can be supplied according to the maximum distance between two interlocked breakers:

Configuratio	n	Туре А	Type B, C, D	
Horizontal		2750mm	1600mm	
Vertical		-	1000mm	
Breakers	E1.2	•	-	
	E2.2	•	•	
	E4.2	•	•	
	E6.2	•	•	

For B, C and D types, the maximum distance between the two furthest breakers is 3200mm for horizontal configurations and 2000mm for vertical configurations. All cables can be cut to guarantee easy installation in switchboards. Mechanical interlocks are not compatible with AUX 15Q or DLP and DLC locks.

#### Automatic Transfer Switches ATS

The ATS (Automatic Transfer Switch) is a network-unit transfer device used in installations where switching from the main power line to an emergency line is required in order to ensure that power is supplied to the loads in the case of power abnormalities from the main line.

These devices are able to control the entire transfer procedure automatically, but also offer commands for performing the procedure manually. In the event of anomalies in the main line voltage, the opening of the main line circuit-breaker, the starting of the generator set (if present) and the closing of the emergency line are activated according to the parameters set by the user. In the same way, when the main line returns to normal, the reverse transfer procedure is performed automatically. The new generation of ATSS (ATSO21 and ATSO22) offers the most advanced and complete solution for ensuring service

continuity. The ATS021 and ATS022 devices can be used with all automatic circuit-breakers and switch-disconnectors of the Tmax XT family.

The ATS021 and ATS022 devices have been designed to be self-powered. ATS022 is also designed for the connection of an auxiliary supply, which enables the use of further functions.

The ATS021 and ATS022 devices carry out control of both power supply lines and analyze:

- phase imbalance;
- frequency imbalance;
- phase loss.

In addition to the standard control functions, the ATS022 unit also permits:

- the priority line to be selected;
- a third circuit-breaker to be controlled;
- the device to be integrated into a supervision system with Modbus communication (auxiliary supply needed);
- parameters to be read and set, and measurements and alarms to be displayed by means of a graphical display.

Typical applications are: supply of UPS (Uninterrupted Power Supply) units, operating rooms and primary hospital services, emergency power for civil buildings, airports, hotels, databases and telecommunication systems and power supply of industrial lines in continuous processes.

For correct configuration, each circuit-breaker connected to the ATS021 or ATS022 device must be fitted with the following accessories:

- mechanical interlock;
- motorized control of opening and closing ;
- contact for signalling status (open / closed) and contact for signalling tripping;
- contact for signalling circuit-breaker racked in (for withdrawable circuit-breaker).

# Accessories Accessories for circuit-breakers





# **Technical characteristics**

			ATS021	ATS022
General	Auxiliary supply voltage		Not required	Not required (24-110V DC is required only for Modbus communication and systems of 16 2/3 Hz)
	Supply voltage, Un		Max 480 VAC	Max 480 VAC
	Frequency, fn	•	50, 60 Hz	16 2/3, 50, 60, 400 Hz
	Dimensions	H mm	96	96
		Lmm	144	144
		D mm	170	170
	Type of installation		Installation on front of switchgear Installation on DIN rail	Installation on front of switchgear Installation on DIN rail
	Operating mode		Automatic/Manual	Automatic/Manual
Characteristics	Monitoring of normal and emergency line	-	•	•
	Control of circuit-breakers on normal and emergency line		•	•
	Setting start-up of generator		•	•
	Setting switch-off of generator with settable time delay		•	•
	Third circuit-breaker		-	•
	Selection priority line		-	•
	Modbus Rs485 communication		-	•
	Display		-	•
Environmental	Grado di protezione		IP20	IP20
conditions	Operating temperature	•	-20 +60 °C	-20 +60 °C
	Humidity		5% - 90% without condensation	5% - 90% without condensation
Operating	Undervoltage	-	-30%5% Un	-30%5% Un
thresholds	Overvoltage		+5%+30% Un	+5%+30% Un
	Frequency thresholds		-10% / +10% fn	-10% +10% fn
Tests	Test Mode		•	•
	Mode Test Gen set		•	•
Standards	Electronic devices for use in electrical installations		EN-IEC 50178	EN-IEC 50178
	Electromagnetic compatibility		EN 50081-2	EN 50081-2
			EN 50082-2	EN 50082-2
	Environmental conditions		IEC 68-2-1	IEC 68-2-1
			IEC 68-2-2	IEC 68-2-2
			IEC 68-2-3	IEC 68-2-3

Electrical diagram reference: figures 100,101 and 102.

# Accessories Accessories for Ekip trip units

The electronic trip unit accessories enable utilization of all the potential of Ekip protection trip units in terms of signalling, connectivity, protection functions and testing.

	Electronic trip unit					
	Ekip DIP	Ekip Touch	Ekip Hi-Touch	Ekip G Touch	Ekip G Hi-Touch	
Power supply	F					
Ekip Supply	0	0	0	0	0	
Battery for Ekip trip units	0	0	0	0	0	
Connectivity			·	·	•	
Ekip Com		0	0	0	0	
Ekip Com Redundant		0	0	0	0	
Ekip Com Actuator	0	0	0	0	0	
Ekip Link	0	0	0	0	0	
kip Bluetooth	0	0	0	0	0	
Signalling			·	·		
Ekip Signalling 2K		0	0	0	0	
Ekip Signalling 4K (1)		0	0	0	0	
Ekip Signalling 10K	0	0	0	0	0	
kip Power Controller		0	0	0	0	
Aeasurement and Protection			·	•		
Ekip Measuring Pro		0	•	•	•	
kip Measuring		0				
ikip AUP	0	0	0	0	0	
kip RTC	0	0	0	0	0	
Ekip Synchrocheck		0	0	0	0	
kip LCD		0	0	0	0	
Ekip Fan (1)		0	0	0	0	
Rating Plug	0	0	0	0	0	
lomopolar toroid		0	0	0	0	
oroid for differential protection		0	0	0	0	
Current sensor for neutral conductor outside the circuit-breaker	0	0	0	0	0	
Displaying and Supervision			·			
kip Multimeter	0	0	0	0	0	
kip Control Panel	0	0	0	0	0	
esting and Programming	· ·		· ·		•	
kip TT	0	0	0	0	0	
Ekip T&P	0	0	0	0	0	

Standard accessory

O Accessory on request

(1) not available for E1.2

# Accessories Accessories for Ekip trip units

All accessories are automatically recognized by the Ekip units without the need for any specific configuration. Based on the installation method and connection of the trip units, the electronic accessories can be divided into:

Installation	Modules	Highlights
Terminal box		- The Ekip Supply module enables the trip units to be supplied with several line voltage
	Cartridge modules: Ekip Com	<ul> <li>If the Ekip Supply module is present, the other cartridge modules can be installed</li> </ul>
	Ekip Link Ekip 2K Ekip Supply	<ul> <li>The Ekip Supply module has a dedicated position in the installation area in the terminal box; the other modules can be installed as desired in the positions available</li> </ul>
	Ekip Fan Ekip Synchrocheck	- In addition to the Ekip Supply module, up to 2 modules can be installed on E1.2, and up to 3 on E2.2, E4.2 and E6.2
		<ul> <li>Ekip fan module is available for E2.2, E4.2 and E6.2 as an aletnative to Ekip supply module</li> </ul>
Accessorizing E area E		- These are installed in specific housings from the front of the circuit-breaker
	Ekip LCD Ekip Com Actuator	<ul> <li>For all the trip units with a touch screen interface, the LCD interface is available with any adjustment in the protection and measurements functions</li> </ul>
	Ekip RTC Ekip AUP Ekip Measuring Ekip Signalling 4K Rating Plug Battery for Ekip	<ul> <li>Thanks to the optional modules Ekip RTC and Ekip AUP, all the Ekip trip units can acquire and monitor the ready to close state and the racked-in/ test isolated/racked-out position of the circuit-breaker. The module to acquire the open/closed position is supplied as standard for all Ekip trip units.</li> </ul>
	Dattery for END	- The Ekip Signalling 4k module increases the remote signalling possibilities for E2.2, E4.2 and E6.2
Ekip trip unit test	Ekip T&P Ekip TT	- These are connected to the front test connector of the trip units even with the device in operation
connector	Ekip Bluetooth	- Compatible also with the SACE Tmax XT range
	Ekip Multimeter	- Ekip Multimeter can supply the trip unit to which it is connected
External	Ekip Control Panel Ekip 10K	<ul> <li>Several Ekip Multimeter units and / or Ekip Signalling 10K can be connected at the same time to the same Ekip trip unitsganciatore Ekip</li> </ul>
	External neutral sensor Homopolar toroid Differential toroid	- These are connected to the trip unit by the terminal box of the circuit- breaker



# Power supply

# Ekip Supply Power Supply module

The Ekip Supply module enables all Ekip trip units and modules present on the terminal box to be supplied with several auxiliary power in AC or DC available in the switchgear. The module can be mounted at any time on the circuit-breaker terminal box and permits installation of the cartridge modules; it is an alternative to the Ekip Fan module. Two versions are available according to the primary voltage used:

- Ekip Supply 110-240V AC/DC
- Ekip Supply 24-48V DC

Electrical diagram reference: figures 31, 32



# Connectivity

The Ekip Com modules enable all SACE Emax 2 circuit-breakers to be integrated in an industrial communication network for remote supervision and control of the circuit-breaker. They are suitable for all distribution and generator protection versions of the Ekip Touch and Hi-Touch trip units.

Since it is mounted to the terminal box, communication can be maintained with withdrawable circuit-breakers, even while in the racked-out position.

Several Ekip Com modules can be installed at the same time, thereby enabling connection to communication systems that use different protocols.

The Ekip Com modules are supplied complete with auxiliary position contacts Ekip AUP and ready to close circuit-breaker contacts Ekip RTC.

The Ekip Com and Profibus module are equipped with a dip switch that allows the introduction of a  $120\Omega$  resistor to terminate a Modbus RTU network.

For industrial applications where superior reliability of the communication network is required, the Ekip Com R communication modules, installed together with the corresponding Ekip Com modules, guarantee redundant connection to the network.

The Ekip Com modules enable Ekip trip units to be connected to networks that use the following protocols:

Protocol	Ekip Com Module	Ekip Com Redundant Module
Modbus RTU	Ekip Com Modbus RS-485	Ekip Com R Modbus RS-485
Modbus TCP	Ekip Com Modbus TCP	Ekip com R Modbus TCP
Profibus-DP	Ekip Com Profibus	Ekip Com R Profibus
Profinet	Ekip Com Profinet	Ekip Com R Profinet
EtherNet / IP	Ekip Com EtherNet / IP	Ekip Com R EtherNet / IP
DeviceNet	Ekip Com DeviceNet	Ekip Com R DeviceNet
IEC61850	Ekip com IEC61850	

Electrical diagram reference: figures from 51 to 57. Redundant version from 61 to 66.

# Accessories Accessories for Ekip trip units





The Ekip Link module enables the SACE Emax 2 circuit-breaker to be connected to ABB communication system for locally supervising switchgear by means of the Ekip Control Panel and to act as Power Controller. It is suitable for all Ekip trip units and can be fitted at any time to the circuit-breaker terminal box, even when Ekip Com communication modules are present. In this way, it is possible to have both local supervision of the control panel by means of the Ekip Control Panel and supervision of the system by means of the Ekip Com modules connected to the communication network.

The Ekip Link modules are supplied complete with auxiliary position contacts Ekip AUP and ready to close circuit-breaker contacts Ekip RTC.

Electrical diagram reference: figure 58

#### Ekip Com Actuator module

The Ekip Com Actuator module enables the SACE Emax 2 circuit-breakers to be opened and closed remotely.

The Ekip com Actuator is optional and can be ordered for all Ekip trip units equipped with Ekip Com or Ekip Link modules; it is installed on the front of the circuit-breaker in the right-hand accessories area.

Electrical diagram reference: figure 76, 78



#### Ekip Bluetooth wireless communication unit

Ekip Bluetooth permits remote connection with the trip unit by portable PC, tablet or smart phone on which Ekip Connect software has been installed. The device is connected to the front test connector found on all Ekip trip units in SACE Emax 2 and SACE Tmax XT circuit-breakers and supplies power by means of a rechargeable Li-ion battery.



# Signalling

# Ekip 2K Signalling modules

The Ekip 2K Signalling modules supply two input and two output contacts for control and remote signalling of alarms and circuit-breaker trips. They can be programmed from the trip unit's display. Furthermore, by means of the Ekip Connect software, combinations of events can be freely configured. They are suitable for all distribution and generator protection versions of the Ekip Touch and Hi-Touch trip units.

Three different Ekip 2K Signalling modules are available: Ekip 2K-1, Ekip 2K-2, Ekip 2K-3. In this way, a maximum of three modules for E2.2, E4.2, E6.2, and two for E1.2 can be installed at the same time.

Electrical diagram reference: figures 41, 42, 43





#### Ekip 4K signalling module

The Ekip 4K Signalling module, available for E2.2 - E4.2 - E6.2, supplies four input contacts and four output contacts for control and remote signalling. It can be programmed from the trip unit's display. Furthermore, by means of the Ekip Connect software, combinations of events can be freely configured.

It is installed in the housing provided in the front left of distribution and generator protection versions of the Ekip Touch and Hi-Touch trip units, without having to remove the trip unit itself. Electrical diagram reference: figure 2

#### Ekip 10K signalling unit

Ekip 10K Signalling is a signalling unit on a DIN rail for SACE Emax 2 automatic circuitbreakers. The unit provides ten contacts for electrical signalling of timing and tripping of protection devices.

If connected via the Ekip Connect software, the contacts can be freely configured in association with any event and alarm or combination of both.

Several Ekip 10K Signalling (max 4) can be installed at the same time on the same Ekip trip unit. The Ekip 10K Signalling module can be powered both in direct current and in the alternating current and can be connected to Ekip Touch and Hi-Touch trip units via internal bus or Ekip Link modules.

Electrical diagram reference: figure 103

# Accessories Accessories for Ekip trip units

Characteristics of output contacts		Number of contacts			
Туре		Monostable	Ekip 2K	Ekip 4K	Ekip 10K
Maximum swit	ching power (resistive load)	1250VA			
Maximum swit	ching voltage	150V DC / 250V AC			
Maximum swit	ching current		0	Л	10
	30V DC	2A	output	output	output
	50V DC	0.8A	+ 2	+ 4	+ 11
	150V DC	0.2A	input	input	input
	250V AC	4A			
Contact/coil in	sulation	2000 Vrms (1min @50Hz)	7 		

#### Ekip 10K signalling unit power supply

Auxiliary supply	24-48V DC, 110-240V AC/DC
Voltage range	21.5-53V DC, 105-265V AC/DC
Rated power	8W

#### Signalling contacts for Ekip trip units

Ekip trip units can acquire the status of circuit-breaker ready to close (RTC) and the racked-in, test, or racked-out position though the optional signalling contacts Ekip RTC and Ekip AUP. These contacts, housed in the accessories area of the circuit-breakers, are available with Ekip Dip, Ekip Touch and Ekip Hi-Touch.

Ekip COM communication modules and Ekip Link modules are always supplied with Ekip AUP and Ekip RTC contacts.



# Measurement and protection

#### Ekip Measuring module

The Ekip Measuring module enables the trip unit to measure the phase and neutral voltages, powers and energy.

The Ekip Measuring module is installed on the front, right housing of the distribution protection versions of the Ekip Touch trip units, without having to remove the trip unit itself. The voltage connections are installed by default on the lower terminals.

The measuring module requires no external connection since it is connected internally to the lower or upper terminals of Emax 2. If necessary, the voltage outlet connection can be moved outside the circuit-breaker by using voltmetric transformers and the alternative connection positioned in the terminal box. The use of external connections is obligatory for rated voltages that are higher than 690V. The module must be disconnected for dielectric strength tests on the main busbars.

Electrical diagram reference: figures 20, 21, 22, 23



#### Ekip Measuring Pro module

The module has the same connection and installation characteristics as the Ekip Measuring module. In addition, the Ekip Measuring Pro version has:

- Protection devices based on the voltage and power values
- Ekip trip unit power supply from busbar voltage (for line voltages greater than 85V)
- LED signalling voltage on main busbars.

The Ekip Hi-Touch, Ekip G Touch and Ekip G-Hi Touch trip units are provided as standard with the Ekip Measuring Pro module.

Electrical diagram reference: figures 20, 21, 22, 23

# Ekip Synchrocheck

This module enables the control of the synchronism condition for placing two lines in parallel. The module can be used with distribution and generator protection versions of the Ekip Touch and Hi-Touch trip units equipped with the Ekip Measuring Pro module.

Ekip Synchrochek acquires the voltages of two phases of one line through an external transformer and, through the Ekip Measuring Pro module, the voltages of another line. An output contact is available, which is activated upon reaching synchronism, and enables the circuit-breaker to be closed by means of wiring with the closing release.

Characteristics of output contacts		Number of contacts		
Туре		Monostable	Ekip Synchrocheck	
Maximum switching pov	ver (resistive load)	120W /1250VA		
Maximum switching voltage		150V DC / 250V AC		
Maximum switching current				
30V DC		ЗA	1	
Ę	50V DC		output	
150V DC 250V DC Contact/coil insulation		0.3A		
		4A		
		2000 Vrms (1min @50Hz	)	



Electrical diagram reference: figure 48

# Accessories Accessories for Ekip trip units



#### Ekip LCD display interface

For installations in particularly aggressive environments, as low temperatures, high humidity or presence of dust or chemical agents, the Ekip protection trip units can be requested with an LCD black and white display interface with pushbuttons for navigation. This version guarantees excellent immunity by integrating all functions, with regard to protection devices, measuring devices and the possibility of introducing accessories, available on the colour touch screen.



#### Ekip Fan cooling module

The Ekip Fan cooling module continuously monitors the temperature inside the fixed parts of E2.2, E4.2 and E6.2 that are equipped with cooling fans and activates them in the event of overheating.

It is an alternative to the Ekip Supply module and enables the protection trip unit to be supplied with DC auxiliary power available in the switchgear. Ekip Fan can be used with Ekip Touch and Ekip Hi-Touch trip units.

The Ekip Fan 24V DC is available. If an Ekip Fan 24V DC module is installed, another two cartridge modules can also be installed.

Electrical diagram reference: figure 33



#### Rating Plug

The rating plugs are field interchangeable from the front on all trip units and enable the protection thresholds to be adjusted according to the actual rated current of the system. This function is particularly advantageous in installations that may require future expansion or in cases in which the power supplied needs to be limited temporarily (e.g. mobile Gen Set). The Overload (L) protection function can be disabled at any time by using an L OFF version of the rating plug. There is a matching L OFF version for each standard version of rating plug.

Circuit-breaker Rating plugs available (both in standard and L OFF ve	
E1.2	400-630-800-1000-1250-1600
E1.2 250	100-200-250
E2.2	400-630-800-1000-1250-1600-2000-2500
E2.2 250	100-200-250
E4.2	400-630-800-1000-1250-1600-2000-2500-3200-4000
E6.2	400-630-800-1000-1250-1600-2000-2500-3200-4000-5000-6300

Special rating plugs are also available for differential protection against earthing faults in combination with a suitable toroid to be installed externally.

Circuit-breaker	Rating plug available for Rc protection
E1.2	400-630-800-1000-1250-1600
E1.2 250	100-200-250
E2.2	400-630-800-1000-1250-1600-2000-2500
E2.2 250	100-200-250
E4.2	400-630-800-1000-1250-1600-2000-2500-3200-4000



### Current sensor for neutral conductor outside the circuit-breaker

This is only for three-pole circuit-breakers; it enables protection of the neutral conductor to be achieved through connection to the Ekip trip unit. It is supplied on request. Electrical diagram reference: figure 27



# Homopolar toroid for the earthing conductor of main power supply

The distribution and generator protection versions of the Ekip Touch and Hi-Touch trip units can be used with an external toroid positioned, for example, on the conductor that connects the star centre of the MV/LV transformer to earth (homopolar transformer): in this case, the earth protection is called Source Ground Return. Through two different combinations of connections of its terminals, the In of the toroid can be set at 100 A, 250 A, 400 A, 800 A.

Electrical diagram reference: figure 25



#### Toroid for differential protection

Connected to the Ekip Touch and Hi-Touch trip units equipped with a rating plug for differential protection, this toroid enables earth fault currents of 3...30A to be monitored. To be installed on the busbar system, it is an alternative to the homopolar toroid.

Electrical diagram reference: figure 24

# Accessories Accessories for Ekip trip units



# Displaying and supervision

#### Ekip Multimeter Display on front of switchgear

Ekip Multimeter is a display unit to be installed on the front of the switchgear for SACE Emax 2 circuit-breakers equipped with Ekip electronic trip units. The device, 96mmx96mm sized, is equipped with a large touch screen display and enables measurements to be displayed with the same levels of precision. If connected to trip units with a display, Ekip Multimeter enables the adjustment of parameters and protection thresholds.

Several Ekip Multimeter devices can be connected at the same time to the same Ekip protection trip unit to display currents, voltage, powers and energy.

Ekip Multimeter can be powered either in direct current (24-48V DC or 110-240V DC) or in alternating current (110-240V AC). It is equipped with a 24V DC output that supplies the trip unit to which it is connected.

Power supply	24-48V DC, 110-240V AC/DC
Tolerance	19.2-60V DC, 105-265V AC/DC
Rated Power	8W



#### Ekip Control Panel on front of switchgear

The Ekip Control Panel enables the SACE Emax 2 circuit-breakers connected to the Ekip Link system to be controlled and monitored.

The panel is supplied already equipped with supervision software and requires no programming. Ekip Control Panel requires a 24V DC power supply and is equipped with:

- 2 RJ45 EtherNet ports for connection to the Ekip Link system and to the local network for remote control via web server option
- 1 RS485 serial port for integration of the Modbus network if it is to be used with circuitbreakers of the Tmax series
- 4 USB ports for downloading data.



# Testing and programming

# Ekip TT testing and power supply unit

Ekip TT is a device that allows you to verify that the circuit-breaker trip mechanism is functioning correctly (trip test).

It also allows a trip unit not provided with auxiliary power supply to be supplied with power so that the last protection device tripped can be displayed directly on the screen or by the lighting up of corresponding LEDs.

The device can be connected to the front test connector of any Ekip trip unit of SACE Emax 2; it is supplied as standard with the versions for distribution and generator protection of the Ekip Touch, Hi-Touch trip units to set protection functions setting.



# Ekip T&P testing kit

Ekip T&P is a kit that includes different components for programming and testing the electronic protection trip units.

- The kit includes:
- Ekip T&P unit;
- Ekip TT unit;
- adaptors for Emax and Tmax trip units;
- USB cable to connect the T&P unit to the Ekip trip units;
- installation CD for Ekip Connect and Ekip T&P interface software.

The Ekip T&P unit is connected on one side to the USB port of a PC and on the other, by means of the cable provided, to a protection trip unit of the SACE Emax 2 series.

The Ekip T&P unit performs the automatic testing, manual testing and trip testing of the device to which it is connected and generates reports.

These functions are managed via the Ekip T&P Interface, which is activated directly by Ekip Connect only in the presence of the Ekip T&P connected to a PC.

5

# Accessories Spare parts

# Spare parts

The following original and guaranteed spare parts are available:

- Front shield and lateral covers
- Opening solenoid for Ekip protection trip unit
- Arc chamber
- Complete pole
- Operating mechanism and closing springs
- Loading lever for closing springs
- Racking-out lever
- Racking-out handle and plates
- Jaw isolating contact for fixed part of withdrawable circuit-breaker
- Shutters for fixed part
- Trip units current transformers wires
- Transparent protection for trip unit
- Mainboard for protection trip units
- Terminal box and e sliding contacts
- Grease and oil.

For further details, please refer to ABB SACE Spare Parts Catalogue.

# Installation

Circuit-breaker	6/2
Sizes	6/3
Versions	6/4
Poles	6/5
Terminals	6/6
Degree of protection	6/7
Power losses	6/7
Temperature derating	6/8
Current-limiting curves	6/9

# Installation environment

Temperature	6/10
Environmental conditions	6/10
Vibration	6/10
Electromagnetic compatibility	6/10
Installation in switchgear	6/11
Position	6/12
Power supply	6/12
Insulation distances and connection	6/12
Busbar types	6/14
Accessories	6/14
Performance in switchgear	6/15

# Installation Circuit-breaker

# The new SACE Emax 2 family maintains the characteristics of strength and reliability that have always distinguished the tradition of ABB SACE air circuit-breakers.

The new SACE Emax 2 circuit-breakers, available in four sizes, are extremely compact due to their new dimensions: with reduced depths and heights, combined with rationalized widths, they provide the answer to the most stringent installation requirements.

Safety is guaranteed thanks to the double insulation of the live parts and total segregation of the phases. Furthermore, the new functional design of the SACE Emax2 circuit-breakers has been developed with the purpose of improving installation operations and use of the devices and accessories; making them simple, intuitive and safe.

Distinctive cha	aracteristics	Benefits
	- Ekip protection trip units are interchangeable from front of circuit-breaker	Reduced times during the stages of:
	- Rapid configuration of the Ekip trip units	- installation - wiring
	- Electronic modules can be installed on terminal box without removing the electronic trip units and protection shield	- configuration - commissioning
	- Electrical plug-in accessories can be installed from the front of circuit-breaker	- maintenance
Simplicity of	- New push-in terminal box allows rapid auxiliary connections	Increased level of safety
	- Horizontal or vertical rear connections can be modified on-site by turning 90°	
	- Accessorizing logic common to the entire family of circuit-breakers	
	- Accessory cabinet and terminal box are stamped with accessory codes for easy identification	
	- Accessories area is separated functionally from the safety area	
	- Mechanical safety locks in open position are active when the shield is removed	
	- Guided racking in and out of the mobile part	

# Sizes

The SACE Emax2 circuit-breakers, available in 4 sizes up to 6300A, provide:

- Versatility, where installation space is a critical and influential factor, such as naval applications, wind turbine towers or switchgear
- **Opportunities**, optimization of the dimensions of the electrical switchgear results in a potential reduction in the consumption of the materials used.



# Installation Circuit-breaker

# Versions

6

Fixed

The SACE Emax2 circuit-breakers are available in both fixed and withdrawable versions. The withdrawable version is recommended in applications in which service continuity is a fundamental requirement: replacement of the moving part with a new device does not require any intervention on power connections or on auxiliary connections, thus permitting reset in the shortest time possible.

The fixed version, which is connected directly to power system through the circuit-breaker terminals, is recommended in applications in which the need for space means that compact products are required without compromising the performance and possibility of fitting accessories.



#### Withdrawable



- Moving part 1.
- 2. Sliding contacts
- Fixed part З.
- 4. Terminal box 5.
- Racking-out mechanism 6. Racking-out guide rails
- Pushbuttons 7.
- 8. Data label and accessories

# Poles

SACE Emax 2 circuit-breakers are available in three-pole and four-pole versions and can be used in all types of distribution systems. Furthermore, thanks to the possibility of connecting the external current sensor, three-pole circuit-breakers can be used efficiently even in systems in which the neutral conductor cannot be isolated.

The four-pole circuit-breakers E1.2, E2.2 and E4.2 are always provided with full-size neutral pole with rated uninterrupted current-carrying capacity identical to the phase poles. The E6.2 circuit-breakers, thanks to their construction modularity, are available with neutral set at 50% - normal supply – and with full-size neutral, so that the customer does not need to oversize the neutral unless strictly necessary.

The apparatus supplied as standard are suitable for connection of phases in the sequence L1, L2, L3 for three-pole circuit-breakers, or N, L1, L2 and L3 for four-pole circuit-breakers with neutral on the left; a special optional kit enables the position of the circuit-breaker neutral to be changed to the right, making the sequence L1, L2, L3, N available.

Circuit-breaker	Standard version		Optional version with neutral on the right
	Three-pole	Four-pole	Four-pole
Emax E1.2	L1 L2 L3	N L1 L2 L3	L1 L2 L3 N
Emax E2.2		$\star$ $\star$ $\star$ $\star$	$\overline{x}$ $\overline{x}$ $\overline{x}$ $\overline{x}$
Emax E4.2			
Emax E6.2			

# Installation Circuit-breaker

# Terminals

The integration of the circuit-breaker in the electrical system is simplified thanks to the connection terminals of the circuitbreakers. The silver-plated copper terminals are designed to assist installation of connecting bars according to the change in the rated capacity of the circuit-breaker. Each terminal has been created to the standard width of busbar for that amperage and is equipped with one, two or three terminal stabs for easy connection to multiple bus runs that may be required for the application.For particular installation requirements, the circuit-breakers can be equipped with different combinations of terminals for the upper and lower part.

Туре	Abbreviation		E1.2	E2.2	E4.2	E6.2
Rear orientated terminal <sup>(1)</sup>	HR VR		F, W	F, W	F, W	F, W
Horizontal rear spread terminal	SHR		W	F, W		
Vertical rear spread terminal	SVR			F, W		
Front terminal	F		F	F, W	F, W	F, W
Extended front terminal	EF		F, W			
Front spread terminal	ES	And the second s	F, W			
Terminal for cable FcCuAl 4x240mm <sup>2</sup>	Fc CuAl		F, W			
Flat terminal	FL			W	w	w

(1) The reare orientated terminals are supplied as sandard in the HR-HR configuration.

# Degree of protection

The SACE Emax2 circuit-breakers guarantee the following degrees of protection:

- IP20 for circuit-breakers in fixed or withdrawable versions, excluding the terminals.
- IP30 for the front parts of the circuit-breaker when installed in switchgear with IP30 flange mounted on the door.
- IP54 for circuit-breakers equipped with optional IP54 transparent flange fixed on the door in front of the switchgear.

# Power losses

To guarantee the performance of the electrical switchgear in terms of rated uninterrupted current-carrying capacity, the design of the electrical switchgear must take into consideration the power losses by the apparatus and by live parts installed.

These power losses are measured according to IEC 60947 product standard, the values given in the table refer to total power for three and four pole circuit-breakers with balanced loads with a current flow equal to rated uninterrupted current "lu" at 50/60Hz.

Circuit-breaker	r type	lu	630A	800A	1000A	1250A	1600A	2000A	2500A	3200A	4000A	5000A	6300A
	E1.2 B/C/N	[W]	31	50	78	122	201	-	-	-	-	-	-
	E2.2 B/N/S/H	[W]	-	34	53	83	136	212	267	-	-	-	-
Fixed	E4.2 N/S/H/V	[W]	-	-	-	-	-	-	-	425	465	-	-
	E6.2 H/V/X	[W]	-	-	-	-	-	-	-	-	309	483	767
	E1.2 B/C/N	[W]	62	100	156	244	400	-	-	-	-	-	-
	E2.2 B/N/S/H	[W]	-	72	113	176	288	450	550	-	-	-	-
Withdrawable	E4.2 N/S/H/V	[W]	-	-	-	-	-	-	-	743	900	-	-
	E6.2 H/V/X	[W]	-	-	-	-	-	-	-	-	544	850	1350

# Installation Circuit-breaker

# Temperature derating

Under certain installation conditions, the circuit-breakers can operate at higher temperatures than the reference temperature of 40°C. In this case the current-carrying capacity of the circuit-breaker may be lower than the rated current-carrying capacity at the reference temperature: therefore the derating coefficients shown in the table must be applied. Percentage values refer to withdrawable circuit breakers.

Emax 2 E1.2	Temperatu	Temperature [°C]									
	<40	45	50	55	60	65	70				
E1.2 250	100%	100%	100%	100%	100%	100%	100%				
E1.2 630	100%	100%	100%	100%	100%	100%	100%				
E1.2 800	100%	100%	100%	100%	100%	100%	100%				
E1.2 1000	100%	100%	100%	100%	100%	100%	100%				
E1.2 1250	100%	100%	100%	100%	100%	100%	100%				
E1.2 1600	100%	100%	100%	98%	95%	93%	90%				

Emax 2 E2.2	Temperature [°C]									
	<40	45	50	55	60	65	70			
E2.2 250	100%	100%	100%	100%	100%	100%	100%			
E2.2 800	100%	100%	100%	100%	100%	100%	100%			
E2.2 1000	100%	100%	100%	100%	100%	100%	100%			
E2.2 1250	100%	100%	100%	100%	100%	100%	100%			
E2.2 1600	100%	100%	100%	100%	100%	100%	98%			
E2.2 2000	100%	100%	100%	100%	95%	91%	87%			
E2.2 2500	100%	100%	100%	100%	98%	94%	90%			

Emax 2 E4.2	Temperatu	Temperature [°C]								
	<40	45	50	55	60	65	70			
E4.2 2000	100%	100%	100%	100%	100%	100%	100%			
E4.2 2500	100%	100%	100%	100%	100%	100%	100%			
E4.2 3200	100%	100%	97%	93%	89%	86%	82%			
E4.2 4000	100%	100%	94%	90%	86%	83%	80%			

Emax 2 E6.2	Temperature [°C]									
	<40	45	50	55	60	65	70			
E6.2 4000	100%	100%	100%	100%	100%	100%	100%			
E6.2 5000	100%	100%	100%	100%	100%	98%	95%			
E6.2 6300	100%	100%	95%	91%	87%	84%	81%			

# Current-limiting curves

The SACE Emax2 series features a series of current-limiting circuit-breakers in sizes E1.2 up to 1600A. These circuit-breakers are distinguished constructively by:

- Dedicated stored energy operating mechanism, which reduces opening times.
- Specific main contacts which, utilizing the electrodynamic forces generated by the short-circuit current, accelerate opening of the main contacts.

These features ensure rapid interruption which consequently reduces electromechanical and thermal stress on the system during a short-circuit. The current-limiting circuit-breakers are distinguished by short-time withstand currents lcw that are not particularly high and therefore not indicated for applications in which chronoamperometric selectivity is required with several downstream devices or in which devices are present with high inrush current in the start-up stage.

# Current-limiting curves

# E1.2 E1.2

# Current-limiting curves of specific let-through energy



# Installation Installation environment

SACE Emax 2 circuit-breakers have been designed and tested in accordance with major international Standards to manage with maximum reliability the electrical plant. The installation requirements prescribed by the international Standards are listed below. In addition, ABB provides instructions for the use of circuit-breakers in nonstandard environments, as for example personalized maintenance program or installation solutions aimed at increasing performances and extending the lifecycle of the circuit-breaker.

# Temperature

SACE Emax2 circuit-breakers can operate in the following environmental conditions:

	Temperature (°C)					
	Operating	Active Display	Storage			
Emax 2 with Ekip DIP	-25°C +70°C	-	-40°C +70°C			
Emax 2 with Ekip Touch	-25°C +70°C	-20°C +70°C	-30°C +70°C			
Emax 2 with LCD	-25°C +70°C	-25°C +70°C	-40°C +70°C			
Emax 2 swith-disconnectors	-25°C +70°C	-	-40°C +70°C			

# Environmental conditions

The devices can be installed in industrial environments with pollution level 3, IEC 60947. SACE Emax 2 circuit-breakers also comply with:

- IEC60721-3-6 class 6C3
- IEC60721-3-2 class 3C2

#### Altitude

6

SACE Emax2 air circuit-breakers do not undergo changes in rated performance up to 2000 metres. Beyond this altitude, the properties of the atmosphere in terms of composition, dielectric capacitance, cooling power and pressure vary and, therefore, the performance of the circuit-breakers is subject to derating, which can be measured by means of the variation in maximum rated service voltage and rated uninterrupted current.

Altitude		[m]	2000	3000	4000	5000
Rated service voltage - Ue	Versions 690V	[V]	690	607	538	470
	Versions 1150V	[V]	1150	1012	897	782
Rated current		[% ln]	100	98	93	90

An installation at 3000 m of a 690 V AC rated service voltage can be an explicative example. The altitude, as shown in the table, may cause a derating which precludes the use of a standard automatic circuit-breaker. To grant the use of a circuit-breaker at 690 V AC rated service voltage is therefore required a 1150V AC version that – despite the derating – fulfill the necessary rated service voltage. In addition, the selection of the circuit-breakers has to be based on the short -circuit performance required by the application.

# Vibration

The circuit-breakers have been tested according to:

- IEC60068-2-6
  - From 1 to 13 Hz with amplitude 1mm
- From 13 to 100 Hz with constant acceleration 0.7g
- IEC60721-3-1
- Storage: 1M3
- IEC60721-3-2
  - Transport: 2M2
- IEC60721-3-3
- Operational conditions: 3M2
- Shipping registers or certifications

# Electromagnetic compatibility

The use of specific devices in industrial installations may cause electromagnetic interference in the electrical system. SACE Emax2 circuit-breakers have been developed and tested for electromagnetic compatibility in accordance with IEC 60947-2, Appendices J and F.

# Installation Installation in switchgear

Thanks to the four construction sizes and the reduced insulation distances required, SACE Emax2 circuit-breakers enable the installation spaces of the compartments of electrical switchgear to be optimized, thereby providing a rational solution to the customers' application needs.



SACE Emax2 circuit-breakers enable the design of electrical switchgear to be improved, allowing it to be optimized not just in terms of performance, but also in the use of the main materials:

- Copper: thanks to the possibility of developing compact units, the length of the distribution system / busbar can be minimized.
- Metal frame and structure: reduced volumes also mean less surface space is used for panels and internal structures.
- **Space:** the optimization of the individual units benefits the entire switchgear, which is more compact and can therefore be installed taking up less surface space.



#### Emax E2.2 3p lu 2500A



# Installation Installation in switchgear

# 

# Position

All SACE Emax2 circuit-breakers can be floor mounted in a vertical position inside the switchgear compartment.

The E1.2 circuit-breaker can also be installed in a horizontal position and wall mounted.

# Power supply

The Emax2 circuit-breakers can be supplied, indifferently, from either upper or lower terminals. In the event a measurement module is present, in order to make use of all information when the circuit-breaker is in the open position, the voltage sockets must be installed on the power supply side.

# Insulation distances and connection

The circuit-breakers can be connected to the main power system using the most common configurations and dimensions of copper bars. Installation of live parts must ensure:

### - Minimum insulation distances between the phases

Rated insulation voltage Ui	Minimum distance [mm]
1000V	14mm according to IEC 61439; ABB suggests 25mm

#### - Insulation distance of installation cubicle

Fixed circuit-breakers									
	Α	В	С	D					
[mm]	Зр	4P	7	T					
E1.2	250	322	382.5*	130					
E2.2	400	490	500	221					
E4.2	500	600	500	221					
<b>E6.2</b> 900		1000	500	221					
E6.2/f	-	1200	500	221					

Withdrawable circuit-breakers

	Α	В	C	D
[mm]	3р	4P		
E1.2	280	350	440*	252
E2.2	400	490	500	355
E4.2	500	600	500	355
E6.2	900	1000	500	355
E6.2/f	-	1200	500	355

\* 332.5mm for voltage less ≤ 440V AC

\* 390mm for voltage less  $\leq$  440V AC

#### Anchorage plates

The electrodynamic force released during a short-circuit can cause high levels of mechanical stress to the devices and structures of the switchgear. To minimize this, fastening plates must be positioned near the circuit-breaker terminals.



#### - Tightening torques

The following table indicates the values required for connecting the circuit-breaker terminal and the connecting bars.

Terminals	E1.2	E2.2 / E4.2 / E6.2
Modifiable HR/VR rear	40 Nm	70 Nm
Spread rear	40 Nm	70 Nm
Front	40 Nm	70 Nm
Extended front	40 Nm	70 Nm
Spread front	70 Nm	70 Nm
Front for cables	43 Nm	70 Nm

#### - Segregation plates and separator plates

The rear part of the circuit-breaker has been designed with specific slots in which insulating walls can be housed to facilitate segregation of live parts. In addition, phase separators are available as an optional accessory for E1.2.

# Earthing connection

To achieve continuity and equipotentiality of earthing between the Emax 2 circuitbreaker and the protection citcuit of the switchboard, customers can do either of the options below:

- Connect the Emax 2 fixed circuit-breaker or the fixed part of the withdrawable circuit-breaker to the protective circuit by means of a cable with suitable crosssectional area to fulfil the requirements of clause 10.5.2 fo the Standard IEC 61439-1.
- If the continuity of the circuit-breaker frame with the switchboard earthing is guaranteed by the metal contact (support) between the circuit-breaker and the metal structure of the switchboard (which is a part of the protective circuit) no connection is necessary (provided that no panels of insulating material are interposed between the circuit-breaker and the metal frame of the switchboard).
   Emax E1.2, fixed version, does not require any earthing connection.

# Installation Installation in switchgear

# Busbar types

The circuit-breakers, via the terminals, can be connected to the main distribution system by busbars of different types: copper, silver-plated copper and tinned aluminium when the main distribution system is made of aluminium. The circuit-breakers can be connected directly with copper or aluminium cables in the case of E1.2 circuit-breakers, or indirectly by cable-carrying bars in the case of E2.2, E4.2 e E6.2.

# Accessories

The SACE Emax 2 circuit-breakers offer a wide range of accessories that improve safety levels for technicians working on the switchgear and circuit-breakers. Furthermore, thanks to the different types of mechanical interlock available, pre-determined coordination strategies can be achieved between the circuit-breakers. In detail:

- Horizontal and vertical interlocks between circuit-breakers
- Door lock with circuit-breaker in closed position
- Switchgear door lock in racked-in/out position
- Lock of racked-out mechanism with door open
- External lock of shutters

6

- Flange for switchgear door IP30 and IP54

For further information of the operation of accessories, see chapter 5.



The many types of switchgear that can be created and the installation and environmental conditions can considerably influence the performance of the circuit-breaker. In this regard, SACE Emax 2 circuit-breakers offer the best solution for improving the capacity in switchgear.

The following application situations have been assessed by taking into consideration the main factors that can influence the performance of the circuit-breaker in switchgear:

- Type of switchgear
- Switchgear degree of protection
- Segregation form 3
- Size of circuit-breaker
- Number of devices connected at the same time in the unit
- Type of terminal and connection
- Ambient temperature Ta (IEC61439-1)
- Withdrawable circuit-breakers
- Maximum withstand temperature for the terminal 120° C

The following tables provide an indication of the performance of the apparatus inside the switchgear. The data shown are a summary of software model simulations and real tests.

# SACE Emax 2 E1.2 B C N Circuit-breaker

Switchgear dimensions 2200x400x600 (HxLxD)

	One circuit-bre	aker in the colu	mn			
	Environment te	Iment temperature				
Compartment	35 °C	45 °C	55 °C			
2						
1	630	630	630			
2						
1	800	800	800			
2						
1	1000	1000	1000			
2						
1						
2						
1	1250	1250	1200			
2						
1						
2						

1290

1360

Performances with EF, SHR and F terminals can be compared, with the same connection sections, to the performances of circuit-breaker with HR terminal. Performances with ES terminals can be compared to the VR terminals.

Performances with FC CuAI terminals, with cables in the prescribed sections, can be compared to HR performances.

lu

630

800

1000

1250

1600

Connection [mm]

2x40x5

2x50x5

2x50x10

2x50x8

2x50x10

2x50x8

3x50x8

2x50x10

1 2

1

2

1440

IP

IP31

Compartment 2

Compartment 1

HR Termin Two circui	al t-breakers in the	column		VR Terminal One circuit-breaker in the column			VR Terminal Two circuit-breakers in the column			
 35 °C	ent temperature 45 °C	55 °C	35 °C	nt temperature 45 °C	55 °C	35 °C	ent temperature 45 °C	55 °C		
630	630	630	35 0	45 0	55 0	630	<b>43 C</b> 630	630		
630	630	630	630	630	630	630	630	630		
 800	800	800	030	030	030	800	800	800		
 800	800	800	800	800	800	800	800	800		
 970	930	900	000	000	000	000	000	000		
1000	960	920								
1000	900	920				1000	1000	950		
			1000	1000	1000	1000	1000	970		
 1200	1150	1100	1000	1000	1000	1000	1000			
 1250	1200	1140								
 1200	1200					1250	1250	1150		
 			1250	1250	1250	1250	1250	1200		
 1330	1260	1220		00						
1370	1315	1262								
						1430	1355	1265		
			1520	1440	1330	1475	1415	1310		

The following tables provide an indication of the performance of the apparatus inside the switchgear. The data shown are a summary of software model simulations and real tests.

### SACE Emax 2 E2.2 B N S H Circuit-breaker Switchgear dimensions 2200x600xx900 (HxLxD)

 One circuit-breaker in the column

 Image: state of the column of

**HR** Terminal

				. <u> </u>		ent temperature		
IP		lu	Connection [mm]	Compartment	35 °C	45 °C	55 °C	
IP31			4	2				
		800	1x50x10	1	800	800	800	
		1000	2x50x5	2				
		1000	2,00,0	1	1000	1000	1000	
K		1250	2x50x10	2				
				1	1250	1250	1250	
			2x60x10	2	1000	4540	1400	
Compartment 2		1600		2	1600	1540	1480	
			1x100x10	۲ ۱				
				2				
Compartment 1		5	3x60x10	1	2000	1940	1850	
4	HP / SOCZOGSI	H 4 / 600	2x80x10	2				
				1				
		2000	3x60x10 *	2				
				1	2000	2000	1940	
	A.		2x80x10 *	2				
			2X8UX IU	1				
			3x60x10	2				
			0,000,10	1	2500	2350	2200	
		ł	4x100x5	2				
		2500		1				
			3x60x10 *	2				
				1	2500	2460	2320	
			4x100x5 *	2				
* Performances refer to SHR and S				1				

\* Performances refer to SHR and SVR terminals.

Performances with F and FL terminals can be compared to the performance of circuit-breakers with HR terminals.

	IR Termina wo circuit	al -breakers in the	column	VR Termin One circui	<mark>al</mark> t-breaker in the o	column		VR Terminal Two circuit-breakers in the column			
		nt temperature		Environme	ent temperature		Environme				
	5 °C	45 °C	55 °C	35 °C	45 °C	55 °C	35 °C	nt temperature 45 °C	55 °C		
-	00	800	800	00 0	40 0	00 0	800	800	800		
	00	800	800	800	800	800	800	800	800		
	000	1000	1000				1000	1000	1000		
••••••	000	1000	1000	1000	1000	1000	1000	1000	1000		
	250	1250	1250				1250	1250	1250		
1:	250	1250	1250	1250	1250	1250	1250	1250	1250		
14	470	1410	1360								
1	550	1490	1430								
							1500	1470	1400		
				1600	1600	1520	1580	1550	1475		
19	920	1810	1720								
19	950	1850	1760								
							1950	1860	1760		
				2000	2000	1920	2000	1920	1810		
20	000	1900	1810								
20	000	1945	1850								
							2000	1950	1850		
				2000	2000	2000	2000	2000	1900		
22	280	2200	2100								
24	400	2310	2170								
							2400	2270	2160		
				2500	2450	2350	2500	2380	2270		
23	394	2310	2205								
2	500	2430	2280								
							2500	2390	2270		
				2500	2500	2460	2500	2500	2380		

\_\_\_\_

The following tables provide an indication of the performance of the appa The data shown are a su simulations and real test

# SACE Emax 2 E4.2 N S Switchgear dimensions

paratus inside the switchgear.				One circuit	t-breaker in	the column	One circuit-breaker in the column			
		are model								
<mark>S H V Circuit-breaker</mark> ns 2200x800xx900 (HxLxD)										
lu Connection Compartment [mm]					nt temperat 45 °C	ure 55 °C	Environme 35 °C	nt temperat 45 °C	ure 55 °C	
	2000	2x80x10	1	2000	2000	2000	2000	2000	2000	
	2500	2x100x10	1	2500	2450	2400	2500	2500	2500	
C2005/4F001	3200	3x100x10	1	3050	2900	2755	3200	3080	2920	
15	3200	3x100x10*	1	3200	3050	2850	3200	3200	3020	
	4000	4x100x10	1	3450	3200	2970	3650	3400	3200	

HR Terminal

VR Terminal

\* Performances refer to withdrawable circuit-breakers with a fixed part accessorized with three stab rear terminals for 4000A (Example: 1SDA074021R1 - KIT VR 4000A) Performances with F and FL terminals can be compared to the performances of circuit-breaker with HR terminal.

IP

IP31

Compartment 2

Compartment 1

# SACE Switc

of the apparatus inside the switchgear. The data shown are a					HR Terminal         VR Terminal           One circuit-breaker in the column         One circuit-breaker in the column				the column
summary of software model simulations and real tests. SACE Emax 2 E6.2 H V X Circuit-breaker Switchgear dimensions 2200x1200xx900 (HxLxD)									
	•	•	•	•	nt temperat		•	nt temperat	
IP	lu	Connection [mm]	Compartment	35 °C	45 °C	55 °C	35 °C	45 °C	55 °C
IP31	4000	4x100x10	1	4000	4000	4000	4000	4000	4000
Compart- Compart-	5000	5x100x10	1	5000	5000	4900	5000	5000	5000
ment 1	6300	7x100x10	1	5650	5350	4850	6000	5700	5250

Performances with F and FL terminals can be compared to the performances of circuit-breaker with HR terminal.
## Installation Performance in switchgear

### SACE E

The following tables provide an indication of the performance of the apparatus inside the switchgear. The data shown are a summary of software model simulations and real tests. SACE Emax 2 E1.2 L Circuit-breaker				HR Termin One circuit		the column	VR Termina One circuit		the column
Switchgear dimensions 2200x4		0 (HxLxD)							
				Environme	nt temperat	ure	Environme	nt temperat	ure
IP	lu	Connection [mm]	Compartment	35 °C	45 °C	55 °C	35 °C	45 °C	55 °C
IP31	630	2x40x5	1	630	630	630	630	630	630
	800	2x50x5	1	800	800	800	800	800	800
Compart- ment 2	1000	2x50x10	1	1000	1000	950			
Compart-	1000	2x50x8					1000	1000	1000
ment 1	1250	2x50x10	1	1250	1125	955			
	1200	2x50x8	1				1250	1205	1050

Performances with EF, SHR and F terminals can be compared, with the same connection sections, to the performances of circuit-breaker with HR terminal.

Performances with ES terminals can be compared to the VR terminals.

Performances with FC CuAI terminals, with cables in the prescribed sections, can be compared to HR performances

## Dimensions

Fixed circuit-breaker	7/2
E1.2	7/4
E2.2	7/8
E4.2	7/12
E6.2	7/14
Withdrawable circuit-breaker	7/18
E1.2	7/20
E2.2	7/24
E4.2	7/28

E6.2

7/30

## Dimensions Fixed circuit-breaker



### E2.2 - E4.2 - E6.2



	Α	В	С	
[mm]	4p	3р	Зр	4p
E1.2	280	210	103.6	103.6
E2.2	366	276	138	138
E4.2	510	384	192	192
E6.2	888	762	318	444
E6.2/f	1014	-	-	444

# Compartment door drilling E1.2



E2.2 - E4.2 - E6.2



E1.2





E2.2 - E4.2 - E6.2

E1.2		Standard	<b>Ronis/Profalux</b>	Kirk	Castell
A MIN	[mm]	49.5	63.5	63.5	83.5
A MAX	[mm]	83.5	97.5	97.5	117.5
E2.2-E4.	2-E6.2	Standard	Ronis/Profalux	Kirk	Castel
	[mm]	31	41.5	45.5	-
A MIN	[]				

### Dimensions of the compartment



	Α	В	С	D
[mm]	<mark>3</mark> p	4p		
E1.2	250	322	382.5 *	130
E2.2	400	490	500	221
E4.2	500	600	500	221
E6.2	900	1000	500	221
E6.2/f	-	1200	500	221
* 332 5	for voltages	< 110V AC		

332.5 for voltages  $\leq$  440V AC

### Floor fixing



	Α		В		С
[mm]	3p	4p	3р	4p	
E1.2	117	187	117	117	80
E2.2	154	244	154	154	150
E4.2	208	334	208	208	150
E6.2	460	460	334	460	150
E6.2/f	-	586	-	460	150

### Wall fixing (only for E1.2)



[mm]	3 p	4 p					
A	192.5	262.5					
В	70	140					
1) for fixing with rear terminals							

### Earthing device E2.2 - E4.2 - E6.2



M4x8 screws supplied Tightening torque 1.5Nm

## Dimensions Fixed circuit-breaker - E1.2

### Front terminals - F







### Extended front terminals - EF







- Front terminals for flat connection 1
- Extended front terminals 2
- З To be supplied by the customer
- 4 Tightening torque 18Nm

- 5 Door position Ref. page 7/26 Obligatory phase separators 100mm
  - 7 Obligatory insulating plate to be supplied by the customer

### Orientable rear terminals - HR/VR





**Terminals HR** 



Terminals VR







### Key

- Horizontal orientable terminals HR
   Vertical orientable terminals VR
- Vertical orientable terminals VF
   Tightening torque 20Nm
   Door position Ref. page 7/2

SDC200595F001

## Dimensions Fixed circuit-breaker - E1.2

Splayed extended front terminals - ES 3-pole version





4-pole version











### Key

- Splayed extended front terminals 1
- Tightening torque 18Nm Door position Ref. page 7/2 2
- 3
- 4 Obligatory phase separators 200mm5 Obligatory insulating plate to be supplied by the customer

1SDC200596F001



### Front terminals for cables – FcCuAl











 $\oplus \oplus$ 

 $\odot$ - 25





- Front terminals for cables FC CU AL
   Tightening torque 43Nm
   Tightening torque 18Nm

- Door position Ref. page 7/2
   Obligatory insulating plate to be supplied by the customer



ISDC200597F001

## Dimensions Fixed circuit-breaker - E2.2

### Orientable rear terminals - HR/VR





E2.2 B/N/S/H 2000A



(5) (6)

E2.2 N/S/H 2500A



### E2.2 B/N/S/H 2000A

7







### E2.2 N/S/H 2500A







- 1 Horizontal terminals 2000A
- Vertical terminals 2000A 2
- Horizontal terminals 2500A З

- Vertical terminals 2500A
   Tightening torque 2000A 8.6Nm
   Tightening torque 2500A 8.6Nm
- Door position Ref. page 7/2 7
- 8 Earthing device Ref. page 7/3
- 9 Insulating wall

### Front terminals - F







Upper front terminals - F







### Key

Upper front terminals
 Lower front terminals
 Tightening torque 8.6Nm

- 4 Door position Ref. page 7/25 Earthing device Ref. page 7/3

7

## Dimensions Fixed circuit-breaker - E2.2

### Horizontal spread terminals - SHR



E2.2 B/N/S/H 2000A



E2.2 N/S/H 2500A



### E2.2 B/N/S/H 2000A

7







### E2.2 N/S/H 2500A









- 1
- Side horizontal splayed terminals 2000A Central horizontal splayed terminals 2000A 2
- З Side horizontal splayed terminals 2500A
- Central horizontal splayed terminals 2500A 4
- Tightening torque 2000A 8.6Nm Tightening torque 2500A 8.6Nm 5
- 6
- Door position Ref. page 7/2 7
- Earthing device Ref. page 7/3 Insulating wall 8
- 9

### Vertical spread terminals - SVR







### E2.2 B/N/S/H 2000A





### E2.2 N/S/H 2500A



### Key

- Vertical splayed terminals 2000A
   Vertical splayed terminals 2500A
   Tightening torque 2000A 8.6Nm
- Tightening torque 2500A 8.6Nm Door position Ref. page 7/2 Earthing device Ref. page 7/3 4 5 6

7

## Dimensions Fixed circuit-breaker - E4.2

### Orientable rear terminals - HR/VR



E4.2 N/S/H/V 3200A 270

### E4.2 N/S/H/V 4000A

1





7

### E4.2 N/S/H/V 3200A







### E4.2 N/S/H/V 4000A







Key

- Horizontal terminals 3200A 1
- Vertical terminals 3200A 2
- Horizontal terminals 4000A З
- 4 Vertical terminals 4000A
- 5 Tightening torque 3200A 20Nm
- 6 Tightening torque 4000A 20Nm
- 7 Door position Ref. page 7/28 Earthing device Ref. page 7/3

ISDC200602F001

- 9 Insulating wall

### Front terminals - F





### Upper front terminals



### Lower front terminals



### Key

Upper front terminals
 Lower front terminals
 Tightening torque 20Nm

- 4 Door position Ref. page 7/25 Earthing device Ref. page 7/3

ISDC200603F001

## Dimensions Fixed circuit-breaker - E6.2

### Horizontal rear terminals - HR



### E6.2 H/V/X 5000A

E6.2 H/V/X 6300A





### E6.2 H/V/X 5000A







### E6.2 H/V/X 6300A







### Key

- 1
- 2
- Horizontal terminals 5000A Horizontal terminals 6300A Tightening torque 5000A 20Nm Tightening torque 6300A 20Nm 3
- 4
- Door position Ref. page 7/2 5
- Earthing device Ref. page 7/3 Insulating wall 6 7

7

### Vertical rear terminals - VR





E6.2 H/V/X 5000...6300A

### E6.2 H/V/X 5000A







7

### E6.2 H/V/X 6300A







### Key

- Vertical terminals 5000A
   Vertical terminals 6300A
   Tightening torque 5000A 20Nm
   Tightening torque 6300A 20Nm
- 5 Door position - Ref. page 7/2
- 6 Earthing device - Ref. page 7/3

ABB Catalogue | 1SDC200023D0201 | 7/15

SDC200605F001

## Dimensions Fixed circuit-breaker - E6.2

### Orientable rear terminals - HR/VR full size





E6.2 H/V/X 5000A



E6.2 H/V/X 6300A

6)

E6.2 H/V/X 5000A

7





### E6.2 H/V/X 6300A





- Horizontal terminals 5000A 1
- Vertical terminals 5000A 2 З Horizontal terminals 6300A
- 4 Vertical terminals 6300A
- 5 6
- Tightening torque 5000A 20Nm Tightening torque 6300A 20Nm
- Door position Ref. page 7/2 7
- 8 Earthing device - Ref. page 7/3
- 9 Insulating wall

### Front terminals - F







Upper front terminals









### Key

- Upper front terminals
   Lower front terminals
   Tightening torque 20Nm

- Door position Ref. page 7/2
   Earthing device Ref. page 7/3

SDC200607F001

## Dimensions Withdrawable circuit-breaker



### E2.2 - E4.2 - E6.2



	Α	В	С	
[mm]	4p	3р	<mark>3p</mark>	4p
E1.2	348	278	155.5	155.5
E2.2	407	317	158.5	158.5
E4.2	551	425	212.5	212.5
E6.2	929	803	338.5	464.5
E6.2/f	1055	-	-	464.5

7

E1.2

## Compartment door drilling E1.2



E2.2 - E4.2 - E6.2



### Distance from connected to isolated position E1.2 E2.2 - E4.2 - E6.2





E1.2		Standard	Ronis/Profalux	Kirk	Castell
В	[mm]	44.5	55	55	85
С	[mm]	36	46.5	46.5	76.5

E2.2-E	4.2-E6.2	Standard	Ronis/Profalux	Kirk	Castell
С	[mm]	17.5	28	32	-
В	[mm]	24	34.5	38.5	-

B refers to KLC; C refers to KLP

### Dimensions of the compartment



	Α	В	С	D
[mm]	3р	4p		
E1.2	280	350	440*	252
E2.2	400	490	500	355
E4.2	500	600	500	355
E6.2	900	1000	500	355
E6.2/f	-	1200	500	355
* 300 for	voltages <	4401/ AC		

\* 390 for voltages  $\leq$  440V AC

### Floor fixing



	Α		В		С	D		Е		F
[mm]	<b>3</b> p	4p	<b>3</b> p	4p		<b>3</b> p	4p	<b>3</b> p	<b>4p</b>	
E1.2	80	150	80	80	100	-	-	-	-	-
E2.2	75	170	75	80	150	270	360	135	135	-
E4.2	100	225	100	100	150	378	504	189	189	-
E6.2	363	375	237	375	150	756	882	315	441	63
E6.2/f	-	375	-	375	150		1008		441	0

### Earthing device E2.2 - E4.2 - E6.2



### Fixing on support sheet (only for E1.2)



## Dimensions Withdrawable circuit-breaker - E1.2

### Rear orientable terminals - HR/VR





**Terminals HR** 



Terminals VR



Key

- 2 Horizontal rear terminals
- 3 Vertical rear terminals 4 Tightening torque 12 Nm
- 5 Door position Ref. page 7/187 Rear segregation for rear terminals10 Isolating distance

1SDC200608F001

### Extended front terminals - EF



### Rear terminals for cables - FcCuAl













### Key

- 1 Front terminals
- 2 Rear terminals for cables
- 3 Tightening torque 48 Nm

- Tightening torque 12 Nm
   Door position Ref. page 7/18
   Rear segregation for front terminals
- 7 Rear segregation for rear terminals
- 8 Insulating protection
- 10 Isolating distance

ISDC200609F001

## Dimensions Withdrawable circuit-breaker - E1.2

### Front spread terminals - ES 3-pole version













4-pole version

7















### Key

- 1 Splayed terminal
- 2 Tightening torque 40 Nm
- 3 Front terminal

- Door position Ref. page 7/18
   Insulating protection (refer to front terminals page 7/21
- 6 Rear segregation for front terminals8 Isolating distance

1SDC200610F001

### Horizontal rear spread terminals - SHR









4-pole version



### Key

- 1Splayed rear terminals for 3-pole version2Splayed rear terminals for 4-pole version3Tightening torque 18 Nm

- Door position Ref. page 7/18 Rear segregation of rear terminals 4 5 7
- Isolating distance

7

## Dimensions Withdrawable circuit-breaker - E2.2

### Rear orientable terminals - HR/VR





### E2.2 N/S/H 2500A

2 (4)

114

ŧ

123

5 6



7

### E2.2 B/N/S/H 2000A







### E2.2 N/S/H 2500A







### Key

- Horizontal terminals 2000A 1
- 2 Vertical terminals 2000A
- Horizontal terminals 2500A З 4
- Vertical terminals 2500A
- Tightening torque 2000A 8.6Nm Tightening torque 2500A 8.6Nm Door position Ref. page 7/19 5
- 6
- 7 8
- Earthing device

- 12 Mobile part
- 13 Fixed part
- 13 Fixed part
  14 Segregation (where envisaged)
  15 Distance from connected for testing to isolated

7/24 | 1SDC200023D0201 | ABB Catalogue

### Front terminals - F



### Upper front terminals





7

### Lower front terminals



- Upper front terminals Lower front terminals 1

- Lower front terminals
   Tightening torque 8.6Nm
   Door position Ref. page 7/19

- 5 Earthing device9 Mobile part10 Fixed part11 Distance from connected for testing to isolated

### Dimensions Withdrawable circuit-breaker - E2.2

### Horizontal rear spread terminals - SHR

E2.2 B/N/S/H 2000A

E2.2 N/S/H 2500A







### E2.2 B/N/S/H 2000A

7



E2.2 N/S/H 2500A











- Side horizontal splayed terminals 2000A 1 2
- Central horizontal splayed terminals 2000A З Side horizontal splayed terminals 2500A
- 4
- Central horizontal splayed terminals 2500A
- Tightening torque 2000A 8.6Nm 5
- Tightening torque 2500A 8.6Nm Door position Ref. page 7/19 6
- 7
- 8 Earthing device

- 12 Mobile part 13 Fixed part
- 14 Segregation (where envisaged)

### Vertical rear spread terminals - SVR



E2.2 B/N/S/H 2000A

215

224.5

(12)

\ ⊕ ⊕

- X

•

(13)

x-----

13

34

E2.2 N/S/H 2500A



### E2.2 B/N/S/H 2000A





### E2.2 N/S/H 2500A



- 1
- Vertical splayed terminals 2000A Vertical splayed terminals 2500A 2
- 3 Tightening torque 2000A 8.6Nm
  4 Tightening torque 2500A 8.6Nm
- 5 Door position Ref. page 7/196 Earthing device10 Mobile part11 Fixed part

- Segregation (where envisaged)
   Distance from connected for testing to
- isolated

## Dimensions Withdrawable circuit-breaker - E4.2

### Rear orientable terminals - HR/VR





E4.2 N/S/H 4000A E4.2 V 2000...4000A

 $(\widetilde{4}$ 

. 134

113

(5) (6)



### E4.2 N/S/H 3200A

7







E4.2 N/S/H 4000A E4.2 V 2000...4000A







Key

- Horizontal terminals 3200A
- 2 Vertical terminals 3200A
- Horizontal terminals 4000A З
- 4 Vertical terminals 4000A
- Tightening torque 3200A 20Nm Tightening torque 4000A 20Nm Door position Ref. page 7/19 5
- 6 7
- 8 Earthing device

- 14 Segregation (where envisaged) 15 Distance from connected for testing to isolated

7/28 | 1SDC200023D0201 | ABB Catalogue

### Front terminals - F



### Upper front terminals







### Lower front terminals



### Key

- 1 Upper front terminals
- 2 Lower front terminals
- 3 Tightening torque 20Nm

- Door position Ref. page 7/19 Earthing device 4 5 9
- Mobile part

10 Fixed part 11 Distance from connected for testing to isolated

## Dimensions Withdrawable circuit-breaker - E6.2

### Horizontal rear terminals - HR



E6.2 H/V 5000A



E6.2 H/V 6300A E6.2 X 5000...6300A



E6.2 H/V 5000A







E6.2 H/V 6300A E6.2 X 5000...6300A







### Key

- 1 Horizontal terminals 5000A
- 2 Horizontal terminals 6300A
- 3 Tightening torque 5000A 20Nm
- 4 Tightening torque 6300A 20Nm
- 5 Door position Ref. page 7/19
- 6 Earthing device
- 10 Mobile part

- 11 Fixed part
- 12 Segregation (where envisaged)
- 13 Distance from connected for testing to isolated

7

### Vertical rear terminals - VR



E6.2 H/V 5000A

383

(5) (12)

351

366

(6

E6.2 H/V 6300A E6.2 X 5000...6300A



### E6.2 H/V 5000A





(1

2

3

(4)



E6.2 H/V 6300A E6.2 X 5000...6300A







- Vertical terminals 5000A 1
- Vertical terminals 6300A 2
- 3 Tightening torque 5000A 20Nm4 Tightening torque 6300A 20Nm
- Door position Ref. page 7/19 5
- 6 Earthing device 10 Mobile part

- 11 Fixed part
- 12 Segregation (where envisaged)
- 13 Distance from connected for testing to isolated

### Dimensions Withdrawable circuit-breaker - E6.2

### Rear orientable terminals - HR/VR full size





8

(7)

10 75 383

(14)

Ø 5.45

351

366

E6.2 H/V 6300A E6.2 X 5000...6300A

113

3

6)



E6.2 H/V 5000A

7





1

(5)

E6.2 H/V 6300A E6.2 X 5000...6300A





- Horizontal terminals 5000A 1
- 2 Vertical terminals 5000A
- Horizontal terminals 6300A З
- 4 Vertical terminals 6300A

- Tightening torque 5000A 20Nm Tightening torque 6300A 20Nm Door position Ref. page 7/19 5
- 6 7
- 8 Earthing device

- 12 Mobile part 13 Fixed part
- 14 Segregation (where envisaged)

### Front terminals - F



Upper front terminals

Lower front terminals











#### Key

- 1 Upper front terminals
- Lower front terminals
   Tightening torque 20Nm

- Door position Ref. page 7/19 Earthing device
- 4 5 9
- Mobile part

10 Fixed part11 Distance from connected for testing to isolated

SDC200621F001

## Electrical diagrams

Reading information	
Circuit-breakers	8/2
ATS021 and ATS022	8/7
Power controller	8/8
Circuit-breakers	8/9
Terminal box E1.2	8/10
Terminal box E2.2 - E4.2 - E6.2	8/11
Electrical accessories	8/12
ATS021 and ATS022	8/38
# Electrical diagrams Reading information – Circuit-breakers

### Operating state shown

The diagram is shown in the following conditions:

- withdrawable version circuit-breaker, open and racked-in
- with de-energized circuits
- trip units not tripped
- motor operator with unloaded springs.

### Versions

The diagram shows a withdrawable version circuit-breaker, but it is also valid for fixed version circuit-breakers.

### **Fixed version**

The control circuits are included between the XV terminals (the X connector is not supplied).

### Withdrawable version

The control circuits are included between the poles of the X connector (the XV terminal box is not supplied).

### **Description of figures**

- 1) Supplementary open/closed auxiliary contacts of the circuit-breaker (second set)
- 2) Ekip Signalling 4K
- 11) Trip signalling contact
- 12) Contact for signalling position of loaded springs
- 13) Motor for loading closing springs- M
- 14) Trip reset coil YR

8

- 20) Ekip Measuring/Measuring Pro with voltage socket inside the four pole circuit-breaker
- 21) Ekip Measuring/Measuring Pro with voltage sockets inside the three-pole circuit-breaker and connection for external neutral
- 22) Ekip Measuring Pro for residual voltage protection (for Ekip G only)
- 23) Ekip Measuring/Measuring Pro with external voltage socket
- 24) Rc residual current protection sensor input
- 25) Transformer star centre sensor input
- 26) Zone selectivity
- 27) Current sensor input on external neutral (only for 3-pole circuit-breakers)
- 31) Direct auxiliary supply 24V DC and local bus
- 32) Auxiliary supply through module 110-240V AC/DC or 24-48V DC and local bus
- 33) Ekip Fan 24V DC
- 41) Ekip signalling 2K-1
- 42) Ekip signalling 2K-2
- 43) Ekip signalling 2K-3
- 48) Ekip sinchrocheck
- 51) Ekip COM Modbus RS-485
- 52) Ekip COM Modbus TCP
- 53) Ekip COM Profibus
- 54) Ekip COM Profinet
- 55) Ekip COM DeviceNet
- 56) Ekip COM EtherNet IP
- 57) Ekip COM IEC61850
- 58) Ekip LINK
- 61) Ekip COM R Modbus RS-485 Redundant
- 62) Ekip COM R Modbus TCP Redundant
- 63) Ekip COM R Profibus Redundant

- 64) Ekip COM R Profinet Redundant
- 65) Ekip COM R DeviceNet Redundant
- 66) Ekip COM R EtherNet IP Redundant
- 71) Contact ready to close RTC
- 72) Second opening coil YO2
- 73) Undervoltage coil YU
- 74) Undervoltage coil with external time-lag device YU, D
- 75) First opening coil YO
- 76) First opening coil with control from protection trip unit YO, Ekip Com Actuator
- 77) First closing coil YC
- 78) First closing coil with control from protection trip unit YC, Ekip Com Actuator
- 79) Second closing coil YC2
- 81) Open/closed auxiliary contacts of circuit-breaker (first set)
- 91) External supplementary open/closed auxiliary contacts of circuit-breaker
- 95) Contacts for signalling circuit-breakers in racked-in, test, racked-out position
- 96) Contacts for signalling circuit-breakers in racked-in, test, racked-out position (first set)
- 97) Supplementary contacts for signalling circuit-breakers in racked-in, test, racked-out position (second set)
- 98) Circuit-breakers without auxiliary safety voltage
- 99) Circuit-breakers with auxiliary safety voltage in direct and alternating current
- 100) ATS021
- 101) ATS022
- 102) Third circuit-breaker controlling with ATS022
- 103) Ekip Signalling 10K
- 104) Ekip Multimeter

105) Application diagram for Ekip Touch, Hi-Touch, G Touch, G Hi-Touch with Power Controller function.

# Electrical diagrams Reading information – Circuit-breakers

Key	
*	= See the note indicated by the letter
A1	= Applications located on the mobile part of the circuit-breaker
A3	= Applications located on the fixed part of the circuit-breaker
A4	= Indicative devices and connections for control and signalling, outside the circuit-breaker
BUS1	= Serial interface with external bus
D	= Electronic time-lag device of YU undervoltage coil, outside the circuit-breaker
F1	= Time-delayed trip fuse
GZi(DBi)	= Zone selectivity input for G protection or input in "reverse" direction for D protection
GZo(DBo)	= Zone selectivity output for G protection or output in "reverse" direction for D protection
I O132	= Programmable digital inputs of the EKIP protection trip unit
K51	= Electronic overcurrent protection trip unit of the types: EKIP DIP, EKIP TOUCH, EKIP LCD,
	EKIP HI-TOUCH , EKIP HI-LCD, EKIP G TOUCH, EKIP G LCD, EKIP G HI-TOUCH , EKIP G HI-LCD
K51/COM	= Communication module
K51/FAN	= Ventilation supply module
K51/MEAS	= Measurement module
K51/SIGN	= Signalling module
K51/SUPPLY	= Optional auxiliary supply module (110-220VAC/DC and 24-48VDC)
K51/SYNC	= Synchronization module
K51/YC	= Closing control from the EKIP protection trip unit
K51/YO	= Opening control from the EKIP protection trip unit
Μ	= Motor for loading closing springs
M2	= Motor for fans
O 0132	= Programmable signalling contacts of the EKIP protection trip unit
O SC	= EKIP protection trip unit contact for synchronism control
Q	= Circuit-breaker
Q/1Q/25	= Auxiliary contacts of circuit-breaker
Q/26Q/27	= Auxiliary open/close contacts used internally by the trip unit
RC	= RC (residual current) protection sensor
RT1RT3	= Temperature sensors
RTC EKIP	= Auxiliary ready to close contact of circuit-breaker, used internally by the trip unit
RTC	= Contact for signalling circuit-breaker is ready to close
S33M/12	= Limit contacts of spring loading motor
S43	= Switch for presetting remote/local control
S51	= Trip signalling contact
S75E/14	= Contacts for signalling circuit-breaker in racked-out position (provided only with withdrawable version)
S75I/15	= Contacts for signalling circuit-breaker in racked-in position (provided only with withdrawable version)
S75T/12	= Contact for signalling circuit-breaker in test position (provided only with withdrawable version)
SC	= Pushbutton or contact for closing the circuit-breaker
SO	= Pushbutton or contact for immediate opening of the circuit-breaker
SO1	= Pushbutton or contact for opening the circuit-breaker with time-delayed trip
SR	= Pushbutton or contact for electrical resetting of S51trip contact
SZI(DFI)	= Input for zone selectivity for S protection or input in "direct" direction for S protection
SZo(DFo)	= Output for zone selectivity for S protection or output in "direct" direction for D protection
TI/L1 TI/L2	= Current transformer phase L1
TI/L2 TI/L3	= Current transformer phase L2 = Current transformer phase L3
TI/L3 TI/N	= Current transformer on neutral
TU1TU2	= Insulation voltage transformer (outside circuit-breaker)
101102	- mouation voitage transionner (outoue oncorrendate)

8

Uaux	= Auxiliary supply voltage
UI/L1	= Current sensor phase L1
UI/L2	= Current sensor phase L2
UI/L3	= Current sensor on phase L3
UI/N	= Current sensor on neutral
UI/O	= Single-pole current sensor
W2	= Serial interface with internal bus (local bus)
W9W13	= RJ45 connector for communication modules
W9R.W11R	= RJ45 connector for redundant communication modules
Х	= Delivery connector for auxiliary circuits for withdrawable version of circuit-breaker
XB1XB7	= Connectors for circuit-breaker applications
XF	= Delivery terminal board for position contacts of withdrawable version of circuit-breaker
XF1XF2	= Contact of the EKIP protection trip unit for activating fans
XK1XK3	= Connectors for auxiliary circuits of the EKIP protection trip unit
XK7	= Connector for auxiliary circuits of communication module
XV	= Delivery terminal box for auxiliary circuits of fixed version circuit-breaker
YC	= Closing coil
YC2	= Second closing coil
YO	= Opening coil
YO1	= Opening coil for overcurrent
YO2	= Second opening coil
YR	= Coil for electrical resetting of trip contact S51
YU	= Undervoltage coil

# Electrical diagrams Reading information – Circuit-breakers

### Notes

- A) Auxiliary supply for Ekip trip unit is mandatory (refer to diagram 1SDM00009R0001 figures 31 32- 33 34).
- C) Always supplied with Ekip Com module.
- D) Always supplied with motor for loading closing springs in Fig. 13.
- E) Obligatory voltage transformer in the case of external sockets. Obligatory external sockets for systems with rated voltage greater than 690V.
- F) The connections between the RC residual current protection sensor and the poles of the X connector (or XV) of the circuitbreaker must be made with 4-pole shielded cable with conductors interwoven in pairs (type BELDEN 9696 paired or equivalent), of a length no greater than 10 m. The shield should be earthed on circuit-breaker side.
- G) With all electronic protection trip units equipped with display interface with LSIG protections, protection against an earth fault is available (Gext) by means of current sensor positioned on the star centre of the MV/LV transformer.
  The connection between terminals 1 and 2 of the UI/O current transformer and Ge+ and Ge- poles of the X connector (or XV) must be made with shielded and stranded 2-pole cable (type BELDEN 8762/8772 or equivalent) of length no greater than a 15 m. The shield should be earthed on the circuit-breaker side and current sensor side.
- H) The connection between the terminal box and external neutral sensor must be made with the 2m cable provided. The Ne+ and Ne- poles of the X connector (or XV) must be short-circuited if no sensor is present on the external neutral conductor.
- I) Obligatory in the case of the presence of any Ekip module.
- J) Only for E2.2, E4.2 and E6.2 withdrawable version circuit-breakers as an alternative to Fig. 31-32-34.
- N.B.: Ekip Fan 24VDC occupies in the terminal box the space of the Ekip Supply and one slot Module.
- K) Only for E2.2, E4.2 and E6.2 withdrawable version circuit-breakers as an alternative to Fig. 31-32-33.K) Only for E2.2, E4.2 and E6.2 withdrawable version circuit-breakers as an alternative to Fig. 31-32-33.
- N.B.: Ekip Fan 220VAC occupies in the terminal box the space of the Ekip Supply and two slot Modules.
- L) In the presence of Fig. 32, for E2.2, E4.2 and E6.2 circuit-breakers up to three applications between Fig. 41...58 taken only once can be supplied, instead for E1.2 circuit-breakers, up to two applications between Fig. 41...58 taken only once can be supplied. The Ekip Com module selected can be duplicated if required, by choosing between Fig. 61...66.
- M) In the presence of Fig. 33, for E2.2, E4.2 and E6.2 circuit-breakers, up to two applications between Fig. 41...58 taken only once can be supplied. The Ekip Com module selected can be duplicated if required, by choosing between Fig. 61...66.
- N) In the presence of Fig. 34, for E2.2, E4.2 and E6.2 circuit-breakers, a single application between Fig. 41...58 can be supplied.
- O) In the presence of several Ekip Com modules with withdrawable version circuit-breakers, the contact S75I/5 should be connected only once to a single module.
- P) The auxiliary voltage Uaux. enables activation of all the functions of the EKIP electronic protection trip units. Since an earth insulated Uaux was requested, it is necessary to use "galvanically separated convertors" which comply with the standards IEC 60950 (UL 1950) or equivalent, which guarantee a common mode current or leakage current (refer to IEC 478/1, CEI 22/3) no greater than 3.5mA, IEC 60364-41 and CEI 64-8.
- Q) Regarding local bus the maximum cable lenght is 15m.

# Electrical diagrams Reading information – ATS021 and ATS022

### **Operating state shown**

The diagram is shown in the following conditions:

- circuit-breakers open and racked-in #
- with de-energized circuits
- trip units not tripped \*
- unloaded closing springs.

### Key

i toy		
А	=	ATS021 and ATS022 devices for automatic switching of two circuit-breakers
CB1-N	=	Normal supply line circuit-breaker
CB2-E	=	Emergency supply line circuit-breaker
K1	=	Auxiliary contactor type NF22E for voltage presence of normal power supply
K2	=	Auxiliary contactor type NF22E for voltage presence of emergency power supply
KC1-KC2	=	Auxiliary contactors type AL30 for the closing of the circuit-breakers
KO1-KO2	=	Auxiliary contactors type AL30 for the opening of the circuit-breakers
Μ	=	Motor for loading the closing springs
Q/1	=	Auxiliary contact of the circuit-breaker
Q60	=	Thermal relay for isolating and protecting the auxiliary circuits of safety auxiliary voltage
Q61/1-2	=	Thermal relays for isolating and protecting the auxiliary circuits of the lines
S11	=	Contact for enabling automatic switching of the ATS021 device
S11S15	=	Signalling contacts for the inputs of the ATS022 device
S1-S2	=	Contacts controlled by the cam of the motor operator
S3	=	Changeover contact for electrical signalling of local/remote selector state
S33M/1	=	Limit contacts of spring loading motor
S51	=	Contact for electrical signalling of circuit-breaker open due to tripping of overcurrent trip unit
S75I/1	=	Contact for signalling circuit-breaker racked-in #
BUS 1	=	Serial interface with control system (MODBUS EIA RS485 interface) available with the device ATS022
Х	=	Connector for auxiliary circuits of withdrawable version circuit-breakers
XF	=	Delivery terminal box for the position contacts of the circuit-breaker
XV	=	Delivery terminal box for the auxiliary circuits of the fixed version circuit-breakers
YC	=	Shunt closing release
YO	=	Shunt opening release

- # This diagram shows the withdrawable version circuit-breakers, but it is also valid for the fixed version circuit-breakers. In this case, it is not necessary to connect the S75I/1 contacts on the X31:1 input of the ATS021 device otherwise it is necessary to connect the X32:5 and X32:6 terminals with the terminal X32:9 of the ATS022 device.
- \* This diagram shows circuit-breakers with overcurrent release but it is also valid for circuit-breakers without release (switchdisconnectors). If the S51 contact is not present, the S51contacts on the X31:1 input of the ATS021 device should not be considered, while it is necessary to connect the X32:7 and X32:8 terminals with the X32:9 terminal of the ATS022 device.

# Electrical diagrams Reading information – Power Controller

### Operating state shown

The diagram is shown in the following conditions:

- circuit-breaker, open and racked-in #
- with de-energized circuits
- trip units not tripped  $^{\ast}$

- motor operator with unloaded springs.

### Key

8

Ney		
A13	=	EKIP SIGNALLING 10K unit
A17	=	MOE actuator unit for stored energy operating mechanism for the Tmax XT circuit-breaker
A21	=	EtherNet Switch device
FI	=	Time-delayed trip fuse
I 01 12	=	Programmable digital inputs of the EKIP protection trip unit
J	=	Connectors for auxiliary circuits of the Tmax XT circuit-breaker in the withdrawable version
K51	=	Electronic overcurrent protection trip unit type EKIP for EMAX 2 circuit-breaker type
K51/COM	=	Communication module for the EKIP trip unit
K51/SIGN	=	Signalling module for EKIP trip unit
K51/SUPPLY	=	Optional auxiliary supply module for the EKIP trip unit
K51/YC	=	Closing control from the EKIP protection trip unit
K51/YO	=	Opening control from the EKIP protection trip unit
Μ	=	Motor for loading closing springs for EMAX 2 circuit-breaker type
Μ	=	Motor for opening the circuit-breaker and for loading closing springs for TMAX XT circuit-breaker type
O 01 12	=	Programmable signalling contacts of the EKIP protection trip unit
Q/1	=	Auxiliary contacts of circuit-breaker
Q1	=	Emax 2 circuit-breaker equipped with EKIP POWER CONTROLLER
Q2	=	Emax 2 circuit-breaker
Q3	=	Tmax XT circuit-breaker equipped with MOE actuator unit
Q4	=	Emax 2 MS switch-disconnector
R1	=	Resistor
S33M/1	=	Limit contacts of spring loading motor
S51	=	Trip signalling contact
S75I/5	=	Contacts for signalling Emax 2 circuit-breaker in racked-in position (provided only for withdrawable version)
W13	=	RJ45 connector for communication modules
Х	=	Delivery connector for auxiliary circuits for withdrawable version of Emax 2 circuit-breaker
XV	=	Delivery terminal box for auxiliary circuits of fixed version circuit-breaker
YC	=	Closing coil
YO	=	Opening coil

# Electrical diagrams Circuit-breakers

### 3-pole or 4-pole circuit-breaker



3-pole or 4-pole switch-disconnector



# Electrical diagrams Terminal box E1.2

Diagram figure number

[n]

1SDC200623F001

8

### Electrical diagrams Terminal box E2.2 - E4.2 - E6.2





11	21	31	41
12	22	32	42
14	24	34	44
Q1	Q2	Q3	Q4

81) Open/closed auxiliary contacts of circuit-breaker (first set)

8

												81
A4												
х	1	12	14	22	24	Î	32	34	1	42 (	<b>1</b> 44	
XV	•	12	14	22	24	•	32	34	•	42	• 44	
	12	14	22	24	33	20	34	!	42	44		
A1		ل Q/1 \ ب		Q/2		Ĺ	Q/3			4 Q/4		
XV			11		21		_	31			<b>4</b> 1	
Х		ļ	, 11		,21			,31			41	
A4												

51 61 71 81 91 01 52 62 72 82 92 02 54 64 74 84 94 04 54 64 74 84 94 04 55 64 64 76 77 85 K0 K10 Q5Q10 EKIP Signalling 4K	95      35      R1      V.3      V.n      Ge+      Szi        96      36      U1      R2      V2      Rct      Ge-      Szi        98      38      U2      V1      Gzo      Szi      Gzo      Szi        S51      S33      M      YR      Trip Unit I/O      VI	ule Module	W3 K1	Ne-      45        Ne+      46        Rča      48        TU      RTC	D1      C1      C11      C        C3      C13      D2      C2      C12      C        YU2      YC      YO      YO      YO		4 34 4	12 14
				45 D	C1 C1	1 C21		
				46 48 D2	C3 C1			
					2 YC YC	YC2		

- 77) First closing coil YC
- 78) First closing coil with control from protection trip unit YC, Ekip Com Actuator
- 79) Second closing coil YC2



77-78 as an alternative to each other 79 valid only for E2.2 - E4.2 - E6.2



75) First opening coil - YO

76) First opening coil with control from protection trip unit - YO, Ekip Com Actuator

8



75-76 as an alternative to each other

51 61 71 81 91 01 10 H2 H3 H4 52 62 72 82 92 02 10 K3 K4 K5 K6	95 35 R1 96 36 U1 R2	V3 Vn Ge+ Szi V2 Rct Ge- Szo				W3 K1	<u>Ne-</u> Ne+	45 D1	C1 C1 C3 C1		11 2: 12 2:	
54 64 74 84 94 04 HC K7 K8 K9 K10 Q5Q10 EKIP Signalling 4K	98 38 U2 551 S33 M YR	V1 Gzo Szc Gzi Trip Unit I/O	Module	Module	Module	EKIP Supply	Rca TU I/O	48 D2 RTC YU	C2 C1 YC Y	2 C22	14 24	 44
		·i										
							45 46	D1	C1 (	C11 ( C13	C21	
							48		C2			
							RTC	YU YO2	YC	YO	YC2	

- 71) Contact ready to close RTC
- 72) Second opening coil YO2
- 73) Undervoltage coil YU
- 74) Undervoltage coil with external time-lag device YU, D





32) Auxiliary supply through module 110-240V AC/DC or 24-48V DC and local bus



As an alternative to figures 31-33



31) Direct auxiliary supply 24V DC and local bus



As an alternative to figures 32-33



33) Ekip Fan 24V DC

8



As an alternative to figures 31-32



- 41) Ekip signalling 2K-1
- 42) Ekip signalling 2K-2





- 43) Ekip signalling 2K-3
- 48) Ekip sinchrocheck





- 51) Ekip COM Modbus RS-485
- 52) Ekip COM Modbus TCP
- 53) Ekip COM Profibus





- 54) Ekip COM Profinet
- 55) Ekip COM DeviceNet
- 56) Ekip COM EtherNet IP





57) Ekip COM IEC61850

58) Ekip LINK





- 61) Ekip COM R Modbus RS-485 Redundant
- 62) Ekip COM R Modbus TCP Redundant
- 63) Ekip COM R Profibus Redundant





- 64) Ekip COM R Profinet Redundant
- 65) Ekip COM R DeviceNet Redundant
- 66) Ekip COM R EtherNet IP Redundant





25) Transformer star centre sensor input

27) Current sensor input on external neutral (only for 3-pole circuit-breakers)

8



As an alternative to figure 24



24) Rc residual current protection sensor input (ANSI 64 & 50NTD)24a) Rc differential ground fault protection (ANSI 87N)





- 22) Ekip Measuring Pro for residual voltage protection (for Ekip G only)
- 23) Ekip Measuring/Measuring Pro with external voltage socket





- 20) Ekip Measuring/Measuring Pro with voltage socket inside the four pole circuit-breaker
- 21) Ekip Measuring/Measuring Pro with voltage sockets inside the three-pole circuit-breaker and connection to the external neutral



As an alternative to each other or to 22-23 diagram



26) Zone selectivity

26 A4  $\hat{\mathcal{V}}$  $\widehat{1}$  $\hat{\mathcal{V}}$  $\widehat{1}$ Szi Szo Gzo Gzi Х • Gzo XV • Szi • Szo 🗣 Gzi Gzo Szo Gzi Szi SZi SZo GZi GZo A1 K51 (DFi) (DFo) (DBi) (DBo) EKIP Szc XV • Szc , Szc Х A4

### Example for application diagram (among 3 circuit-breakers)



		Ne-	45 D1	C1	C11 C	21 1	11 2	1 31	41
52 62 72 82 92 02 HC K3 K4 K5 K6 96 36 U1 R2 V2 Rct Ge- Szo		<u>W</u> 3 K1 Ne+	46	C3	C13	1	12 2	2 32	42
54 64 74 84 94 04 98 38 U2 V1 Gzo Szc Gzi		W4 K2 Rca			C12 C				
	odule Module Module	EKIP Supply	RTC YU	2 YC	YO Y	(C2 Q	Q1 Q	2 Q3	Q4



- 11) Trip signalling contact S51
- 12) Contact for signalling position of loaded springs S33
- 13) Motor for loading closing springs M
- 14) Trip contact reset coil YR





### 2) Ekip Signalling 4K

<sup>54</sup> HC K7 K8 K9 K10 Q5..Q10 EKIP Signalling 4K

> 2 A4 Х €кз €к4 €к5 Тк6 🕇 н1 🗍 Н2 🕯 нз П н4 Пнс XV • КЗ • K6 • нс • K4 • K5 • H1 • H2 • H3 • H4 Ŧ ŝ ¥ К5 8 ЧZ НЗ 4 오 Ekip Signalling 4K A1 K51 SIGN O 01 O 02 O 03 O 04 101 102 103 104 K10 오 오 Ķ 82 6Y XV • K7 • K8 • K9 • K10 • HC • HC **,** к7 () кв Х , 📙 К9 , K10 , нс , нс A4 SDC200646F001

51 61 71 81 91 01 52 62 72 82 92 92 12 54 64 74 84 94 04 94 04 04 95.010 EKIP Signalling 4K	95      35      R1        96      36      U1      R2        98      38      U2         S51      S33      M      YR	V3  Vn  Ge+  Szi    V2  Rct  Ge-  Szo    V1  Gzo  Szc  Gzi    Trip Unit I/O	Module	Module	Module	W3 K1 W4 K2 EKIP Supply	Ne₌ Ne∙ Rca TU I/O	45 D1 46 48 D2 RTC YU	C3 C10	2 C22 14	22 24	31  41    32  42    34  44    33  Q4
<sup>52</sup> HC K3 K4 K5	H4 D2 K6 D4 K10											

1) Supplementary open/closed auxiliary contacts of the circuit-breaker (second set)



Only for circuit-breakers E2.2, E4.2, E6.2 (as an alternative to figure 2)

91) Supplementary open/closed auxiliary contacts outside the circuit-breaker



### 95) Contacts for signalling circuit-breakers in racked-in, test, racked-out position



96) Contacts for signalling circuit-breakers in racked-in, test, racked-out position (first set)






# Electrical diagrams ATS021 and ATS022

98) Circuit-breakers without auxiliary safety voltage





# 99) Circuit-breakers with auxiliary safety voltage in direct current

### 99) Circuit-breakers with auxiliary safety voltage in alternating current



# Electrical diagrams ATS021 and ATS022

### 100) ATS021



### 101) ATS022



102) Third circuit-breaker control with ATS022



### Possible configurations - ATS022 with three circuit-breakers



Note: Use auxiliary voltage of 110-130V AC or 220-240V AC.

# Electrical diagrams Power Controller

### 103) Ekip Signalling 10K



# 104) Ekip Multimeter





### 105) Application diagram for Ekip Touch, Hi-Touch, G Touch, G Hi-Touch with Power Controller function



# Electrical diagrams Power Controller



# Ordering codes

Instructions for ordering	
Ordering examples	9/2
General information	9/5
Automatic circuit-breakers	
Fixed version for power distribution	9/6
Withdrawable version for power distribution	9/21
Fixed version for generators	9/35
Withdrawable version for generators	9/40
Switch-disconnectors	
Fixed version	9/45
Withdrawable version	9/48
Version for applications up to 1150V AC	9/50
Fixed version for applications up to 1000V DC	9/51
Withdrawable version for applications up to 1000V DC	9/52
Derived versions	
Sectionalizing truck	9/53
Earthing truck	9/53

### Fixed parts

Earthing switch with making capacity

Accessories	
Electrical accessories	9/55
Mechanical accessories	9/58
Mechanical interlock	9/61
Ekip modules	9/62
Terminals	9/65

# 9

9/53

9/54

# Instructions for ordering Ordering examples

Standard version Emax 2 series circuit-breakers are identified by means of commercial codes that can be accessorized.

### **Ordering examples**

Terminal kit codes (other than standard supply) for fixed circuit-breaker or for fixed part of withdrawable circuit-breaker.
The codes refer to 3 or 4 pieces (for mounting on top or bottom terminals).

To convert a complete circuit-breaker, 1 kit for upper terminals and 1 kit for lower terminals must be specified in the order.

#### Example no. 1

Emax E2.2N 3 poles fixed with vertical rear terminals (VR)		
1SDA071066R1	E2.2N 2500 Ekip Touch LSIG 3p F HR	
1SDA074009R1	Kit VR Sup E2.2 lu=2500 3pcs INST	
1SDA074011R1	Kit VR Inf E2.2 lu=2500 3pcs INST	

### Example no. 2

Emax E1.2N 4 poles fixed with upper vertical rear (VR) and front (F) termin (standard supply)	
1SDA071513R1	E1.2N 1600 Ekip Dip LSIG 4p F F
1SDA073986R1	Kit VR Upper E1.2 F 4pcs INST

#### Example no. 3

Emax E4.2H 3 poles fixed with upper front terminals (F) and adjustable rear botton vertical (VR) terminals	
1SDA071169R1	E4.2H 3200 Ekip Hi-Touch LSIG 3p F HR
1SDA074126R1	Kit F upper E4.2 F 3pcs INST
1SDA074017R1	Kit VR lower E4.2 lu=3200 3pcs INST

#### Example no. 4

Emax E2.2 2000A 3 poles fixed part with spread upper vertical terminals (SVR) a rear bottom adjustable horizontal (HR) terminals (standard supply)	
1SDA073909R1	E2.2 W FP lu=2000 3p HR HR
1SDA074057R1	Kit SVR upper E2.2 lu=2000 3pcs INST

### - Rating Plug for lower values than rated current.

Rating plug installed on the circuit-breaker enables to obtain lower current values than rated current.

#### Example no. 5

Emax E2.2S 2500 4 poles fixed In=1600A	
1SDA071706R1	E2.2S 2500 Ekip Touch LSIG 4p F HR
1SDA074266R1	Rating Plug 1600 E1.2E6.2 INST

#### - Special version for rated service voltages up to 1150V AC.

Upgrade kits for SACE Emax 2 circuit-breakers enables the version for applications up to 1150V AC.

#### Example no. 6

Emax E6.2X 6300 4 poles fixed for applications up to 1150V AC	
1SDA071949R1	E6.2X 6300 Ekip HI-Touch LSIG 4p F HR
1SDA074347R1	E6.2X/E lu=6300 Upgrade Kit 1150V AC 4p

### - Ordering for Ekip modules.

Ekip Supply module enables Ekip Com, Ekip Link, Ekip 2K, Ekip Syncrocheck cartridge modules to be installed. In addition to Ekip Supply modules, up to 3 cartridge modules can be installed on E2.2, E4.2 and E6.2 and up to 2 modules on E1.2.

Ekip Fan module can be installed as an alternative of Ekip Supply only on withdrawable version of E2.2, E4.2 and E6.2. In addition to Ekip Fan, up to 2 modules can be installed.

#### Example no. 7

Emax E4.2H 3 poles fixed with modules: Ekip Supply, Ekip Com Modbus TCP, Ekip Signalling 2K-1, Ekip Com Modbus TCP Redundant and Ekip Signalling 4K		
1SDA071169R1	E4.2H 3200 Ekip Hi-Touch LSIG 3p F HR	
1SDA074173R1	Ekip Supply 24-48V DC E1.2E6.2	
1SDA074151R1	Ekip Com Modbus TCP E1.2E6.2	
1SDA074158R1	Ekip Com R Modbus TCP E1.2E6.2	
1SDA074167R1	Ekip Sign. 2K-1 E1.2E6.2	
1SDA074170R1	Ekip Sign. 4K E2.2E6.2	

### Example no. 8

vith modules: Ekip Fan, Ekip Com EtherNet/IP, and Ekip Measuring Pro
E4.2H 3200 Ekip Touch LSIG 3p F HR
Ekip Fan 24VDC E2.2E6.2
Ekip Com EtherNet/IP E1.2E6.2
Ekip Com Modbus RS-485 E1.2E6.2
Ekip Measuring Pro E4.2

#### Example no. 9

•		
Emax E1.2N 4 poles fixed with modules: Ekip Supply, Ekip Link		odules: Ekip Supply, Ekip Link
	1SDA071513R1	E1.2N 1600 Ekip Dip LSIG 4p F F
	1SDA074172R1	Ekip Supply 110-240V AC/DC E1.2E6.2
	1SDA074163R1	Ekip Link E1.2E6.2

### - Ordering for electrical accessories.

All the accessories are available. In particular, up to 3 coils can be ordered for E1.2, whereas up to 4 coils for E2.2, E4.2 and E6.2.

### Example no. 10

Emax E2.2S 3 poles withdrawable with accessories: opening release, closing release, motor for automatic charging of the springs, second opening release		
1SDA072395R1	E2.2S 2000 Ekip Touch LSi LSIG 3p WMP	
1SDA073674R1	YO E1.2E6.2 220-240V AC/DC	
1SDA073687R1	YC E1.2E6.2 220-240V AC/DC	
1SDA073725R1	M E2.2E6.2 220-250V AC/DC	
1SDA073674R1	YO E1.2E6.2 220-240V AC/DC	

### - Ordering for key locks.

#### Example no. 11

Emax E2.2N 3 poles with double key lock in racked-in / test / racked-out position, using different keys					
1SDA071066R1	E2.2N 2500 Ekip Touch LSIG 3p F HR				
1SDA073806R1	KLP-D Bl. Racked in/out E2.2E6.2 1st key				
1SDA073812R1	KLP-D Bl. Racked in/out E2.2E6.2 2nd key				

# Instructions for ordering Ordering examples

### - Ordering for mechanical Interlocks.

Interlocks have several strategy configuration, suitable for fixed circuit-breakers and withdrawable circuit-breakers. Each configuration requires different groups:

- Cables, select one Kit for strategy A / B / C / D. The cables must be ordered on fixed circuit-breaker or fixed part of withdrawable circuit-breaker.
- Lever, required only for E2.2, E4.2 and E6.2. These lever must be mounted on fixed circuit-breaker or on mobile part of withdrawable circuit-breaker.
- **Support**, installed on fixed circuit-breaker or on fixed part of withdrawable circuit-breaker. This support is mounted on the external right side of the circuit-breaker.

### Example no. 12

Interlock between two fixed circuit-breakers: E1.2 and E2.2				
E1.2 Fixed circuit-breaker	E2.2 Fixed circuit-breaker			
Cables [Group 1]: 1 Item	Lever [Group 2]: 1 Item			
Support [Group 3]: 1 Item	Support [Group 3]: 1 Item			

#### Example no. 13

Interlock between three fixed circuit-breakers: one E2.2 and two E4.2					
E2.2 Fixed circuit-breaker	E4.2 Fixed circuit-breaker	E4.2 Fixed circuit-breaker			
Cables [Group 1]: 1 Item	Lever [Group 2]: 1 Item	Lever [Group 2]: 1 Item			
Lever [Group 2]: 1 Item	Support [Group 3]: 1 Item	Support [Group 3]: 1 Item			
Support [Group 3]: 1 Item					

#### Example no. 14

Interlock between two withdrawable circuit-breakers: E1.2 and E2.2					
E1.2 Fixed Part	E2.2 Mobile Part				
Cables [Group 1]: 1 Item	Lever [Group 2]: 1 Item				
Support [Group 4]: 1 Item	+				
	E2.2 Fixed Part				
	Support [Group 4]: 1 Item				

#### Example no. 15

Interlock between three witho	drawable circuit-breakers: one E2.2 and two E	54.2
E2.2 Mobile Part	E4.2 Mobile Part	E4.2 Mobile Part
Lever [Group 2]: 1 Item	Lever [Group 2]: 1 Item	Lever [Group 2]: 1 Item
+		
E2.2 Fixed Part	E4.2 Fixed Part	E4.2 Fixed Part
Cables [Group 1]: 1 Item	Support [Group 4]: 1 Item	Support [Group 4]: 1 Item
Support [Group 4]: 1 Item		

# General informations

# Abbreviations used for the description of the product

Versions	and	terminals
101010110	ana	commune

F	Fixed circuit-breaker
W	Withdrawable circuit-breaker
MP	Mobile part of withdrawable circuit-breaker
FP	Fixed part of withdrawable circuit-breaker
lu	Rated uninterrupted current
In	Rated current of the rating plug
lcu	Rated ultimate short-circuit breaking capacity
Icw	Rated short-time withstand current
/MS	Switch-disconnector
/E	Circuit-breakers for 1150V applications
/f	Four-pole circuit-breakers with neutral pole at 100%
CS	Sectionalizing truck
МТ	Earthing truck
MTP	Earthing switch with making capacity
HR VR	Rear orientable terminals
SHR	Horizontal rear spread terminals
VHR	Vertical rear spread terminals
F	Front terminals
FL	Flat terminals
EF	Extended front terminals
ES	Front spread terminals
Fc CuAl	Terminals for cables

#### Protection trip units and functions

Ekip Dip	Protection trip unit for power distribution
Ekip Touch	Measurement and protection trip unit for power distribution
Ekip Hi Touch	Measurement and protection trip unit and network analyzer for power distribution
Ekip G Touch	Measurement and protection trip unit for generators
Ekip G Hi-Touch	Measurement and protection trip unit and protection network analyzer for generators
L	Overload protection
S	Protection against selective short circuit
I	Protection against instantaneous short circuit
G	Earth fault protection
Rc	Residual current protection
Power Controller	Load management function



### SACE Emax E1.2B • Front terminals (F)

ize	lu	lcu	lcw	Туре	3 Poles	4 Poles
		(440 V)	(1s)		Code	Code
1.2B	630	42	42	E1.2B 630 Ekip Dip LI	1SDA070701R1	1SDA071331R1
				E1.2B 630 Ekip Dip LSI	1SDA070702R1	1SDA071332R1
				E1.2B 630 Ekip Dip LSIG	1SDA070703R1	1SDA071333R1
				E1.2B 630 Ekip Touch LI	1SDA070704R1	1SDA071334R1
				E1.2B 630 Ekip Touch LSI	1SDA070705R1	1SDA071335R1
				E1.2B 630 Ekip Touch LSIG	1SDA070706R1	1SDA071336R1
				E1.2B 630 Ekip Hi-Touch LSI	1SDA070708R1	1SDA071338R1
				E1.2B 630 Ekip Hi-Touch LSIG	1SDA070709R1	1SDA071339R1
	800	42	42	E1.2B 800 Ekip Dip LI	1SDA070741R1	1SDA071371R1
				E1.2B 800 Ekip Dip LSI	1SDA070742R1	1SDA071372R1
				E1.2B 800 Ekip Dip LSIG	1SDA070743R1	1SDA071373R1
				E1.2B 800 Ekip Touch LI	1SDA070744R1	1SDA071374R1
				E1.2B 800 Ekip Touch LSI	1SDA070745R1	1SDA071375R1
				E1.2B 800 Ekip Touch LSIG	1SDA070746R1	1SDA071376R1
				E1.2B 800 Ekip Hi-Touch LSI	1SDA070748R1	1SDA071378R1
				E1.2B 800 Ekip Hi-Touch LSIG	1SDA070749R1	1SDA071379R1
	1000	42	42	E1.2B 1000 Ekip Dip LI	1SDA070781R1	1SDA071411R1
				E1.2B 1000 Ekip Dip LSI	1SDA070782R1	1SDA071412R1
	-		-	E1.2B 1000 Ekip Dip LSIG	1SDA070783R1	1SDA071413R1
				E1.2B 1000 Ekip Touch LI	1SDA070784R1	1SDA071414R1
				E1.2B 1000 Ekip Touch LSI	1SDA070785R1	1SDA071415R1
				E1.2B 1000 Ekip Touch LSIG	1SDA070786R1	1SDA071416R1
				E1.2B 1000 Ekip Hi-Touch LSI	1SDA070788R1	1SDA071418R1
				E1.2B 1000 Ekip Hi-Touch LSIG	1SDA070789R1	1SDA071419R1
	1250	42	42	E1.2B 1250 Ekip Dip LI	1SDA070821R1	1SDA071451R1
			[	E1.2B 1250 Ekip Dip LSI	1SDA070822R1	1SDA071452R1
				E1.2B 1250 Ekip Dip LSIG	1SDA070823R1	1SDA071453R1
				E1.2B 1250 Ekip Touch LI	1SDA070824R1	1SDA071454R1
				E1.2B 1250 Ekip Touch LSI	1SDA070825R1	1SDA071455R1
				E1.2B 1250 Ekip Touch LSIG	1SDA070826R1	1SDA071456R1
				E1.2B 1250 Ekip Hi-Touch LSI	1SDA070828R1	1SDA071458R1
				E1.2B 1250 Ekip Hi-Touch LSIG	1SDA070829R1	1SDA071459R1
	1600	42	42	E1.2B 1600 Ekip Dip LI	1SDA070861R1	1SDA071491R1
				E1.2B 1600 Ekip Dip LSI	1SDA070862R1	1SDA071492R1
				E1.2B 1600 Ekip Dip LSIG	1SDA070863R1	1SDA071493R1
				E1.2B 1600 Ekip Touch LI	1SDA070864R1	1SDA071494R1
				E1.2B 1600 Ekip Touch LSI	1SDA070865R1	1SDA071495R1
				E1.2B 1600 Ekip Touch LSIG	1SDA070866R1	1SDA071496R1
				E1.2B 1600 Ekip Hi-Touch LSI	1SDA070868R1	1SDA071498R1
			-	E1.2B 1600 Ekip Hi-Touch LSIG	1SDA070869R1	1SDA071499R1



#### Size **3 Poles 4 Poles** lu lcu Icw Type (440 V) (1s) Code Code E1.2C 630 50 42 E1.2C 630 Ekip Dip LI 1SDA070711R1 1SDA071341R1 E1.2C 630 Ekip Dip LSI 1SDA070712R1 1SDA071342R1 E1.2C 630 Ekip Dip LSIG 1SDA070713R1 1SDA071343R1 E1.2C 630 Ekip Touch LI 1SDA070714R1 1SDA071344R1 E1.2C 630 Ekip Touch LSI 1SDA070715R1 1SDA071345R1 E1.2C 630 Ekip Touch LSIG 1SDA070716R1 1SDA071346R1 E1.2C 630 Ekip Hi-Touch LSI 1SDA070718B1 1SDA071348R1 E1.2C 630 Ekip Hi-Touch LSIG 1SDA070719R1 1SDA071349R1 800 50 42 E1.2C 800 Ekip Dip LI 1SDA070751R1 1SDA071381R1 E1.2C 800 Ekip Dip LSI 1SDA070752R1 1SDA071382R1 E1.2C 800 Ekip Dip LSIG 1SDA070753R1 1SDA071383R1 E1.2C 800 Ekip Touch LI 1SDA070754R1 1SDA071384R1 E1.2C 800 Ekip Touch LSI 1SDA070755R1 1SDA071385R1 E1.2C 800 Ekip Touch LSIG 1SDA070756R1 1SDA071386R1 E1.2C 800 Ekip Hi-Touch LSI 1SDA070758R1 1SDA071388R1 E1.2C 800 Ekip Hi-Touch LSIG 1SDA070759R1 1SDA071389R1 1000 50 42 E1.2C 1000 Ekip Dip LI 1SDA070791R1 1SDA071421R1 E1.2C 1000 Ekip Dip LSI 1SDA070792R1 1SDA071422R1 E1.2C 1000 Ekip Dip LSIG 1SDA070793R1 1SDA071423R1 E1.2C 1000 Ekip Touch LI 1SDA070794R1 1SDA071424R1 E1.2C 1000 Ekip Touch LSI 1SDA070795R1 1SDA071425R1 E1.2C 1000 Ekip Touch LSIG 1SDA070796R1 1SDA071426R1 E1.2C 1000 Ekip Hi-Touch LSI 1SDA070798R1 1SDA071428R1 E1.2C 1000 Ekip Hi-Touch LSIG 1SDA070799R1 1SDA071429R1 1250 50 42 E1.2C 1250 Ekip Dip LI 1SDA070831R1 1SDA071461R1 E1.2C 1250 Ekip Dip LSI 1SDA070832R1 1SDA071462R1 E1.2C 1250 Ekip Dip LSIG 1SDA070833R1 1SDA071463R1 E1.2C 1250 Ekip Touch LI 1SDA070834R1 1SDA071464R1 E1.2C 1250 Ekip Touch LSI 1SDA070835R1 1SDA071465R1 E1.2C 1250 Ekip Touch LSIG 1SDA070836R1 1SDA071466R1 E1.2C 1250 Ekip Hi-Touch LSI 1SDA070838R1 1SDA071468R1 E1.2C 1250 Ekip Hi-Touch LSIG 1SDA070839R1 1SDA071469R1 1600 50 42 E1.2C 1600 Ekip Dip LI 1SDA070871R1 1SDA071501R1 E1.2C 1600 Ekip Dip LSI 1SDA070872B1 1SDA071502R1 E1.2C 1600 Ekip Dip LSIG 1SDA070873R1 1SDA071503R1 E1.2C 1600 Ekip Touch LI 1SDA070874R1 1SDA071504R1 E1.2C 1600 Ekip Touch LSI 1SDA070875R1 1SDA071505R1 E1.2C 1600 Ekip Touch LSIG 1SDA070876R1 1SDA071506R1 E1.2C 1600 Ekip Hi-Touch LSI 1SDA070878R1 1SDA071508R1 E1.2C 1600 Ekip Hi-Touch LSIG 1SDA070879R1 1SDA071509R1

#### SACE Emax E1.2C • Front terminals (F)



### SACE Emax E1.2N • Front terminals (F)

ze	lu	lcu	lcw	Туре	3 Poles	4 Poles
		(440 V)	(1s)		Code	Code
1.2N	250	66	50	E1.2N 250 Ekip Dip LI	1SDA070691R1	1SDA071321R1
				E1.2N 250 Ekip Dip LSI	1SDA070692R1	1SDA071322R1
				E1.2N 250 Ekip Dip LSIG	1SDA070693R1	1SDA071323R1
				E1.2N 250 Ekip Touch LI	1SDA070694R1	1SDA071324R1
				E1.2N 250 Ekip Touch LSI	1SDA070695R1	1SDA071325R1
				E1.2N 250 Ekip Touch LSIG	1SDA070696R1	1SDA071326R1
				E1.2N 250 Ekip Hi-Touch LSI	1SDA070698R1	1SDA071328R1
			-	E1.2N 250 Ekip Hi-Touch LSIG	1SDA070699R1	1SDA071329R1
	630	66	50	E1.2N 630 Ekip Dip LI	1SDA070721R1	1SDA071351R1
				E1.2N 630 Ekip Dip LSI	1SDA070722R1	1SDA071352R1
				E1.2N 630 Ekip Dip LSIG	1SDA070723R1	1SDA071353R1
		7		E1.2N 630 Ekip Touch LI	1SDA070724R1	1SDA071354R1
				E1.2N 630 Ekip Touch LSI	1SDA070725R1	1SDA071355R1
		-		E1.2N 630 Ekip Touch LSIG	1SDA070726R1	1SDA071356R1
				E1.2N 630 Ekip Hi-Touch LSI	1SDA070728R1	1SDA071358R1
	7	-		E1.2N 630 Ekip Hi-Touch LSIG	1SDA070729R1	1SDA071359R1
	800	66	50	E1.2N 800 Ekip Dip LI	1SDA070761R1	1SDA071391R1
		-	-	E1.2N 800 Ekip Dip LSI	1SDA070762R1	1SDA071392R1
				E1.2N 800 Ekip Dip LSIG	1SDA070763R1	1SDA071393R1
			1	E1.2N 800 Ekip Touch LI	1SDA070764R1	1SDA071394R1
		-	-	E1.2N 800 Ekip Touch LSI	1SDA070765R1	1SDA071395R1
		-		E1.2N 800 Ekip Touch LSIG	1SDA070766R1	1SDA071396R1
				E1.2N 800 Ekip Hi-Touch LSI	1SDA070768R1	1SDA071398R1
				E1.2N 800 Ekip Hi-Touch LSIG	1SDA070769R1	1SDA071399R1
	1000	66	50	E1.2N 1000 Ekip Dip LI	1SDA070801R1	1SDA071431R1
				E1.2N 1000 Ekip Dip LSI	1SDA070802R1	1SDA071432R1
		-		E1.2N 1000 Ekip Dip LSIG	1SDA070803R1	1SDA071433R1
				E1.2N 1000 Ekip Touch LI	1SDA070804R1	1SDA071434R1
				E1.2N 1000 Ekip Touch LSI	1SDA070805R1	1SDA071435R1
		-	-	E1.2N 1000 Ekip Touch LSIG	1SDA070806R1	1SDA071436R1
				E1.2N 1000 Ekip Hi-Touch LSI	1SDA070808R1	1SDA071438R1
				E1.2N 1000 Ekip Hi-Touch LSIG	1SDA070809R1	1SDA071439R1
	1250	66	50	E1.2N 1250 Ekip Dip LI	1SDA070841R1	1SDA071471R1
	1200			E1.2N 1250 Ekip Dip LSI	1SDA070842R1	1SDA071472R1
			-	E1.2N 1250 Ekip Dip LSIG	1SDA070843R1	1SDA071473R1
				E1.2N 1250 Ekip Touch LI	1SDA070844R1	1SDA071474R1
				E1.2N 1250 Ekip Touch LSI	1SDA070845R1	1SDA071475R1
		7		E1.2N 1250 Ekip Touch LSIG	1SDA070846R1	1SDA071476R1
				E1.2N 1250 Ekip Hi-Touch LSI	1SDA070848R1	1SDA071478R1
				E1.2N 1250 Ekip Hi-Touch LSIG	1SDA070849R1	1SDA071479R1
	1600	66	50	E1.2N 1600 Ekip Dip LI	1SDA070881R1	1SDA071511R1
				E1.2N 1600 Ekip Dip LSI	1SDA070882R1	1SDA071512R1
				E1.2N 1600 Ekip Dip LSIG	1SDA070883R1	1SDA071513R1
				E1.2N 1600 Ekip Touch LI	1SDA070884R1	1SDA071514R1
	-	7	7	E1.2N 1600 Ekip Touch LSI	1SDA070885R1	1SDA071515R1
				E1.2N 1600 Ekip Touch LSIG	1SDA070886R1	1SDA071516R1
				E1.2N 1600 Ekip Hi-Touch LSI	1SDA070888R1	1SDA071518R1
		-	-	E1.2N 1600 Ekip Hi-Touch LSIG	1SDA070889R1	1SDA071519R1



#### Size **3 Poles 4 Poles** lu lcu Icw Туре (440 V) (1s) Code Code E1.2L 1SDA070731R1 630 130 15 E1.2L 630 Ekip Dip LI 1SDA071361R1 E1.2L 630 Ekip Dip LSI 1SDA070732R1 1SDA071362R1 E1.2L 630 Ekip Dip LSIG 1SDA070733R1 1SDA071363R1 E1.2L 630 Ekip Touch LI 1SDA070734R1 1SDA071364R1 E1.2L 630 Ekip Touch LSI 1SDA070735R1 1SDA071365R1 E1.2L 630 Ekip Touch LSIG 1SDA070736R1 1SDA071366R1 E1.2L 630 Ekip Hi-Touch LSI 1SDA070738R1 1SDA071368R1 E1.2L 630 Ekip Hi-Touch LSIG 1SDA070739R1 1SDA071369R1 800 130 15 E1.2L 800 Ekip Dip LI 1SDA070771R1 1SDA071401R1 E1.2L 800 Ekip Dip LSI 1SDA070772R1 1SDA071402R1 E1.2L 800 Ekip Dip LSIG 1SDA070773R1 1SDA071403R1 E1.2L 800 Ekip Touch LI 1SDA070774R1 1SDA071404R1 E1.2L 800 Ekip Touch LSI 1SDA070775R1 1SDA071405R1 E1.2L 800 Ekip Touch LSIG 1SDA070776R1 1SDA071406R1 E1.2L 800 Ekip Hi-Touch LSI 1SDA070778R1 1SDA071408R1 E1.2L 800 Ekip Hi-Touch LSIG 1SDA070779R1 1SDA071409R1 1000 130 15 E1.2L 1000 Ekip Dip LI 1SDA070811R1 1SDA071441R1 E1.2L 1000 Ekip Dip LSI 1SDA070812R1 1SDA071442R1 E1.2L 1000 Ekip Dip LSIG 1SDA070813R1 1SDA071443R1 E1.2L 1000 Ekip Touch LI 1SDA070814R1 1SDA071444R1 E1.2L 1000 Ekip Touch LSI 1SDA070815R1 1SDA071445R1 E1.2L 1000 Ekip Touch LSIG 1SDA070816R1 1SDA071446R1 E1.2L 1000 Ekip Hi-Touch LSI 1SDA070818R1 1SDA071448R1 E1.2L 1000 Ekip Hi-Touch LSIG 1SDA070819R1 1SDA071449R1 1250 130 15 E1.2L 1250 Ekip Dip LI 1SDA070851R1 1SDA071481R1 E1.2L 1250 Ekip Dip LSI 1SDA070852R1 1SDA071482R1 E1.2L 1250 Ekip Dip LSIG 1SDA070853R1 1SDA071483R1 E1.2L 1250 Ekip Touch LI 1SDA070854R1 1SDA071484R1 E1.2L 1250 Ekip Touch LSI 1SDA070855R1 1SDA071485R1 E1.2L 1250 Ekip Touch LSIG 1SDA070856R1 1SDA071486R1 E1.2L 1250 Ekip Hi-Touch LSI 1SDA070858R1 1SDA071488R1 1SDA070859R1 1SDA071489R1 E1.2L 1250 Ekip Hi-Touch LSIG

### SACE Emax E1.2L • Front terminals (F)



### SACE Emax E2.2B • Orientable rear terminals (HR)

Size	lu	lcu	lcw	Туре	3 Poles	4 Poles								
		(440 V)	(1s)		Code	Code								
E2.2B	1600	42	42	E2.2B 1600 Ekip Dip LI	1SDA070981R1	1SDA071611R1								
				E2.2B 1600 Ekip Dip LSI	1SDA070982R1	1SDA071612R1								
				E2.2B 1600 Ekip Dip LSIG	1SDA070983R1	1SDA071613R1								
				E2.2B 1600 Ekip Touch LI	1SDA070984R1	1SDA071614R1								
				E2.2B 1600 Ekip Touch LSI	1SDA070985R1	1SDA071615R1								
				E2.2B 1600 Ekip Touch LSIG	1SDA070986R1	1SDA071616R1								
				E2.2B 1600 Ekip Hi-Touch LSI	1SDA070988R1	1SDA071618R1								
				E2.2B 1600 Ekip Hi-Touch LSIG	1SDA070989R1	1SDA071619R1								
	2000 42	42	42	E2.2B 2000 Ekip Dip LI	1SDA071021R1	1SDA071651R1								
				E2.2B 2000 Ekip Dip LSI	1SDA071022R1	1SDA071652R1								
				E2.2B 2000 Ekip Dip LSIG	1SDA071023R1	1SDA071653R1								
						-						E2.2B 2000 Ekip Touch LI 1SDA071024R1	1SDA071024R1	1SDA071654R1
		r 		E2.2B 2000 Ekip Touch LSI	1SDA071025R1	1SDA071655R1								
				E2.2B 2000 Ekip Touch LSIG	1SDA071026R1	1SDA071656R1								
				E2.2B 2000 Ekip Hi-Touch LSI	1SDA071028R1	1SDA071658R1								
				E2.2B 2000 Ekip Hi-Touch LSIG	1SDA071029R1	1SDA071659R1								



# SACE Emax E2.2N • Orientable rear terminals (HR)

Size	lu			Туре	3 Poles	4 Poles
		(440 V)	(1S)		Code	Code
E2.2N	800	66	66	E2.2N 800 Ekip Dip LI	1SDA070891R1	1SDA071521R1
				E2.2N 800 Ekip Dip LSI	1SDA070892R1	1SDA071522R1
		-		E2.2N 800 Ekip Dip LSIG	1SDA070893R1	1SDA071523R1
				E2.2N 800 Ekip Touch LI	1SDA070894R1	1SDA071524R1
		-		E2.2N 800 Ekip Touch LSI	1SDA070895R1	1SDA071525R1
		-		E2.2N 800 Ekip Touch LSIG	1SDA070896R1	1SDA071526R1
				E2.2N 800 Ekip Hi-Touch LSI	1SDA070898R1	1SDA071528R1
		ł		E2.2N 800 Ekip Hi-Touch LSIG	1SDA070899R1	1SDA071529R1
	1000	66	66	E2.2N 1000 Ekip Dip LI	1SDA070921R1	1SDA071551R1
				E2.2N 1000 Ekip Dip LSI	1SDA070922R1	1SDA071552R1
		-		E2.2N 1000 Ekip Dip LSIG	1SDA070923R1	1SDA071553R1
		ł		E2.2N 1000 Ekip Touch LI	1SDA070924R1	1SDA071554R1
		-		E2.2N 1000 Ekip Touch LSI	1SDA070925R1	1SDA071555R1
				E2.2N 1000 Ekip Touch LSIG	1SDA070926R1	1SDA071556R1
		*		E2.2N 1000 Ekip Hi-Touch LSI	1SDA070928R1	1SDA071558R1
		7		E2.2N 1000 Ekip Hi-Touch LSIG	1SDA070929R1	1SDA071559R1
	1250	66	66	E2.2N 1250 Ekip Dip LI	1SDA070951R1	1SDA071581R1
				E2.2N 1250 Ekip Dip LSI	1SDA070952R1	1SDA071582R1
		ł		E2.2N 1250 Ekip Dip LSIG	1SDA070953R1	1SDA071583R1
		-		E2.2N 1250 Ekip Touch LI	1SDA070954R1	1SDA071584R1
				E2.2N 1250 Ekip Touch LSI	1SDA070955R1	1SDA071585R1
			-	E2.2N 1250 Ekip Touch LSIG	1SDA070956R1	1SDA071586R1
		7		E2.2N 1250 Ekip Hi-Touch LSI	1SDA070958R1	1SDA071588R1
		-		E2.2N 1250 Ekip Hi-Touch LSIG	1SDA070959R1	1SDA071589R1
	1600	66	66	E2.2N 1600 Ekip Dip LI	1SDA070991R1	1SDA071621R1
	1000	00	00	E2.2N 1600 Ekip Dip LSI	1SDA070992R1	1SDA071622R1
		-		E2.2N 1600 Ekip Dip LSIG	1SDA070993R1	1SDA071623R1
				E2.2N 1600 Ekip Touch LI	1SDA070994R1	1SDA071624R1
	-			E2.2N 1600 Ekip Touch LSI	1SDA070995R1	1SDA071625R1
		-		E2.2N 1600 Ekip Touch LSIG	1SDA070996R1	1SDA071626R1
				E2.2N 1600 Ekip Hi-Touch LSI	1SDA070998R1	1SDA071628R1
	0000		00	E2.2N 1600 Ekip Hi-Touch LSIG	1SDA070999R1	1SDA071629R1
	2000	66	66	E2.2N 2000 Ekip Dip LI	1SDA071031R1	1SDA071661R1
				E2.2N 2000 Ekip Dip LSI	1SDA071032R1	1SDA071662R1
				E2.2N 2000 Ekip Dip LSIG	1SDA071033R1	1SDA071663R1
	ł			E2.2N 2000 Ekip Touch LI	1SDA071034R1	1SDA071664R1
	-	-	-	E2.2N 2000 Ekip Touch LSI	1SDA071035R1	1SDA071665R1
				E2.2N 2000 Ekip Touch LSIG	1SDA071036R1	1SDA071666R1
		ł		E2.2N 2000 Ekip Hi-Touch LSI	1SDA071038R1	1SDA071668R1
				E2.2N 2000 Ekip Hi-Touch LSIG	1SDA071039R1	1SDA071669R1
	2500	66	66	E2.2N 2500 Ekip Dip LI	1SDA071061R1	1SDA071691R1
				E2.2N 2500 Ekip Dip LSI	1SDA071062R1	1SDA071692R1
		ŧ		E2.2N 2500 Ekip Dip LSIG	1SDA071063R1	1SDA071693R1
	ł	-		E2.2N 2500 Ekip Touch LI	1SDA071064R1	1SDA071694R1
				E2.2N 2500 Ekip Touch LSI	1SDA071065R1	1SDA071695R1
	-		-	E2.2N 2500 Ekip Touch LSIG	1SDA071066R1	1SDA071696R1
	ļ	ł		E2.2N 2500 Ekip Hi-Touch LSI	1SDA071068R1	1SDA071698R1
	-			E2.2N 2500 Ekip Hi-Touch LSIG	1SDA071069R1	1SDA071699R1



### SACE Emax E2.2S • Orientable rear terminals (HR)

Size	lu	lcu	lcw	Туре	3 Poles	4 Poles
		(440 V)	(1s)		Code	Code
2.2S	250	85	66	E2.2S 250 Ekip Dip LI	1SDA073628R1	1SDA073638R1
			-	E2.2S 250 Ekip Dip LSI	1SDA073629R1	1SDA073639R1
				E2.2S 250 Ekip Dip LSIG	1SDA073630R1	1SDA073640R1
				E2.2S 250 Ekip Touch LI	1SDA073631R1	1SDA073641R1
				E2.2S 250 Ekip Touch LSI	1SDA073632R1	1SDA073642R1
				E2.2S 250 Ekip Touch LSIG	1SDA073633R1	1SDA073643R1
				E2.2S 250 Ekip Hi-Touch LSI	1SDA073635R1	1SDA073645R1
				E2.2S 250 Ekip Hi-Touch LSIG	1SDA073636R1	1SDA073646R1
	800	85	66	E2.2S 800 Ekip Dip LI	1SDA070901R1	1SDA071531R1
				E2.2S 800 Ekip Dip LSI	1SDA070902R1	1SDA071532R1
				E2.2S 800 Ekip Dip LSIG	1SDA070903R1	1SDA071533R1
				E2.2S 800 Ekip Touch LI	1SDA070904R1	1SDA071534R1
				E2.2S 800 Ekip Touch LSI	1SDA070905R1	1SDA071535R1
		-		E2.2S 800 Ekip Touch LSIG	1SDA070906R1	1SDA071536R1
		-		E2.2S 800 Ekip Hi-Touch LSI	1SDA070908R1	1SDA071538R1
				E2.2S 800 Ekip Hi-Touch LSIG	1SDA070909R1	1SDA071539R1
	1000	85	66	E2.2S 1000 Ekip Dip LI	1SDA070931R1	1SDA071561R1
				E2.2S 1000 Ekip Dip LSI	1SDA070932R1	1SDA071562R1
				E2.2S 1000 Ekip Dip LSIG	1SDA070933R1	1SDA071563R1
				E2.2S 1000 Ekip Touch LI	1SDA070934R1	1SDA071564R1
		-		E2.2S 1000 Ekip Touch LSI	1SDA070935R1	1SDA071565R1
				E2.2S 1000 Ekip Touch LSIG	1SDA070936R1	1SDA071566R1
				E2.2S 1000 Ekip Hi-Touch LSI	1SDA070938R1	1SDA071568R1
				E2.2S 1000 Ekip Hi-Touch LSIG	1SDA070939R1	1SDA071569R1
	1250	85	66	E2.2S 1250 Ekip Dip LI	1SDA070961R1	1SDA071591R1
				E2.2S 1250 Ekip Dip LSI	1SDA070962R1	1SDA071592R1
				E2.2S 1250 Ekip Dip LSIG	1SDA070963R1	1SDA071593R1
				E2.2S 1250 Ekip Touch LI	1SDA070964R1	1SDA071594R1
				E2.2S 1250 Ekip Touch LSI	1SDA070965R1	1SDA071595R1
				E2.2S 1250 Ekip Touch LSIG	1SDA070966R1	1SDA071596R1
				E2.2S 1250 Ekip Hi-Touch LSI	1SDA070968R1	1SDA071598R1
				E2.2S 1250 Ekip Hi-Touch LSIG	1SDA070969R1	1SDA071599R1



# SACE Emax E2.2S • Orientable rear terminals (HR)

ze	lu	lcu	lcw	Туре	3 Poles	4 Poles
		(440 V)	(1s)		Code	Code
.2S	1600	85	66	E2.2S 1600 Ekip Dip LI	1SDA071001R1	1SDA071631R1
				E2.2S 1600 Ekip Dip LSI	1SDA071002R1	1SDA071632R1
				E2.2S 1600 Ekip Dip LSIG	1SDA071003R1	1SDA071633R1
				E2.2S 1600 Ekip Touch LI	1SDA071004R1	1SDA071634R1
				E2.2S 1600 Ekip Touch LSI	1SDA071005R1	1SDA071635R1
				E2.2S 1600 Ekip Touch LSIG	1SDA071006R1	1SDA071636R1
				E2.2S 1600 Ekip Hi-Touch LSI	1SDA071008R1	1SDA071638R1
				E2.2S 1600 Ekip Hi-Touch LSIG	1SDA071009R1	1SDA071639R1
	2000	85	66	E2.2S 2000 Ekip Dip LI	1SDA071041R1	1SDA071671R1
				E2.2S 2000 Ekip Dip LSI	1SDA071042R1	1SDA071672R1
				E2.2S 2000 Ekip Dip LSIG	1SDA071043R1	1SDA071673R1
				E2.2S 2000 Ekip Touch LI	1SDA071044R1	1SDA071674R1
				E2.2S 2000 Ekip Touch LSI	1SDA071045R1	1SDA071675R1
				E2.2S 2000 Ekip Touch LSIG	1SDA071046R1	1SDA071676R1
				E2.2S 2000 Ekip Hi-Touch LSI	1SDA071048R1	1SDA071678R1
				E2.2S 2000 Ekip Hi-Touch LSIG	1SDA071049R1	1SDA071679R1
	2500	85	66	E2.2S 2500 Ekip Dip LI	1SDA071071R1	1SDA071701R1
				E2.2S 2500 Ekip Dip LSI	1SDA071072R1	1SDA071702R1
				E2.2S 2500 Ekip Dip LSIG	1SDA071073R1	1SDA071703R1
				E2.2S 2500 Ekip Touch LI	1SDA071074R1	1SDA071704R1
				E2.2S 2500 Ekip Touch LSI	1SDA071075R1	1SDA071705R1
				E2.2S 2500 Ekip Touch LSIG	1SDA071076R1	1SDA071706R1
				E2.2S 2500 Ekip Hi-Touch LSI	1SDA071078R1	1SDA071708R1
				E2.2S 2500 Ekip Hi-Touch LSIG	1SDA071079R1	1SDA071709R1



### SACE Emax E2.2H • Orientable rear terminals (HR)

e	lu	lcu	lcw	Туре	3 Poles	4 Poles
		(440 V)	(1s)		Code	Code
2H	800	100	85	E2.2H 800 Ekip Dip LI	1SDA070911R1	1SDA071541R1
				E2.2H 800 Ekip Dip LSI	1SDA070912R1	1SDA071542R1
				E2.2H 800 Ekip Dip LSIG	1SDA070913R1	1SDA071543R1
				E2.2H 800 Ekip Touch LI	1SDA070914R1	1SDA071544R1
				E2.2H 800 Ekip Touch LSI	1SDA070915R1	1SDA071545R1
				E2.2H 800 Ekip Touch LSIG	1SDA070916R1	1SDA071546R1
				E2.2H 800 Ekip Hi-Touch LSI	1SDA070918R1	1SDA071548R1
				E2.2H 800 Ekip Hi-Touch LSIG	1SDA070919R1	1SDA071549R1
	1000	100	85	E2.2H 1000 Ekip Dip LI	1SDA070941R1	1SDA071571R1
				E2.2H 1000 Ekip Dip LSI	1SDA070942R1	1SDA071572R1
				E2.2H 1000 Ekip Dip LSIG	1SDA070943R1	1SDA071573R1
				E2.2H 1000 Ekip Touch LI	1SDA070944R1	1SDA071574R1
		-		E2.2H 1000 Ekip Touch LSI	1SDA070945R1	1SDA071575R1
				E2.2H 1000 Ekip Touch LSIG	1SDA070946R1	1SDA071576R1
			-	E2.2H 1000 Ekip Hi-Touch LSI	1SDA070948R1	1SDA071578R1
			1	E2.2H 1000 Ekip Hi-Touch LSIG	1SDA070949R1	1SDA071579R1
	1250	100	85	E2.2H 1250 Ekip Dip LI	1SDA070971R1	1SDA071601R1
				E2.2H 1250 Ekip Dip LSI	1SDA070972R1	1SDA071602R1
				E2.2H 1250 Ekip Dip LSIG	1SDA070973R1	1SDA071603R1
				E2.2H 1250 Ekip Touch LI	1SDA070974R1	1SDA071604R1
				E2.2H 1250 Ekip Touch LSI	1SDA070975R1	1SDA071605R1
				E2.2H 1250 Ekip Touch LSIG	1SDA070976R1	1SDA071606R1
				E2.2H 1250 Ekip Hi-Touch LSI	1SDA070978R1	1SDA071608R1
				E2.2H 1250 Ekip Hi-Touch LSIG	1SDA070979R1	1SDA071609R1
	1600	100	85	E2.2H 1600 Ekip Dip LI	1SDA071011R1	1SDA071641R1
				E2.2H 1600 Ekip Dip LSI	1SDA071012R1	1SDA071642R1
				E2.2H 1600 Ekip Dip LSIG	1SDA071013R1	1SDA071643R1
				E2.2H 1600 Ekip Touch LI	1SDA071014R1	1SDA071644R1
				E2.2H 1600 Ekip Touch LSI	1SDA071015R1	1SDA071645R1
			-	E2.2H 1600 Ekip Touch LSIG	1SDA071016R1	1SDA071646R1
				E2.2H 1600 Ekip Hi-Touch LSI	1SDA071018R1	1SDA071648R1
				E2.2H 1600 Ekip Hi-Touch LSIG	1SDA071019R1	1SDA071649R1
	2000	100	85	E2.2H 2000 Ekip Dip LI	1SDA071051R1	1SDA071681R1
				E2.2H 2000 Ekip Dip LSI	1SDA071052R1	1SDA071682R1
				E2.2H 2000 Ekip Dip LSIG	1SDA071053R1	1SDA071683R1
				E2.2H 2000 Ekip Touch LI	1SDA071054R1	1SDA071684R1
				E2.2H 2000 Ekip Touch LSI	1SDA071055R1	1SDA071685R1
				E2.2H 2000 Ekip Touch LSIG	1SDA071056R1	1SDA071686R1
				E2.2H 2000 Ekip Hi-Touch LSI	1SDA071058R1	1SDA071688R1
				E2.2H 2000 Ekip Hi-Touch LSIG	1SDA071059R1	1SDA071689R1
	2500	100	85	E2.2H 2500 Ekip Dip LI	1SDA071081R1	1SDA071711R1
				E2.2H 2500 Ekip Dip LSI	1SDA071082R1	1SDA071712R1
				E2.2H 2500 Ekip Dip LSIG	1SDA071083R1	1SDA071713R1
				E2.2H 2500 Ekip Touch LI	1SDA071084R1	1SDA071714R1
	7		7	E2.2H 2500 Ekip Touch LSI	1SDA071085R1	1SDA071715R1
	-		-	E2.2H 2500 Ekip Touch LSIG	1SDA071086R1	1SDA071716R1
			-	E2.2H 2500 Ekip Hi-Touch LSI	1SDA071088R1	1SDA071718R1
	-	-	ł	E2.2H 2500 Ekip Hi-Touch LSIG	1SDA071089R1	1SDA071719R1



# SACE Emax E4.2N-S • Orientable rear terminals (HR)

Size	lu	lcu	lcw	Туре	3 Poles	4 Poles
		(440 V)	(1s)		Code	Code
4.2N	3200	66	66	E4.2N 3200 Ekip Dip LI	1SDA071141R1	1SDA071771R1
				E4.2N 3200 Ekip Dip LSI	1SDA071142R1	1SDA071772R1
		- - - - -		E4.2N 3200 Ekip Dip LSIG	1SDA071143R1	1SDA071773R1
				E4.2N 3200 Ekip Touch LI	1SDA071144R1	1SDA071774R1
				E4.2N 3200 Ekip Touch LSI	1SDA071145R1	1SDA071775R1
				E4.2N 3200 Ekip Touch LSIG	1SDA071146R1	1SDA071776R1
				E4.2N 3200 Ekip Hi-Touch LSI	1SDA071148R1	1SDA071778R1
				E4.2N 3200 Ekip Hi-Touch LSIG	1SDA071149R1	1SDA071779R1
	4000	66	66	E4.2N 4000 Ekip Dip LI	1SDA071191R1	1SDA071821R1
				E4.2N 4000 Ekip Dip LSI	1SDA071192R1	1SDA071822R1
		-		E4.2N 4000 Ekip Dip LSIG	1SDA071193R1	1SDA071823R1
				E4.2N 4000 Ekip Touch LI	1SDA071194R1	1SDA071824R1
				E4.2N 4000 Ekip Touch LSI	1SDA071195R1	1SDA071825R1
				E4.2N 4000 Ekip Touch LSIG	1SDA071196R1	1SDA071826R1
				E4.2N 4000 Ekip Hi-Touch LSI	1SDA071198R1	1SDA071828R1
				E4.2N 4000 Ekip Hi-Touch LSIG	1SDA071199R1	1SDA071829R1
4.2S	3200	85	66	E4.2S 3200 Ekip Dip LI	1SDA071151R1	1SDA071781R1
				E4.2S 3200 Ekip Dip LSI	1SDA071152R1	1SDA071782R1
				E4.2S 3200 Ekip Dip LSIG	1SDA071153R1	1SDA071783R1
				E4.2S 3200 Ekip Touch LI	1SDA071154R1	1SDA071784R1
				E4.2S 3200 Ekip Touch LSI	1SDA071155R1	1SDA071785R1
				E4.2S 3200 Ekip Touch LSIG	1SDA071156R1	1SDA071786R1
				E4.2S 3200 Ekip Hi-Touch LSI	1SDA071158R1	1SDA071788R1
				E4.2S 3200 Ekip Hi-Touch LSIG	1SDA071159R1	1SDA071789R1
	4000	85	66	E4.2S 4000 Ekip Dip LI	1SDA071201R1	1SDA071831R1
				E4.2S 4000 Ekip Dip LSI	1SDA071202R1	1SDA071832R1
				E4.2S 4000 Ekip Dip LSIG	1SDA071203R1	1SDA071833R1
				E4.2S 4000 Ekip Touch LI	1SDA071204R1	1SDA071834R1
				E4.2S 4000 Ekip Touch LSI	1SDA071205R1	1SDA071835R1
				E4.2S 4000 Ekip Touch LSIG	1SDA071206R1	1SDA071836R1
				E4.2S 4000 Ekip Hi-Touch LSI	1SDA071208R1	1SDA071838R1
				E4.2S 4000 Ekip Hi-Touch LSIG	1SDA071209R1	1SDA071839R1



### SACE Emax E4.2H-V • Orientable rear terminals (HR)

Size	lu	lcu	lcw	Туре	3 Poles	4 Poles
		(440 V)	(1s)		Code	Code
4.2H	3200	100	85	E4.2H 3200 Ekip Dip LI	1SDA071161R1	1SDA071791R1
				E4.2H 3200 Ekip Dip LSI	1SDA071162R1	1SDA071792R1
				E4.2H 3200 Ekip Dip LSIG	1SDA071163R1	1SDA071793R1
				E4.2H 3200 Ekip Touch LI	1SDA071164R1	1SDA071794R1
			-	E4.2H 3200 Ekip Touch LSI	1SDA071165R1	1SDA071795R1
				E4.2H 3200 Ekip Touch LSIG	1SDA071166R1	1SDA071796R1
				E4.2H 3200 Ekip Hi-Touch LSI	1SDA071168R1	1SDA071798R1
			-	E4.2H 3200 Ekip Hi-Touch LSIG	1SDA071169R1	1SDA071799R1
	4000	100	85	E4.2H 4000 Ekip Dip LI	1SDA071211R1	1SDA071841R1
				E4.2H 4000 Ekip Dip LSI	1SDA071212R1	1SDA071842R1
				E4.2H 4000 Ekip Dip LSIG	1SDA071213R1	1SDA071843R1
			-	E4.2H 4000 Ekip Touch LI	1SDA071214R1	1SDA071844R1
			-	E4.2H 4000 Ekip Touch LSI	1SDA071215R1	1SDA071845R1
				E4.2H 4000 Ekip Touch LSIG	1SDA071216R1	1SDA071846R1
				E4.2H 4000 Ekip Hi-Touch LSI	1SDA071218R1	1SDA071848R1
			-	E4.2H 4000 Ekip Hi-Touch LSIG	1SDA071219R1	1SDA071849R1
.2V	2000	150	100	E4.2V 2000 Ekip Dip LI	1SDA071101R1	1SDA071731R1
				E4.2V 2000 Ekip Dip LSI	1SDA071102R1	1SDA071732R1
			-	E4.2V 2000 Ekip Dip LSIG	1SDA071103R1	1SDA071733R1
				E4.2V 2000 Ekip Touch LI	1SDA071104R1	1SDA071734R1
				E4.2V 2000 Ekip Touch LSI	1SDA071105R1	1SDA071735R1
				E4.2V 2000 Ekip Touch LSIG	1SDA071106R1	1SDA071736R1
			-	E4.2V 2000 Ekip Hi-Touch LSI	1SDA071108R1	1SDA071738R1
				E4.2V 2000 Ekip Hi-Touch LSIG	1SDA071109R1	1SDA071739R1
	2500	0 150	100	E4.2V 2500 Ekip Dip LI	1SDA071121R1	1SDA071751R1
				E4.2V 2500 Ekip Dip LSI	1SDA071122R1	1SDA071752R1
				E4.2V 2500 Ekip Dip LSIG	1SDA071123R1	1SDA071753R1
				E4.2V 2500 Ekip Touch LI	1SDA071124R1	1SDA071754R1
				E4.2V 2500 Ekip Touch LSI	1SDA071125R1	1SDA071755R1
			-	E4.2V 2500 Ekip Touch LSIG	1SDA071126R1	1SDA071756R1
				E4.2V 2500 Ekip Hi-Touch LSI	1SDA071128R1	1SDA071758R1
				E4.2V 2500 Ekip Hi-Touch LSIG	1SDA071129R1	1SDA071759R1
	3200	150	100	E4.2V 3200 Ekip Dip LI	1SDA071171R1	1SDA071801R1
				E4.2V 3200 Ekip Dip LSI	1SDA071172R1	1SDA071802R1
				E4.2V 3200 Ekip Dip LSIG	1SDA071173R1	1SDA071803R1
				E4.2V 3200 Ekip Touch LI	1SDA071174R1	1SDA071804R1
				E4.2V 3200 Ekip Touch LSI	1SDA071175R1	1SDA071805R1
				E4.2V 3200 Ekip Touch LSIG	1SDA071176R1	1SDA071806R1
				E4.2V 3200 Ekip Hi-Touch LSI	1SDA071178R1	1SDA071808R1
				E4.2V 3200 Ekip Hi-Touch LSIG	1SDA071179R1	1SDA071809R1
	4000	150	100	E4.2V 4000 Ekip Dip LI	1SDA071221R1	1SDA071851R1
				E4.2V 4000 Ekip Dip LSI	1SDA071222R1	1SDA071852R1
				E4.2V 4000 Ekip Dip LSIG	1SDA071223R1	1SDA071853R1
				E4.2V 4000 Ekip Touch LI	1SDA071224R1	1SDA071854R1
			-	E4.2V 4000 Ekip Touch LSI	1SDA071225R1	1SDA071855R1
	-			E4.2V 4000 Ekip Touch LSIG	1SDA071226R1	1SDA071856R1
				E4.2V 4000 Ekip Hi-Touch LSI	1SDA071228R1	1SDA071858R1
		1	1	E4.2V 4000 Ekip Hi-Touch LSIG	1SDA071229R1	1SDA071859R1



# SACE Emax E6.2H-V • Orientable rear terminals (HR)

Size	lu	lcu	lcw	Туре	3 Poles	4 Poles
		(440 V)	(1s)		Code	Code
6.2H	4000	100	100	E6.2H 4000 Ekip Dip LI	1SDA071231R1	1SDA071861R1
				E6.2H 4000 Ekip Dip LSI	1SDA071232R1	1SDA071862R1
				E6.2H 4000 Ekip Dip LSIG	1SDA071233R1	1SDA071863R1
			7	E6.2H 4000 Ekip Touch LI	1SDA071234R1	1SDA071864R1
				E6.2H 4000 Ekip Touch LSI	1SDA071235R1	1SDA071865R1
				E6.2H 4000 Ekip Touch LSIG	1SDA071236R1	1SDA071866R1
				E6.2H 4000 Ekip Hi-Touch LSI	1SDA071238R1	1SDA071868R1
				E6.2H 4000 Ekip Hi-Touch LSIG	1SDA071239R1	1SDA071869R1
	5000	100	100	E6.2H 5000 Ekip Dip LI	1SDA071261R1	1SDA071891R1
				E6.2H 5000 Ekip Dip LSI	1SDA071262R1	1SDA071892R1
				E6.2H 5000 Ekip Dip LSIG	1SDA071263R1	1SDA071893R1
				E6.2H 5000 Ekip Touch LI	1SDA071264R1	1SDA071894R1
				E6.2H 5000 Ekip Touch LSI	1SDA071265R1	1SDA071895R1
				E6.2H 5000 Ekip Touch LSIG	1SDA071266R1	1SDA071896R1
				E6.2H 5000 Ekip Hi-Touch LSI	1SDA071268R1	1SDA071898R1
				E6.2H 5000 Ekip Hi-Touch LSIG	1SDA071269R1	1SDA071899R1
	6300	100	100	E6.2H 6300 Ekip Dip LI	1SDA071291R1	1SDA071921R1
				E6.2H 6300 Ekip Dip LSI	1SDA071292R1	1SDA071922R1
				E6.2H 6300 Ekip Dip LSIG	1SDA071293R1	1SDA071923R1
				E6.2H 6300 Ekip Touch LI	1SDA071294R1	1SDA071924R1
				E6.2H 6300 Ekip Touch LSI	1SDA071295R1	1SDA071925R1
				E6.2H 6300 Ekip Touch LSIG	1SDA071296R1	1SDA071926R1
		-		E6.2H 6300 Ekip Hi-Touch LSI	1SDA071298R1	1SDA071928R1
				E6.2H 6300 Ekip Hi-Touch LSIG	1SDA071299R1	1SDA071929R1
.2V	4000	150	100	E6.2V 4000 Ekip Dip LI	1SDA071241R1	1SDA071871R1
				E6.2V 4000 Ekip Dip LSI	1SDA071242R1	1SDA071872R1
				E6.2V 4000 Ekip Dip LSIG	1SDA071243R1	1SDA071873R1
				E6.2V 4000 Ekip Touch LI	1SDA071244R1	1SDA071874R1
	•			E6.2V 4000 Ekip Touch LSI	1SDA071245R1	1SDA071875R1
		-		E6.2V 4000 Ekip Touch LSIG	1SDA071246R1	1SDA071876R1
	-			E6.2V 4000 Ekip Hi-Touch LSI	1SDA071248R1	1SDA071878R1
				E6.2V 4000 Ekip Hi-Touch LSIG	1SDA071249R1	1SDA071879R1
	5000	150	100	E6.2V 5000 Ekip Dip LI	1SDA071271R1	1SDA071901R1
		-	-	E6.2V 5000 Ekip Dip LSI	1SDA071272R1	1SDA071902R1
				E6.2V 5000 Ekip Dip LSIG	1SDA071273R1	1SDA071903R1
	•			E6.2V 5000 Ekip Touch LI	1SDA071274R1	1SDA071904R1
		-		E6.2V 5000 Ekip Touch LSI	1SDA071275R1	1SDA071905R1
		-		E6.2V 5000 Ekip Touch LSIG	1SDA071276R1	1SDA071906R1
				E6.2V 5000 Ekip Hi-Touch LSI	1SDA071278R1	1SDA071908R1
		-		E6.2V 5000 Ekip Hi-Touch LSIG	1SDA071279R1	1SDA071909R1
	6300	150	100	E6.2V 6300 Ekip Dip LI	1SDA071301R1	1SDA071931R1
				E6.2V 6300 Ekip Dip LSI	1SDA071302R1	1SDA071932R1
				E6.2V 6300 Ekip Dip LSIG	1SDA071303R1	1SDA071933R1
				E6.2V 6300 Ekip Touch LI	1SDA071304R1	1SDA071934R1
	ł	ł	7	E6.2V 6300 Ekip Touch LSI	1SDA071305R1	1SDA071935R1
				E6.2V 6300 Ekip Touch LSIG	1SDA071306R1	1SDA071936R1
	-			E6.2V 6300 Ekip Hi-Touch LSI	1SDA071308R1	1SDA071938R1
	ŧ		-	E6.2V 6300 Ekip Hi-Touch LSIG	1SDA071309R1	1SDA071939R1



### SACE Emax E6.2X • Orientable rear terminals (HR)

lu	lcu	lcw	Туре	3 Poles	4 Poles
	(440 V)	(1s)		Code	Code
<b>X</b> 4000	200	120	E6.2X 4000 Ekip Dip LI	1SDA071251R1	1SDA071881R1
			E6.2X 4000 Ekip Dip LSI	1SDA071252R1	1SDA071882R1
			E6.2X 4000 Ekip Dip LSIG	1SDA071253R1	1SDA071883R1
			E6.2X 4000 Ekip Touch LI	1SDA071254R1	1SDA071884R1
	Ĩ		E6.2X 4000 Ekip Touch LSI	1SDA071255R1	1SDA071885R1
			E6.2X 4000 Ekip Touch LSIG	1SDA071256R1	1SDA071886R1
			E6.2X 4000 Ekip Hi-Touch LSI	1SDA071258R1	1SDA071888R1
			E6.2X 4000 Ekip Hi-Touch LSIG	1SDA071259R1	1SDA071889R1
5000	200	120	E6.2X 5000 Ekip Dip LI	1SDA071281R1	1SDA071911R1
			E6.2X 5000 Ekip Dip LSI	1SDA071282R1	1SDA071912R1
			E6.2X 5000 Ekip Dip LSIG	1SDA071283R1	1SDA071913R1
,			E6.2X 5000 Ekip Touch LI	1SDA071284R1	1SDA071914R1
			E6.2X 5000 Ekip Touch LSI	1SDA071285R1	1SDA071915R1
			E6.2X 5000 Ekip Touch LSIG	1SDA071286R1	1SDA071916R1
			E6.2X 5000 Ekip Hi-Touch LSI	1SDA071288R1	1SDA071918R1
			E6.2X 5000 Ekip Hi-Touch LSIG	1SDA071289R1	1SDA071919R1
6300	200	120	E6.2X 6300 Ekip Dip LI	1SDA071311R1	1SDA071941R1
			E6.2X 6300 Ekip Dip LSI	1SDA071312R1	1SDA071942R1
			E6.2X 6300 Ekip Dip LSIG	1SDA071313R1	1SDA071943R1
			E6.2X 6300 Ekip Touch LI	1SDA071314R1	1SDA071944R1
			E6.2X 6300 Ekip Touch LSI	1SDA071315R1	1SDA071945R1
			E6.2X 6300 Ekip Touch LSIG	1SDA071316R1	1SDA071946R1
		-	E6.2X 6300 Ekip Hi-Touch LSI	1SDA071318R1	1SDA071948R1
			E6.2X 6300 Ekip Hi-Touch LSIG	1SDA071319R1	1SDA071949R1



# SACE Emax E6.2H-V/f Full size • Orientable rear terminals (HR)

Size	lu	lcu (440V)	lcw (1s)	Туре	4 Poles
					Code
E6.2H/f	4000	100	100	E6.2H/f 4000 Ekip Dip LI	1SDA071951R1
				E6.2H/f 4000 Ekip Dip LSI	1SDA071952R1
				E6.2H/f 4000 Ekip Dip LSIG	1SDA071953R1
				E6.2H/f 4000 Ekip Touch LI	1SDA071954R1
				E6.2H/f 4000 Ekip Touch LSI	1SDA071955R1
				E6.2H/f 4000 Ekip Touch LSIG	1SDA071956R1
				E6.2H/f 4000 Ekip Hi-Touch LSI	1SDA071958R1
				E6.2H/f 4000 Ekip Hi-Touch LSIG	1SDA071959R1
	5000	100	100	E6.2H/f 5000 Ekip Dip LI	1SDA071981R1
				E6.2H/f 5000 Ekip Dip LSI	1SDA071982R1
				E6.2H/f 5000 Ekip Dip LSIG	1SDA071983R1
				E6.2H/f 5000 Ekip Touch LI	1SDA071984R1
				E6.2H/f 5000 Ekip Touch LSI	1SDA071985R1
				E6.2H/f 5000 Ekip Touch LSIG	1SDA071986R1
			-	E6.2H/f 5000 Ekip Hi-Touch LSI	1SDA071988R1
		-	-	E6.2H/f 5000 Ekip Hi-Touch LSIG	1SDA071989R1
	6300	100	100	E6.2H/f 6300 Ekip Dip LI	1SDA072011R1
				E6.2H/f 6300 Ekip Dip LSI	1SDA072012R1
				E6.2H/f 6300 Ekip Dip LSIG	1SDA072013R1
				E6.2H/f 6300 Ekip Touch LI	1SDA072014R1
				E6.2H/f 6300 Ekip Touch LSI	1SDA072015R1
				E6.2H/f 6300 Ekip Touch LSIG	1SDA072016R1
				E6.2H/f 6300 Ekip Hi-Touch LSI	1SDA072018R1
				E6.2H/f 6300 Ekip Hi-Touch LSIG	1SDA072019R1
6.2V/f	4000	150	100	E6.2V/f 4000 Ekip Dip LI	1SDA07201311
0.2 1/1	4000	150	100	E6.2V/f 4000 Ekip Dip LSI	
				E6.2V/f 4000 Ekip Dip LSIG	1SDA071962R1 1SDA071963R1
				E6.2V/f 4000 Ekip Touch LI	
					1SDA071964R1
				E6.2V/f 4000 Ekip Touch LSI	1SDA071965R1
		-		E6.2V/f 4000 Ekip Touch LSIG	1SDA071966R1 1SDA071968R1
				E6.2V/f 4000 Ekip Hi-Touch LSI	
	E000	150	100	E6.2V/f 4000 Ekip Hi-Touch LSIG	1SDA071969R1
	5000	150	100	E6.2V/f 5000 Ekip Dip LI	1SDA071991R1
				E6.2V/f 5000 Ekip Dip LSI	1SDA071992R1
				E6.2V/f 5000 Ekip Dip LSIG	1SDA071993R1
				E6.2V/f 5000 Ekip Touch LI	1SDA071994R1
			-	E6.2V/f 5000 Ekip Touch LSI	1SDA071995R1
				E6.2V/f 5000 Ekip Touch LSIG	1SDA071996R1
				E6.2V/f 5000 Ekip Hi-Touch LSI	1SDA071998R1
				E6.2V/f 5000 Ekip Hi-Touch LSIG	1SDA071999R1
	6300	150	100	E6.2V/f 6300 Ekip Dip Ll	1SDA072021R1
			ł	E6.2V/f 6300 Ekip Dip LSI	1SDA072022R1
			ł	E6.2V/f 6300 Ekip Dip LSIG	1SDA072023R1
			-	E6.2V/f 6300 Ekip Touch LI	1SDA072024R1
				E6.2V/f 6300 Ekip Touch LSI	1SDA072025R1
				E6.2V/f 6300 Ekip Touch LSIG	1SDA072026R1
		-	ļ	E6.2V/f 6300 Ekip Hi-Touch LSI	1SDA072028R1
				E6.2V/f 6300 Ekip Hi-Touch LSIG	1SDA072029R1



### SACE Emax E6.2X/f Full size • Orientable rear terminals (HR)

Size	lu	lcu (440V)	lcw (1s)	Туре	4 Poles
					Code
6.2X/f	4000	200	120	E6.2X/f 4000 Ekip Dip LI	1SDA071971R1
		7		E6.2X/f 4000 Ekip Dip LSI	1SDA071972R1
		-		E6.2X/f 4000 Ekip Dip LSIG	1SDA071973R1
				E6.2X/f 4000 Ekip Touch LI	1SDA071974R1
		7		E6.2X/f 4000 Ekip Touch LSI	1SDA071975R1
		-		E6.2X/f 4000 Ekip Touch LSIG	1SDA071976R1
		-		E6.2X/f 4000 Ekip Hi-Touch LSI	1SDA071978R1
		-		E6.2X/f 4000 Ekip Hi-Touch LSIG	1SDA071979R1
	5000	200	120	E6.2X/f 5000 Ekip Dip LI	1SDA072001R1
				E6.2X/f 5000 Ekip Dip LSI	1SDA072002R1
				E6.2X/f 5000 Ekip Dip LSIG	1SDA072003R1
	7			E6.2X/f 5000 Ekip Touch LI	1SDA072004R1
				E6.2X/f 5000 Ekip Touch LSI	1SDA072005R1
				E6.2X/f 5000 Ekip Touch LSIG	1SDA072006R1
				E6.2X/f 5000 Ekip Hi-Touch LSI	1SDA072008R1
		7		E6.2X/f 5000 Ekip Hi-Touch LSIG	1SDA072009R1
	6300	200	120	E6.2X/f 6300 Ekip Dip LI	1SDA072031R1
		-		E6.2X/f 6300 Ekip Dip LSI	1SDA072032R1
	1	2		E6.2X/f 6300 Ekip Dip LSIG	1SDA072033R1
		7		E6.2X/f 6300 Ekip Touch LI	1SDA072034R1
		-		E6.2X/f 6300 Ekip Touch LSI	1SDA072035R1
				E6.2X/f 6300 Ekip Touch LSIG	1SDA072036R1
	7	7		E6.2X/f 6300 Ekip Hi-Touch LSI	1SDA072038R1
		7		E6.2X/f 6300 Ekip Hi-Touch LSIG	1SDA072039R1



### SACE Emax E1.2B • Mobile part of withdrawable circuit-breaker (MP)

ize	lu	lcu	lcw	Туре	3 Poles	4 Poles
		(440 V)	(1s)		Code	Code
.2B	630	42	42	E1.2B 630 Ekip Dip LI	1SDA072051R1	1SDA072681R1
				E1.2B 630 Ekip Dip LSI	1SDA072052R1	1SDA072682R1
				E1.2B 630 Ekip Dip LSIG	1SDA072053R1	1SDA072683R1
				E1.2B 630 Ekip Touch LI	1SDA072054R1	1SDA072684R1
		7		E1.2B 630 Ekip Touch LSI	1SDA072055R1	1SDA072685R1
				E1.2B 630 Ekip Touch LSIG	1SDA072056R1	1SDA072686R1
				E1.2B 630 Ekip Hi-Touch LSI	1SDA072058R1	1SDA072688R1
		-		E1.2B 630 Ekip Hi-Touch LSIG	1SDA072059R1	1SDA072689R1
	800	42	42	E1.2B 800 Ekip Dip LI	1SDA072091R1	1SDA072721R1
				E1.2B 800 Ekip Dip LSI	1SDA072092R1	1SDA072722R1
				E1.2B 800 Ekip Dip LSIG	1SDA072093R1	1SDA072723R1
		-		E1.2B 800 Ekip Touch LI	1SDA072094R1	1SDA072724R1
				E1.2B 800 Ekip Touch LSI	1SDA072095R1	1SDA072725R1
				E1.2B 800 Ekip Touch LSIG	1SDA072096R1	1SDA072726R1
		-		E1.2B 800 Ekip Hi-Touch LSI	1SDA072098R1	1SDA072728R1
1		7		E1.2B 800 Ekip Hi-Touch LSIG	1SDA072099R1	1SDA072729R1
	1000	42	42	E1.2B 1000 Ekip Dip LI	1SDA072131R1	1SDA072761R1
				E1.2B 1000 Ekip Dip LSI	1SDA072132R1	1SDA072762R1
		-		E1.2B 1000 Ekip Dip LSIG	1SDA072133R1	1SDA072763R1
				E1.2B 1000 Ekip Touch LI	1SDA072134R1	1SDA072764R1
				E1.2B 1000 Ekip Touch LSI	1SDA072135R1	1SDA072765R1
				E1.2B 1000 Ekip Touch LSIG	1SDA072136R1	1SDA072766R1
				E1.2B 1000 Ekip Hi-Touch LSI	1SDA072138R1	1SDA072768R1
				E1.2B 1000 Ekip Hi-Touch LSIG	1SDA072139R1	1SDA072769R1
	1250	42	42	E1.2B 1250 Ekip Dip LI	1SDA072171R1	1SDA072801R1
				E1.2B 1250 Ekip Dip LSI	1SDA072172R1	1SDA072802R1
		7		E1.2B 1250 Ekip Dip LSIG	1SDA072173R1	1SDA072803R1
				E1.2B 1250 Ekip Touch LI	1SDA072174R1	1SDA072804R1
				E1.2B 1250 Ekip Touch LSI	1SDA072175R1	1SDA072805R1
		-		E1.2B 1250 Ekip Touch LSIG	1SDA072176R1	1SDA072806R1
				E1.2B 1250 Ekip Hi-Touch LSI	1SDA072178R1	1SDA072808R1
				E1.2B 1250 Ekip Hi-Touch LSIG	1SDA072179R1	1SDA072809R1
	1600	42	42	E1.2B 1600 Ekip Dip LI	1SDA072211R1	1SDA072841R1
		7		E1.2B 1600 Ekip Dip LSI	1SDA072212R1	1SDA072842R1
				E1.2B 1600 Ekip Dip LSIG	1SDA072213R1	1SDA072843R1
				E1.2B 1600 Ekip Touch LI	1SDA072214R1	1SDA072844R1
				E1.2B 1600 Ekip Touch LSI	1SDA072215R1	1SDA072845R1
				E1.2B 1600 Ekip Touch LSIG	1SDA072216R1	1SDA072846R1
				E1.2B 1600 Ekip Hi-Touch LSI	1SDA072218R1	1SDA072848R1
	-	1	-	E1.2B 1600 Ekip Hi-Touch LSIG	1SDA072219R1	1SDA072849R1



# SACE Emax E1.2C • Mobile part of withdrawable circuit-breaker (MP)

ize	lu	lcu (440 V)	lcw	Туре	3 Poles	4 Poles
			(1s)		Code	Code
.2C	630	50	42	E1.2C 630 Ekip Dip LI	1SDA072061R1	1SDA072691R1
				E1.2C 630 Ekip Dip LSI	1SDA072062R1	1SDA072692R1
				E1.2C 630 Ekip Dip LSIG	1SDA072063R1	1SDA072693R1
				E1.2C 630 Ekip Touch LI	1SDA072064R1	1SDA072694R1
			7	E1.2C 630 Ekip Touch LSI	1SDA072065R1	1SDA072695R1
				E1.2C 630 Ekip Touch LSIG	1SDA072066R1	1SDA072696R1
				E1.2C 630 Ekip Hi-Touch LSI	1SDA072068R1	1SDA072698R1
				E1.2C 630 Ekip Hi-Touch LSIG	1SDA072069R1	1SDA072699R1
	800	50	42	E1.2C 800 Ekip Dip LI	1SDA072101R1	1SDA072731R1
			-	E1.2C 800 Ekip Dip LSI	1SDA072102R1	1SDA072732R1
				E1.2C 800 Ekip Dip LSIG	1SDA072103R1	1SDA072733R1
			-	E1.2C 800 Ekip Touch LI	1SDA072104R1	1SDA072734R1
			-	E1.2C 800 Ekip Touch LSI	1SDA072105R1	1SDA072735R1
				E1.2C 800 Ekip Touch LSIG	1SDA072106R1	1SDA072736R1
				E1.2C 800 Ekip Hi-Touch LSI	1SDA072108R1	1SDA072738R1
				E1.2C 800 Ekip Hi-Touch LSIG	1SDA072109R1	1SDA072739R1
	1000	50	42	E1.2C 1000 Ekip Dip LI	1SDA072141R1	1SDA072771R1
				E1.2C 1000 Ekip Dip LSI	1SDA072142R1	1SDA072772R1
				E1.2C 1000 Ekip Dip LSIG	1SDA072143R1	1SDA072773R1
			-	E1.2C 1000 Ekip Touch LI	1SDA072144R1	1SDA072774R1
			-	E1.2C 1000 Ekip Touch LSI	1SDA072145R1	1SDA072775R1
				E1.2C 1000 Ekip Touch LSIG	1SDA072146R1	1SDA072776R1
				E1.2C 1000 Ekip Hi-Touch LSI	1SDA072148R1	1SDA072778R1
				E1.2C 1000 Ekip Hi-Touch LSIG	1SDA072149R1	1SDA072779R1
	1250	50	42	E1.2C 1250 Ekip Dip LI	1SDA072181R1	1SDA072811R1
			-	E1.2C 1250 Ekip Dip LSI	1SDA072182R1	1SDA072812R1
			-	E1.2C 1250 Ekip Dip LSIG	1SDA072183R1	1SDA072813R1
				E1.2C 1250 Ekip Touch LI	1SDA072184R1	1SDA072814R1
				E1.2C 1250 Ekip Touch LSI	1SDA072185R1	1SDA072815R1
		-	-	E1.2C 1250 Ekip Touch LSIG	1SDA072186R1	1SDA072816R1
				E1.2C 1250 Ekip Hi-Touch LSI	1SDA072188R1	1SDA072818R1
				E1.2C 1250 Ekip Hi-Touch LSIG	1SDA072189R1	1SDA072819R1
	1600	50	42	E1.2C 1600 Ekip Dip LI	1SDA072221R1	1SDA072851R1
				E1.2C 1600 Ekip Dip LSI	1SDA072222R1	1SDA072852R1
				E1.2C 1600 Ekip Dip LSIG	1SDA072223R1	1SDA072853R1
				E1.2C 1600 Ekip Touch LI	1SDA072224R1	1SDA072854R1
				E1.2C 1600 Ekip Touch LSI	1SDA072225R1	1SDA072855R1
				E1.2C 1600 Ekip Touch LSIG	1SDA072226R1	1SDA072856R1
				E1.2C 1600 Ekip Hi-Touch LSI	1SDA072228R1	1SDA072858R1
				E1.2C 1600 Ekip Hi-Touch LSIG	1SDA072229R1	1SDA072859R1



Size

lu

lcu

Icw

(440 V) (1s)

Type

#### Code Code E1.2N 250 66 50 E1.2N 250 Ekip Dip LI 1SDA072041R1 1SDA072671R1 E1.2N 250 Ekip Dip LSI 1SDA072042R1 1SDA072672R1 E1.2N 250 Ekip Dip LSIG 1SDA072043R1 1SDA072673R1 E1.2N 250 Ekip Touch LI 1SDA072044R1 1SDA072674R1 E1.2N 250 Ekip Touch LSI 1SDA072045R1 1SDA072675R1 E1.2N 250 Ekip Touch LSIG 1SDA072046R1 1SDA072676R1 E1.2N 250 Ekip Hi-Touch LSI 1SDA072048R1 1SDA072678B1 E1.2N 250 Ekip Hi-Touch LSIG 1SDA072049R1 1SDA072679R1 630 66 50 E1.2N 630 Ekip Dip LI 1SDA072071R1 1SDA072701R1 E1.2N 630 Ekip Dip LSI 1SDA072072R1 1SDA072702R1 E1.2N 630 Ekip Dip LSIG 1SDA072073R1 1SDA072703R1 E1.2N 630 Ekip Touch LI 1SDA072074R1 1SDA072704R1 E1.2N 630 Ekip Touch LSI 1SDA072075R1 1SDA072705R1 E1.2N 630 Ekip Touch LSIG 1SDA072076R1 1SDA072706R1 E1.2N 630 Ekip Hi-Touch LSI 1SDA072078R1 1SDA072708R1 E1.2N 630 Ekip Hi-Touch LSIG 1SDA072079R1 1SDA072709R1 800 66 50 E1.2N 800 Ekip Dip LI 1SDA072111R1 1SDA072741R1 E1.2N 800 Ekip Dip LSI 1SDA072112R1 1SDA072742R1 E1.2N 800 Ekip Dip LSIG 1SDA072113R1 1SDA072743R1 E1.2N 800 Ekip Touch LI 1SDA072114R1 1SDA072744R1 E1.2N 800 Ekip Touch LSI 1SDA072115R1 1SDA072745R1 E1.2N 800 Ekip Touch LSIG 1SDA072116R1 1SDA072746R1 E1.2N 800 Ekip Hi-Touch LSI 1SDA072118R1 1SDA072748R1 E1.2N 800 Ekip Hi-Touch LSIG 1SDA072119R1 1SDA072749R1 1000 50 E1.2N 1000 Ekip Dip LI 66 1SDA072151R1 1SDA072781R1 E1.2N 1000 Ekip Dip LSI 1SDA072152R1 1SDA072782R1 E1.2N 1000 Ekip Dip LSIG 1SDA072153R1 1SDA072783R1 E1.2N 1000 Ekip Touch LI 1SDA072154R1 1SDA072784R1 E1.2N 1000 Ekip Touch LSI 1SDA072155R1 1SDA072785R1 E1.2N 1000 Ekip Touch LSIG 1SDA072156R1 1SDA072786R1 E1.2N 1000 Ekip Hi-Touch LSI 1SDA072158R1 1SDA072788R1 E1.2N 1000 Ekip Hi-Touch LSIG 1SDA072159R1 1SDA072789R1 1250 66 50 E1.2N 1250 Ekip Dip LI 1SDA072191R1 1SDA072821R1 E1.2N 1250 Ekip Dip LSI 1SDA072192B1 1SDA072822B1 E1.2N 1250 Ekip Dip LSIG 1SDA072193R1 1SDA072823R1 E1.2N 1250 Ekip Touch LI 1SDA072194R1 1SDA072824R1 E1.2N 1250 Ekip Touch LSI 1SDA072195R1 1SDA072825R1 E1.2N 1250 Ekip Touch LSIG 1SDA072196R1 1SDA072826R1 E1.2N 1250 Ekip Hi-Touch LSI 1SDA072198R1 1SDA072828R1 E1.2N 1250 Ekip Hi-Touch LSIG 1SDA072199R1 1SDA072829R1 1600 66 50 E1.2N 1600 Ekip Dip LI 1SDA072231R1 1SDA072861R1 E1.2N 1600 Ekip Dip LSI 1SDA072232R1 1SDA072862R1 E1.2N 1600 Ekip Dip LSIG 1SDA072233B1 1SDA072863R1 E1.2N 1600 Ekip Touch LI 1SDA072234R1 1SDA072864R1 E1.2N 1600 Ekip Touch LSI 1SDA072235R1 1SDA072865R1 E1.2N 1600 Ekip Touch LSIG 1SDA072236R1 1SDA072866R1 E1.2N 1600 Ekip Hi-Touch LSI 1SDA072238R1 1SDA072868R1

E1.2N 1600 Ekip Hi-Touch LSIG

1SDA072239R1

#### SACE Emax E1.2N • Mobile part of withdrawable circuit-breaker (MP)

3 Poles

**4 Poles** 

1SDA072869R1



### SACE Emax E1.2L-B • Mobile part of withdrawable circuit-breaker (MP)

Size	lu	lcu	lcw	Туре	3 Poles	4 Poles
		(440 V)	(15)		Code	Code
E1.2L	630	130	15	E1.2L 630 Ekip Dip LI	1SDA072081R1	1SDA072711R1
				E1.2L 630 Ekip Dip LSI	1SDA072082R1	1SDA072712R1
				E1.2L 630 Ekip Dip LSIG	1SDA072083R1	1SDA072713R1
				E1.2L 630 Ekip Touch LI	1SDA072084R1	1SDA072714R1
				E1.2L 630 Ekip Touch LSI	1SDA072085R1	1SDA072715R1
				E1.2L 630 Ekip Touch LSIG	1SDA072086R1	1SDA072716R1
				E1.2L 630 Ekip Hi-Touch LSI	1SDA072088R1	1SDA072718R1
				E1.2L 630 Ekip Hi-Touch LSIG	1SDA072089R1	1SDA072719R1
	800	130	15	E1.2L 800 Ekip Dip LI	1SDA072121R1	1SDA072751R1
				E1.2L 800 Ekip Dip LSI	1SDA072122R1	1SDA072752R1
			-	E1.2L 800 Ekip Dip LSIG	1SDA072123R1	1SDA072753R1
			-	E1.2L 800 Ekip Touch LI	1SDA072124R1	1SDA072754R1
				E1.2L 800 Ekip Touch LSI	1SDA072125R1	1SDA072755R1
				E1.2L 800 Ekip Touch LSIG	1SDA072126R1	1SDA072756R1
				E1.2L 800 Ekip Hi-Touch LSI	1SDA072128R1	1SDA072758R1
	7		-	E1.2L 800 Ekip Hi-Touch LSIG	1SDA072129R1	1SDA072759R1
	1000	130	15	E1.2L 1000 Ekip Dip LI	1SDA072161R1	1SDA072791R1
				E1.2L 1000 Ekip Dip LSI	1SDA072162R1	1SDA072792R1
				E1.2L 1000 Ekip Dip LSIG	1SDA072163R1	1SDA072793R1
	,			E1.2L 1000 Ekip Touch LI	1SDA072164R1	1SDA072794R1
				E1.2L 1000 Ekip Touch LSI	1SDA072165R1	1SDA072795R1
			-	E1.2L 1000 Ekip Touch LSIG	1SDA072166R1	1SDA072796R1
	7		-	E1.2L 1000 Ekip Hi-Touch LSI	1SDA072168R1	1SDA072798R1
				E1.2L 1000 Ekip Hi-Touch LSIG	1SDA072169R1	1SDA072799R1
	1250	130	15	E1.2L 1250 Ekip Dip LI	1SDA072201R1	1SDA072831R1
			-	E1.2L 1250 Ekip Dip LSI	1SDA072202R1	1SDA072832R1
	7		-	E1.2L 1250 Ekip Dip LSIG	1SDA072203R1	1SDA072833R1
				E1.2L 1250 Ekip Touch LI	1SDA072204R1	1SDA072834R1
				E1.2L 1250 Ekip Touch LSI	1SDA072205R1	1SDA072835R1
			-	E1.2L 1250 Ekip Touch LSIG	1SDA072206R1	1SDA072836R1
	,			E1.2L 1250 Ekip Hi-Touch LSI	1SDA072208R1	1SDA072838R1
				E1.2L 1250 Ekip Hi-Touch LSIG	1SDA072209R1	1SDA072839R1
E2.2B	1600	42	42	E2.2B 1600 Ekip Dip LI	1SDA072331R1	1SDA072961R1
	7		-	E2.2B 1600 Ekip Dip LSI	1SDA072332R1	1SDA072962R1
				E2.2B 1600 Ekip Dip LSIG	1SDA072333R1	1SDA072963R1
				E2.2B 1600 Ekip Touch LI	1SDA072334R1	1SDA072964R1
				E2.2B 1600 Ekip Touch LSI	1SDA072335R1	1SDA072965R1
			7	E2.2B 1600 Ekip Touch LSIG	1SDA072336R1	1SDA072966R1
				E2.2B 1600 Ekip Hi-Touch LSI	1SDA072338R1	1SDA072968R1
				E2.2B 1600 Ekip Hi-Touch LSIG	1SDA072339R1	1SDA072969R1
	2000	42	42	E2.2B 2000 Ekip Dip LI	1SDA072371R1	1SDA073001R1
			-	E2.2B 2000 Ekip Dip LSI	1SDA072372R1	1SDA073002R1
				E2.2B 2000 Ekip Dip LSIG	1SDA072373R1	1SDA073003R1
				E2.2B 2000 Ekip Touch LI	1SDA072374R1	1SDA073004R1
	7		-	E2.2B 2000 Ekip Touch LSI	1SDA072375R1	1SDA073005R1
				E2.2B 2000 Ekip Touch LSIG	1SDA072376R1	1SDA073006R1
				E2.2B 2000 Ekip Hi-Touch LSI	1SDA072378R1	1SDA073008R1
	ł			E2.2B 2000 Ekip Hi-Touch LSIG	1SDA072379R1	1SDA073009R1



#### Size 3 Poles **4 Poles** lu lcu Icw Type (440 V) (1s) Code Code E2.2N 800 66 66 E2.2N 800 Ekip Dip LI 1SDA072241R1 1SDA072871R1 E2.2N 800 Ekip Dip LSI 1SDA072242R1 1SDA072872R1 E2.2N 800 Ekip Dip LSIG 1SDA072243R1 1SDA072873R1 E2.2N 800 Ekip Touch LI 1SDA072244R1 1SDA072874R1 E2.2N 800 Ekip Touch LSI 1SDA072245R1 1SDA072875R1 E2.2N 800 Ekip Touch LSIG 1SDA072246R1 1SDA072876R1 E2.2N 800 Ekip Hi-Touch LSI 1SDA072248R1 1SDA072878R1 E2.2N 800 Ekip Hi-Touch LSIG 1SDA072249R1 1SDA072879R1 1000 66 66 E2.2N 1000 Ekip Dip LI 1SDA072271R1 1SDA072901R1 E2.2N 1000 Ekip Dip LSI 1SDA072272R1 1SDA072902R1 E2.2N 1000 Ekip Dip LSIG 1SDA072273R1 1SDA072903R1 E2.2N 1000 Ekip Touch LI 1SDA072274R1 1SDA072904R1 E2.2N 1000 Ekip Touch LSI 1SDA072275R1 1SDA072905R1 E2.2N 1000 Ekip Touch LSIG 1SDA072276R1 1SDA072906R1 E2.2N 1000 Ekip Hi-Touch LSI 1SDA072278R1 1SDA072908R1 E2.2N 1000 Ekip Hi-Touch LSIG 1SDA072279R1 1SDA072909R1 1250 66 66 E2.2N 1250 Ekip Dip LI 1SDA072301R1 1SDA072931R1 E2.2N 1250 Ekip Dip LSI 1SDA072302R1 1SDA072932R1 E2.2N 1250 Ekip Dip LSIG 1SDA072303R1 1SDA072933R1 E2.2N 1250 Ekip Touch LI 1SDA072304R1 1SDA072934R1 E2.2N 1250 Ekip Touch LSI 1SDA072305R1 1SDA072935R1 E2.2N 1250 Ekip Touch LSIG 1SDA072306R1 1SDA072936R1 E2.2N 1250 Ekip Hi-Touch LSI 1SDA072308R1 1SDA072938R1 E2.2N 1250 Ekip Hi-Touch LSIG 1SDA072309R1 1SDA072939R1 1600 66 E2.2N 1600 Ekip Dip LI 66 1SDA072341R1 1SDA072971R1 E2.2N 1600 Ekip Dip LSI 1SDA072342R1 1SDA072972R1 E2.2N 1600 Ekip Dip LSIG 1SDA072343R1 1SDA072973R1 E2.2N 1600 Ekip Touch LI 1SDA072344R1 1SDA072974R1 E2.2N 1600 Ekip Touch LSI 1SDA072345R1 1SDA072975R1 E2.2N 1600 Ekip Touch LSIG 1SDA072346R1 1SDA072976R1 E2.2N 1600 Ekip Hi-Touch LSI 1SDA072348R1 1SDA072978R1 E2.2N 1600 Ekip Hi-Touch LSIG 1SDA072349R1 1SDA072979R1 2000 66 66 E2.2N 2000 Ekip Dip LI 1SDA072381R1 1SDA073011R1 E2.2N 2000 Ekip Dip LSI 1SDA072382B1 1SDA073012B1 E2.2N 2000 Ekip Dip LSIG 1SDA072383R1 1SDA073013R1 E2.2N 2000 Ekip Touch LI 1SDA072384R1 1SDA073014R1 E2.2N 2000 Ekip Touch LSI 1SDA072385R1 1SDA073015R1 E2.2N 2000 Ekip Touch LSIG 1SDA072386R1 1SDA073016R1 E2.2N 2000 Ekip Hi-Touch LSI 1SDA072388R1 1SDA073018R1 E2.2N 2000 Ekip Hi-Touch LSIG 1SDA072389R1 1SDA073019R1 2500 66 66 E2.2N 2500 Ekip Dip LI 1SDA072411R1 1SDA073041R1 E2.2N 2500 Ekip Dip LSI 1SDA072412R1 1SDA073042R1 E2.2N 2500 Ekip Dip LSIG 1SDA072413B1 1SDA073043R1 E2.2N 2500 Ekip Touch LI 1SDA072414R1 1SDA073044R1 E2.2N 2500 Ekip Touch LSI 1SDA072415R1 1SDA073045R1 E2.2N 2500 Ekip Touch LSIG 1SDA072416R1 1SDA073046R1 E2.2N 2500 Ekip Hi-Touch LSI 1SDA072418R1 1SDA073048R1 E2.2N 2500 Ekip Hi-Touch LSIG 1SDA072419R1 1SDA073049R1

#### SACE Emax E2.2N • Mobile part of withdrawable circuit-breaker (MP)



# SACE Emax E2.2S • Mobile part of withdrawable circuit-breaker (MP)

Size	lu	lcu (440 V)	lcw (1s)	Туре	3 Poles	4 Poles
					Code	Code
E2.2S	250	85	66	E2.2S 250 Ekip Dip LI	1SDA073648R1	1SDA073658R1
				E2.2S 250 Ekip Dip LSI	1SDA073649R1	1SDA073659R1
				E2.2S 250 Ekip Dip LSIG	1SDA073650R1	1SDA073660R1
				E2.2S 250 Ekip Touch LI	1SDA073651R1	1SDA073661R1
				E2.2S 250 Ekip Touch LSI	1SDA073652R1	1SDA073662R1
				E2.2S 250 Ekip Touch LSIG	1SDA073653R1	1SDA073663R1
				E2.2S 250 Ekip Hi-Touch LSI	1SDA073655R1	1SDA073665R1
				E2.2S 250 Ekip Hi-Touch LSIG	1SDA073656R1	1SDA073666R1
	800	85	66	E2.2S 800 Ekip Dip LI	1SDA072251R1	1SDA072881R1
				E2.2S 800 Ekip Dip LSI	1SDA072252R1	1SDA072882R1
				E2.2S 800 Ekip Dip LSIG	1SDA072253R1	1SDA072883R1
				E2.2S 800 Ekip Touch LI	1SDA072254R1	1SDA072884R1
				E2.2S 800 Ekip Touch LSI	1SDA072255R1	1SDA072885R1
				E2.2S 800 Ekip Touch LSIG	1SDA072256R1	1SDA072886R1
				E2.2S 800 Ekip Hi-Touch LSI	1SDA072258R1	1SDA072888R1
				E2.2S 800 Ekip Hi-Touch LSIG	1SDA072259R1	1SDA072889R1
	1000	85	66	E2.2S 1000 Ekip Dip LI	1SDA072281R1	1SDA072911R1
				E2.2S 1000 Ekip Dip LSI	1SDA072282R1	1SDA072912R1
				E2.2S 1000 Ekip Dip LSIG	1SDA072283R1	1SDA072913R1
				E2.2S 1000 Ekip Touch LI	1SDA072284R1	1SDA072914R1
				E2.2S 1000 Ekip Touch LSI	1SDA072285R1	1SDA072915R1
				E2.2S 1000 Ekip Touch LSIG	1SDA072286R1	1SDA072916R1
				E2.2S 1000 Ekip Hi-Touch LSI	1SDA072288R1	1SDA072918R1
				E2.2S 1000 Ekip Hi-Touch LSIG	1SDA072289R1	1SDA072919R1
	1250	85	66	E2.2S 1250 Ekip Dip LI	1SDA072311R1	1SDA072941R1
				E2.2S 1250 Ekip Dip LSI	1SDA072312R1	1SDA072942R1
				E2.2S 1250 Ekip Dip LSIG	1SDA072313R1	1SDA072943R1
				E2.2S 1250 Ekip Touch LI	1SDA072314R1	1SDA072944R1
				E2.2S 1250 Ekip Touch LSI	1SDA072315R1	1SDA072945R1
				E2.2S 1250 Ekip Touch LSIG	1SDA072316R1	1SDA072946R1
				E2.2S 1250 Ekip Hi-Touch LSI	1SDA072318R1	1SDA072948R1
			1	E2.2S 1250 Ekip Hi-Touch LSIG	1SDA072319R1	1SDA072949R1



#### Size **3 Poles 4 Poles** lu lcu lcw Туре (440 V) (1s) Code Code E2.2S E2.2S 1600 Ekip Dip LI 1SDA072351R1 1600 85 66 1SDA072981R1 E2.2S 1600 Ekip Dip LSI 1SDA072352R1 1SDA072982R1 E2.2S 1600 Ekip Dip LSIG 1SDA072353R1 1SDA072983R1 E2.2S 1600 Ekip Touch LI 1SDA072354R1 1SDA072984R1 E2.2S 1600 Ekip Touch LSI 1SDA072355R1 1SDA072985R1 E2.2S 1600 Ekip Touch LSIG 1SDA072356R1 1SDA072986R1 E2.2S 1600 Ekip Hi-Touch LSI 1SDA072358R1 1SDA072988R1 E2.2S 1600 Ekip Hi-Touch LSIG 1SDA072359R1 1SDA072989R1 2000 85 66 E2.2S 2000 Ekip Dip LI 1SDA072391R1 1SDA073021R1 E2.2S 2000 Ekip Dip LSI 1SDA072392R1 1SDA073022R1 E2.2S 2000 Ekip Dip LSIG 1SDA072393R1 1SDA073023R1 E2.2S 2000 Ekip Touch LI 1SDA072394R1 1SDA073024R1 E2.2S 2000 Ekip Touch LSI 1SDA072395R1 1SDA073025R1 E2.2S 2000 Ekip Touch LSIG 1SDA072396R1 1SDA073026R1 E2.2S 2000 Ekip Hi-Touch LSI 1SDA072398R1 1SDA073028R1 E2.2S 2000 Ekip Hi-Touch LSIG 1SDA072399R1 1SDA073029R1 2500 85 66 E2.2S 2500 Ekip Dip LI 1SDA072421R1 1SDA073051R1 E2.2S 2500 Ekip Dip LSI 1SDA072422R1 1SDA073052R1 E2.2S 2500 Ekip Dip LSIG 1SDA072423R1 1SDA073053R1 E2.2S 2500 Ekip Touch LI 1SDA072424R1 1SDA073054R1 E2.2S 2500 Ekip Touch LSI 1SDA072425R1 1SDA073055R1 E2.2S 2500 Ekip Touch LSIG 1SDA072426R1 1SDA073056R1 E2.2S 2500 Ekip Hi-Touch LSI 1SDA072428R1 1SDA073058R1 E2.2S 2500 Ekip Hi-Touch LSIG 1SDA072429R1 1SDA073059R1

### SACE Emax E2.2S • Mobile part of withdrawable circuit-breaker (MP)

Size

E2.2H

lu

800

lcu

100

(440 V)

Icw

(1s)

85

Type



#### E2.2H 800 Ekip Dip LSI 1SDA072262R1 1SDA072892R1 E2.2H 800 Ekip Dip LSIG 1SDA072263R1 1SDA072893R1 E2.2H 800 Ekip Touch LI 1SDA072264R1 1SDA072894R1 E2.2H 800 Ekip Touch LSI 1SDA072265B1 1SDA072895B1 E2.2H 800 Ekip Touch LSIG 1SDA072266R1 1SDA072896R1 E2.2H 800 Ekip Hi-Touch LSI 1SDA072268R1 1SDA072898R1 E2.2H 800 Ekip Hi-Touch LSIG 1SDA072269R1 1SDA072899R1 1000 100 85 E2.2H 1000 Ekip Dip LI 1SDA072291R1 1SDA072921R1 E2.2H 1000 Ekip Dip LSI 1SDA072292R1 1SDA072922R1 E2.2H 1000 Ekip Dip LSIG 1SDA072293R1 1SDA072923R1 E2.2H 1000 Ekip Touch LI 1SDA072294B1 1SDA072924R1 E2.2H 1000 Ekip Touch LSI 1SDA072295R1 1SDA072925R1 E2.2H 1000 Ekip Touch LSIG 1SDA072296R1 1SDA072926R1 E2.2H 1000 Ekip Hi-Touch LSI 1SDA072298R1 1SDA072928R1 E2.2H 1000 Ekip Hi-Touch LSIG 1SDA072299R1 1SDA072929R1 1250 100 85 E2.2H 1250 Ekip Dip LI 1SDA072321R1 1SDA072951R1 E2.2H 1250 Ekip Dip LSI 1SDA072322R1 1SDA072952R1 E2.2H 1250 Ekip Dip LSIG 1SDA072323R1 1SDA072953R1 E2.2H 1250 Ekip Touch LI 1SDA072324R1 1SDA072954R1 E2.2H 1250 Ekip Touch LSI 1SDA072325R1 1SDA072955R1 E2.2H 1250 Ekip Touch LSIG 1SDA072326R1 1SDA072956R1 E2.2H 1250 Ekip Hi-Touch LSI 1SDA072328R1 1SDA072958R1 E2.2H 1250 Ekip Hi-Touch LSIG 1SDA072329R1 1SDA072959R1 1600 100 E2.2H 1600 Ekip Dip LI 85 1SDA072361R1 1SDA072991R1 E2.2H 1600 Ekip Dip LSI 1SDA072362R1 1SDA072992R1 E2.2H 1600 Ekip Dip LSIG 1SDA072363R1 1SDA072993R1 E2.2H 1600 Ekip Touch LI 1SDA072364R1 1SDA072994R1 E2.2H 1600 Ekip Touch LSI 1SDA072365R1 1SDA072995R1 E2.2H 1600 Ekip Touch LSIG 1SDA072366R1 1SDA072996R1 E2.2H 1600 Ekip Hi-Touch LSI 1SDA072368R1 1SDA072998R1 E2.2H 1600 Ekip Hi-Touch LSIG 1SDA072369R1 1SDA072999R1 2000 100 85 E2.2H 2000 Ekip Dip LI 1SDA072401R1 1SDA073031R1 E2.2H 2000 Ekip Dip LSI 1SDA072402R1 1SDA073032R1 E2.2H 2000 Ekip Dip LSIG 1SDA072403R1 1SDA073033R1 E2.2H 2000 Ekip Touch LI 1SDA072404R1 1SDA073034R1 E2.2H 2000 Ekip Touch LSI 1SDA072405R1 1SDA073035R1 E2.2H 2000 Ekip Touch LSIG 1SDA072406R1 1SDA073036R1 E2.2H 2000 Ekip Hi-Touch LSI 1SDA072408R1 1SDA073038R1 E2.2H 2000 Ekip Hi-Touch LSIG 1SDA072409R1 1SDA073039R1 2500 100 85 E2.2H 2500 Ekip Dip LI 1SDA072431B1 1SDA073061R1 E2.2H 2500 Ekip Dip LSI 1SDA072432R1 1SDA073062R1 E2.2H 2500 Ekip Dip LSIG 1SDA072433B1 1SDA073063R1 E2.2H 2500 Ekip Touch LI 1SDA072434R1 1SDA073064R1 E2.2H 2500 Ekip Touch LSI 1SDA072435R1 1SDA073065R1 E2.2H 2500 Ekip Touch LSIG 1SDA072436R1 1SDA073066R1 E2.2H 2500 Ekip Hi-Touch LSI 1SDA072438R1 1SDA073068R1

E2.2H 2500 Ekip Hi-Touch LSIG

1SDA072439R1

1SDA073069R1

# SACE Emax E2.2H • Mobile part of withdrawable circuit-breaker (MP)

E2.2H 800 Ekip Dip LI

**3 Poles** 

1SDA072261R1

Code

**4 Poles** 

1SDA072891R1

Code



# SACE Emax E4.2N-S-H • Mobile part of withdrawable circuit-breaker (MP)

Size	lu	lcu	lcw	Туре	3 Poles	4 Poles
		(440 V)	<mark>(1s)</mark>		Code	Code
E4.2N	3200	66	66	E4.2N 3200 Ekip Dip LI	1SDA072491R1	1SDA073121R1
				E4.2N 3200 Ekip Dip LSI	1SDA072492R1	1SDA073122R1
				E4.2N 3200 Ekip Dip LSIG	1SDA072493R1	1SDA073123R1
				E4.2N 3200 Ekip Touch LI	1SDA072494R1	1SDA073124R1
		-		E4.2N 3200 Ekip Touch LSI	1SDA072495R1	1SDA073125R1
				E4.2N 3200 Ekip Touch LSIG	1SDA072496R1	1SDA073126R1
				E4.2N 3200 Ekip Hi-Touch LSI	1SDA072498R1	1SDA073128R1
	-			E4.2N 3200 Ekip Hi-Touch LSIG	1SDA072499R1	1SDA073129R1
	4000	66	66	E4.2N 4000 Ekip Dip LI	1SDA072541R1	1SDA073171R1
				E4.2N 4000 Ekip Dip LSI	1SDA072542R1	1SDA073172R1
				E4.2N 4000 Ekip Dip LSIG	1SDA072543R1	1SDA073173R1
		-	-	E4.2N 4000 Ekip Touch LI	1SDA072544R1	1SDA073174R1
				E4.2N 4000 Ekip Touch LSI	1SDA072545R1	1SDA073175R1
				E4.2N 4000 Ekip Touch LSIG	1SDA072546R1	1SDA073176R1
	-	-		E4.2N 4000 Ekip Hi-Touch LSI	1SDA072548R1	1SDA073178R1
	-		-	E4.2N 4000 Ekip Hi-Touch LSIG	1SDA072549R1	1SDA073179R1
E4.2S	3200	85	66	E4.2S 3200 Ekip Dip LI	1SDA072501R1	1SDA073131R1
	-			E4.2S 3200 Ekip Dip LSI	1SDA072502R1	1SDA073132R1
	•	-		E4.2S 3200 Ekip Dip LSIG	1SDA072503R1	1SDA073133R1
	-			E4.2S 3200 Ekip Touch LI	1SDA072504R1	1SDA073134R1
				E4.2S 3200 Ekip Touch LSI	1SDA072505R1	1SDA073135R1
		-		E4.2S 3200 Ekip Touch LSIG	1SDA072506R1	1SDA073136R1
	7	-		E4.2S 3200 Ekip Hi-Touch LSI	1SDA072508R1	1SDA073138R1
				E4.2S 3200 Ekip Hi-Touch LSIG	1SDA072509R1	1SDA073139R1
	4000	85	66	E4.2S 4000 Ekip Dip LI	1SDA072551R1	1SDA073181R1
	*	-		E4.2S 4000 Ekip Dip LSI	1SDA072552R1	1SDA073182R1
	-	-	-	E4.2S 4000 Ekip Dip LSIG	1SDA072553R1	1SDA073183R1
				E4.2S 4000 Ekip Touch LI	1SDA072554R1	1SDA073184R1
				E4.2S 4000 Ekip Touch LSI	1SDA072555R1	1SDA073185R1
	ł			E4.2S 4000 Ekip Touch LSIG	1SDA072556R1	1SDA073186R1
	-	-		E4.2S 4000 Ekip Hi-Touch LSI	1SDA072558R1	1SDA073188R1
				E4.2S 4000 Ekip Hi-Touch LSIG	1SDA072559R1	1SDA073189R1
4.2H	3200	100	85	E4.2H 3200 Ekip Dip LI	1SDA072511R1	1SDA073141R1
	t	-		E4.2H 3200 Ekip Dip LSI	1SDA072512R1	1SDA073142R1
				E4.2H 3200 Ekip Dip LSIG	1SDA072513R1	1SDA073143R1
				E4.2H 3200 Ekip Touch LI	1SDA072514R1	1SDA073144R1
	-			E4.2H 3200 Ekip Touch LSI	1SDA072515R1	1SDA073145R1
	7	-		E4.2H 3200 Ekip Touch LSIG	1SDA072516R1	1SDA073146R1
				E4.2H 3200 Ekip Hi-Touch LSI	1SDA072518R1	1SDA073148R1
				E4.2H 3200 Ekip Hi-Touch LSIG	1SDA072519R1	1SDA073149R1
	4000	100	85	E4.2H 4000 Ekip Dip LI	1SDA072561R1	1SDA073191R1
				E4.2H 4000 Ekip Dip LSI	1SDA072562R1	1SDA073192R1
				E4.2H 4000 Ekip Dip LSIG	1SDA072563R1	1SDA073193R1
	•			E4.2H 4000 Ekip Touch LI	1SDA072564R1	1SDA073194R1
	÷			E4.2H 4000 Ekip Touch LSI	1SDA072565R1	1SDA073195R1
	-			E4.2H 4000 Ekip Touch LSIG	1SDA072566R1	1SDA073196R1
	-			E4.2H 4000 Ekip Hi-Touch LSI	1SDA072568R1	1SDA073198R1
	-			E4.2H 4000 Ekip Hi-Touch LSIG	1SDA072569R1	1SDA073199R1
# Automatic circuit-breakers Withdrawable version for power distribution



# SACE Emax E4.2V • Mobile part of withdrawable circuit-breaker (MP)

Size	lu		lcw	Туре	3 Poles	4 Poles
		(440 V)	(1s)		Code	Code
4.2V	2000	150	100	E4.2V 2000 Ekip Dip LI	1SDA072451R1	1SDA073081R1
				E4.2V 2000 Ekip Dip LSI	1SDA072452R1	1SDA073082R1
				E4.2V 2000 Ekip Dip LSIG	1SDA072453R1	1SDA073083R1
				E4.2V 2000 Ekip Touch LI	1SDA072454R1	1SDA073084R1
				E4.2V 2000 Ekip Touch LSI	1SDA072455R1	1SDA073085R1
				E4.2V 2000 Ekip Touch LSIG	1SDA072456R1	1SDA073086R1
				E4.2V 2000 Ekip Hi-Touch LSI	1SDA072458R1	1SDA073088R1
				E4.2V 2000 Ekip Hi-Touch LSIG	1SDA072459R1	1SDA073089R1
	2500	150	100	E4.2V 2500 Ekip Dip LI	1SDA072471R1	1SDA073101R1
				E4.2V 2500 Ekip Dip LSI	1SDA072472R1	1SDA073102R1
				E4.2V 2500 Ekip Dip LSIG	1SDA072473R1	1SDA073103R1
				E4.2V 2500 Ekip Touch LI	1SDA072474R1	1SDA073104R1
				E4.2V 2500 Ekip Touch LSI	1SDA072475R1	1SDA073105R1
				E4.2V 2500 Ekip Touch LSIG	1SDA072476R1	1SDA073106R1
				E4.2V 2500 Ekip Hi-Touch LSI	1SDA072478R1	1SDA073108R1
				E4.2V 2500 Ekip Hi-Touch LSIG	1SDA072479R1	1SDA073109R1
	3200	150	100	E4.2V 3200 Ekip Dip LI	1SDA072521R1	1SDA073151R1
				E4.2V 3200 Ekip Dip LSI	1SDA072522R1	1SDA073152R1
				E4.2V 3200 Ekip Dip LSIG	1SDA072523R1	1SDA073153R1
				E4.2V 3200 Ekip Touch LI	1SDA072524R1	1SDA073154R1
				E4.2V 3200 Ekip Touch LSI	1SDA072525R1	1SDA073155R1
			-	E4.2V 3200 Ekip Touch LSIG	1SDA072526R1	1SDA073156R1
		7	-	E4.2V 3200 Ekip Hi-Touch LSI	1SDA072528R1	1SDA073158R1
				E4.2V 3200 Ekip Hi-Touch LSIG	1SDA072529R1	1SDA073159R1
	4000	150	100	E4.2V 4000 Ekip Dip LI	1SDA072571R1	1SDA073201R1
				E4.2V 4000 Ekip Dip LSI	1SDA072572R1	1SDA073202R1
				E4.2V 4000 Ekip Dip LSIG	1SDA072573R1	1SDA073203R1
				E4.2V 4000 Ekip Touch LI	1SDA072574R1	1SDA073204R1
				E4.2V 4000 Ekip Touch LSI	1SDA072575R1	1SDA073205R1
				E4.2V 4000 Ekip Touch LSIG	1SDA072576R1	1SDA073206R1
			-	E4.2V 4000 Ekip Hi-Touch LSI	1SDA072578R1	1SDA073208R1
				E4.2V 4000 Ekip Hi-Touch LSIG	1SDA072579R1	1SDA073209R1



# SACE Emax E6.2H-V • Mobile part of withdrawable circuit-breaker (MP)

Size	lu			Туре	3 Poles	4 Poles
		(440 V)	(15)		Code	Code
6.2H	4000	100	100	E6.2H 4000 Ekip Dip LI	1SDA072581R1	1SDA073211R1
				E6.2H 4000 Ekip Dip LSI	1SDA072582R1	1SDA073212R1
				E6.2H 4000 Ekip Dip LSIG	1SDA072583R1	1SDA073213R1
				E6.2H 4000 Ekip Touch LI	1SDA072584R1	1SDA073214R1
				E6.2H 4000 Ekip Touch LSI	1SDA072585R1	1SDA073215R1
				E6.2H 4000 Ekip Touch LSIG	1SDA072586R1	1SDA073216R1
				E6.2H 4000 Ekip Hi-Touch LSI	1SDA072588R1	1SDA073218R1
				E6.2H 4000 Ekip Hi-Touch LSIG	1SDA072589R1	1SDA073219R1
	5000	100	100	E6.2H 5000 Ekip Dip LI	1SDA072611R1	1SDA073241R1
				E6.2H 5000 Ekip Dip LSI	1SDA072612R1	1SDA073242R1
				E6.2H 5000 Ekip Dip LSIG	1SDA072613R1	1SDA073243R1
				E6.2H 5000 Ekip Touch LI	1SDA072614R1	1SDA073244R1
				E6.2H 5000 Ekip Touch LSI	1SDA072615R1	1SDA073245R1
				E6.2H 5000 Ekip Touch LSIG	1SDA072616R1	1SDA073246R1
				E6.2H 5000 Ekip Hi-Touch LSI	1SDA072618R1	1SDA073248R1
				E6.2H 5000 Ekip Hi-Touch LSIG	1SDA072619R1	1SDA073249R1
	6300	100	100	E6.2H 6300 Ekip Dip LI	1SDA072641R1	1SDA073271R1
				E6.2H 6300 Ekip Dip LSI	1SDA072642R1	1SDA073272R1
				E6.2H 6300 Ekip Dip LSIG	1SDA072643R1	1SDA073273R1
				E6.2H 6300 Ekip Touch LI	1SDA072644R1	1SDA073274R1
				E6.2H 6300 Ekip Touch LSI	1SDA072645R1	1SDA073275R1
				E6.2H 6300 Ekip Touch LSIG	1SDA072646R1	1SDA073276R1
				E6.2H 6300 Ekip Hi-Touch LSI	1SDA072648R1	1SDA073278R1
				E6.2H 6300 Ekip Hi-Touch LSIG	1SDA072649R1	1SDA073279R1
.2V	4000	150	100	E6.2V 4000 Ekip Dip LI	1SDA072591R1	1SDA073221R1
				E6.2V 4000 Ekip Dip LSI	1SDA072592R1	1SDA073222R1
				E6.2V 4000 Ekip Dip LSIG	1SDA072593R1	1SDA073223R1
				E6.2V 4000 Ekip Touch LI	1SDA072594R1	1SDA073224R1
				E6.2V 4000 Ekip Touch LSI	1SDA072595R1	1SDA073225R1
		-		E6.2V 4000 Ekip Touch LSIG	1SDA072596R1	1SDA073226R1
				E6.2V 4000 Ekip Hi-Touch LSI	1SDA072598R1	1SDA073228R1
				E6.2V 4000 Ekip Hi-Touch LSIG	1SDA072599R1	1SDA073229R1
	5000	150	100	E6.2V 5000 Ekip Dip LI	1SDA072621R1	1SDA073251R1
		7		E6.2V 5000 Ekip Dip LSI	1SDA072622R1	1SDA073252R1
				E6.2V 5000 Ekip Dip LSIG	1SDA072623R1	1SDA073253R1
				E6.2V 5000 Ekip Touch LI	1SDA072624R1	1SDA073254R1
				E6.2V 5000 Ekip Touch LSI	1SDA072625R1	1SDA073255R1
		7		E6.2V 5000 Ekip Touch LSIG	1SDA072626R1	1SDA073256R1
				E6.2V 5000 Ekip Hi-Touch LSI	1SDA072628R1	1SDA073258R1
				E6.2V 5000 Ekip Hi-Touch LSIG	1SDA072629R1	1SDA073259R1
	6300	150	100	E6.2V 6300 Ekip Dip LI	1SDA072651R1	1SDA073281R1
				E6.2V 6300 Ekip Dip LSI	1SDA072652R1	1SDA073282R1
				E6.2V 6300 Ekip Dip LSIG	1SDA072653R1	1SDA073283R1
				E6.2V 6300 Ekip Touch LI	1SDA072654R1	1SDA073284R1
	-			E6.2V 6300 Ekip Touch LSI	1SDA072655R1	1SDA073285R1
	-			E6.2V 6300 Ekip Touch LSIG	1SDA072656R1	1SDA073286R1
	-			E6.2V 6300 Ekip Hi-Touch LSI	1SDA072658R1	1SDA073288R1
	Ē.	:	1	E6.2V 6300 Ekip Hi-Touch LSIG	1SDA072659R1	1SDA073289R1

# Automatic circuit-breakers Withdrawable version for power distribution



# SACE Emax E6.2X • Mobile part of withdrawable circuit-breaker (MP)

ize	lu	lcu	lcw	Туре	3 Poles	4 Poles
		(440 V)	(1s)		Code	Code
6.2X	4000	200	120	E6.2X 4000 Ekip Dip LI	1SDA072601R1	1SDA073231R1
				E6.2X 4000 Ekip Dip LSI	1SDA072602R1	1SDA073232R1
				E6.2X 4000 Ekip Dip LSIG	1SDA072603R1	1SDA073233R1
				E6.2X 4000 Ekip Touch LI	1SDA072604R1	1SDA073234R1
				E6.2X 4000 Ekip Touch LSI	1SDA072605R1	1SDA073235R1
				E6.2X 4000 Ekip Touch LSIG	1SDA072606R1	1SDA073236R1
				E6.2X 4000 Ekip Hi-Touch LSI	1SDA072608R1	1SDA073238R1
				E6.2X 4000 Ekip Hi-Touch LSIG	1SDA072609R1	1SDA073239R1
	5000	200	120	E6.2X 5000 Ekip Dip LI	1SDA072631R1	1SDA073261R1
				E6.2X 5000 Ekip Dip LSI	1SDA072632R1	1SDA073262R1
				E6.2X 5000 Ekip Dip LSIG	1SDA072633R1	1SDA073263R1
				E6.2X 5000 Ekip Touch LI	1SDA072634R1	1SDA073264R1
				E6.2X 5000 Ekip Touch LSI	1SDA072635R1	1SDA073265R1
				E6.2X 5000 Ekip Touch LSIG	1SDA072636R1	1SDA073266R1
				E6.2X 5000 Ekip Hi-Touch LSI	1SDA072638R1	1SDA073268R1
				E6.2X 5000 Ekip Hi-Touch LSIG	1SDA072639R1	1SDA073269R1
	6300	200	120	E6.2X 6300 Ekip Dip LI	1SDA072661R1	1SDA073291R1
			-	E6.2X 6300 Ekip Dip LSI	1SDA072662R1	1SDA073292R1
				E6.2X 6300 Ekip Dip LSIG	1SDA072663R1	1SDA073293R1
				E6.2X 6300 Ekip Touch LI	1SDA072664R1	1SDA073294R1
				E6.2X 6300 Ekip Touch LSI	1SDA072665R1	1SDA073295R1
				E6.2X 6300 Ekip Touch LSIG	1SDA072666R1	1SDA073296R1
				E6.2X 6300 Ekip Hi-Touch LSI	1SDA072668R1	1SDA073298R1
				E6.2X 6300 Ekip Hi-Touch LSIG	1SDA072669R1	1SDA073299R1

# SACE Emax E6.2H-V/f Full size • Mobile part of withdrawable circuit-breaker (MP)



Size	lu	lcu (440 V)	lcw (1s)	Туре	4 Poles
			-		Code
E6.2H/f	4000	100	100	E6.2H/f 4000 Ekip Dip LI	1SDA073301R1
				E6.2H/f 4000 Ekip Dip LSI	1SDA073302R1
				E6.2H/f 4000 Ekip Dip LSIG	1SDA073303R1
				E6.2H/f 4000 Ekip Touch LI	1SDA073304R1
				E6.2H/f 4000 Ekip Touch LSI	1SDA073305R1
				E6.2H/f 4000 Ekip Touch LSIG	1SDA073306R1
				E6.2H/f 4000 Ekip Hi-Touch LSI	1SDA073308R1
				E6.2H/f 4000 Ekip Hi-Touch LSIG	1SDA073309R1
	5000	100	100	E6.2H/f 5000 Ekip Dip LI	1SDA073331R1
				E6.2H/f 5000 Ekip Dip LSI	1SDA073332R1
				E6.2H/f 5000 Ekip Dip LSIG	1SDA073333R1
				E6.2H/f 5000 Ekip Touch LI	1SDA073334R1
				E6.2H/f 5000 Ekip Touch LSI	1SDA073335R1
				E6.2H/f 5000 Ekip Touch LSIG	1SDA073336R1
		-	-	E6.2H/f 5000 Ekip Hi-Touch LSI	1SDA073338R1
				E6.2H/f 5000 Ekip Hi-Touch LSIG	1SDA073339R1
	6300	100	100	E6.2H/f 6300 Ekip Dip LI	1SDA073361R1
			-	E6.2H/f 6300 Ekip Dip LSI	1SDA073362R1
			-	E6.2H/f 6300 Ekip Dip LSIG	1SDA073363R1
				E6.2H/f 6300 Ekip Touch LI	1SDA073364R1
				E6.2H/f 6300 Ekip Touch LSI	1SDA073365R1
				E6.2H/f 6300 Ekip Touch LSIG	1SDA073366R1
				E6.2H/f 6300 Ekip Hi-Touch LSI	1SDA073368R1
				E6.2H/f 6300 Ekip Hi-Touch LSIG	1SDA073369R1
E6.2V/f	4000	150	100	E6.2V/f 4000 Ekip Dip LI	1SDA073311R1
		7	-	E6.2V/f 4000 Ekip Dip LSI	1SDA073312R1
				E6.2V/f 4000 Ekip Dip LSIG	1SDA073313R1
				E6.2V/f 4000 Ekip Touch LI	1SDA073314R1
		-	-	E6.2V/f 4000 Ekip Touch LSI	1SDA073315R1
			-	E6.2V/f 4000 Ekip Touch LSIG	1SDA073316R1
				E6.2V/f 4000 Ekip Hi-Touch LSI	1SDA073318R1
				E6.2V/f 4000 Ekip Hi-Touch LSIG	1SDA073319R1
	5000	150	100	E6.2V/f 5000 Ekip Dip LI	1SDA073341R1
			-	E6.2V/f 5000 Ekip Dip LSI	1SDA073342R1
				E6.2V/f 5000 Ekip Dip LSIG	1SDA073343R1
				E6.2V/f 5000 Ekip Touch LI	1SDA073344R1
		-	r	E6.2V/f 5000 Ekip Touch LSI	1SDA073345R1
				E6.2V/f 5000 Ekip Touch LSIG	1SDA073346R1
				E6.2V/f 5000 Ekip Hi-Touch LSI	1SDA073348R1
				E6.2V/f 5000 Ekip Hi-Touch LSIG	1SDA073349R1
	6300	150	100	E6.2V/f 6300 Ekip Dip LI	1SDA073371R1
				E6.2V/f 6300 Ekip Dip LSI	1SDA073372R1
				E6.2V/f 6300 Ekip Dip LSIG	1SDA073373R1
				E6.2V/f 6300 Ekip Touch LI	1SDA073374R1
				E6.2V/f 6300 Ekip Touch LSI	1SDA073375R1
				E6.2V/f 6300 Ekip Touch LSIG	1SDA073376R1
				E6.2V/f 6300 Ekip Hi-Touch LSI	1SDA073378R1
				E6.2V/f 6300 Ekip Hi-Touch LSIG	1SDA073379R1

# Automatic circuit-breakers Withdrawable version for power distribution



# SACE Emax E6.2X/f Full size • Mobile part of withdrawable circuit-breaker (MP)

Size	lu	lcu (440 V)	lcw (1s)	Туре	4 Poles
					Code
6.2X/f	4000	200	120	E6.2X/f 4000 Ekip Dip LI	1SDA073321R1
		7		E6.2X/f 4000 Ekip Dip LSI	1SDA073322R1
		-		E6.2X/f 4000 Ekip Dip LSIG	1SDA073323R1
				E6.2X/f 4000 Ekip Touch LI	1SDA073324R1
	7	7		E6.2X/f 4000 Ekip Touch LSI	1SDA073325R1
		7		E6.2X/f 4000 Ekip Touch LSIG	1SDA073326R1
				E6.2X/f 4000 Ekip Hi-Touch LSI	1SDA073328R1
		-		E6.2X/f 4000 Ekip Hi-Touch LSIG	1SDA073329R1
	5000	200	120	E6.2X/f 5000 Ekip Dip LI	1SDA073351R1
				E6.2X/f 5000 Ekip Dip LSI	1SDA073352R1
				E6.2X/f 5000 Ekip Dip LSIG	1SDA073353R1
				E6.2X/f 5000 Ekip Touch LI	1SDA073354R1
				E6.2X/f 5000 Ekip Touch LSI	1SDA073355R1
				E6.2X/f 5000 Ekip Touch LSIG	1SDA073356R1
				E6.2X/f 5000 Ekip Hi-Touch LSI	1SDA073358R1
				E6.2X/f 5000 Ekip Hi-Touch LSIG	1SDA073359R1
	6300	200	120	E6.2X/f 6300 Ekip Dip LI	1SDA073381R1
				E6.2X/f 6300 Ekip Dip LSI	1SDA073382R1
		-		E6.2X/f 6300 Ekip Dip LSIG	1SDA073383R1
	7	7		E6.2X/f 6300 Ekip Touch LI	1SDA073384R1
				E6.2X/f 6300 Ekip Touch LSI	1SDA073385R1
				E6.2X/f 6300 Ekip Touch LSIG	1SDA073386R1
	-	7		E6.2X/f 6300 Ekip Hi-Touch LSI	1SDA073388R1
		7		E6.2X/f 6300 Ekip Hi-Touch LSIG	1SDA073389R1

# Automatic circuit-breakers Fixed version for generators



## SACE Emax E1.2B-C-N-L • Front terminals (F)

Size	lu		lcw	Туре	3 Poles	4 Poles	
		(440 V)	(1s)		Code	Code	
E1.2B	630	42	42	E1.2B 630 Ekip G Touch LSIG	1SDA070707R1	1SDA071337R1	
				E1.2B 630 Ekip G Hi-Touch LSIG	1SDA070710R1	1SDA071340R1	
	800	42	42	E1.2B 800 Ekip G Touch LSIG	1SDA070747R1	1SDA071377R1	
				E1.2B 800 Ekip G Hi-Touch LSIG	1SDA070750R1	1SDA071380R1	
	1000	42	42	E1.2B 1000 Ekip G Touch LSIG	1SDA070787R1	1SDA071417R1	
				E1.2B 1000 Ekip G Hi-Touch LSIG	1SDA070790R1	1SDA071420R1	
	1250	42	42	E1.2B 1250 Ekip G Touch LSIG	1SDA070827R1	1SDA071457R1	
		-		E1.2B 1250 Ekip G Hi-Touch LSIG	1SDA070830R1	1SDA071460R1	
	1600	42	42	E1.2B 1600 Ekip G Touch LSIG	1SDA070867R1	1SDA071497R1	
				E1.2B 1600 Ekip G Hi-Touch LSIG	1SDA070870R1	1SDA071500R1	
E1.2C	630	50	50	42	E1.2C 630 Ekip G Touch LSIG	1SDA070717R1	1SDA071347R1
				E1.2C 630 Ekip G Hi-Touch LSIG	1SDA070720R1	1SDA071350R1	
	800	50	42	E1.2C 800 Ekip G Touch LSIG	1SDA070757R1	1SDA071387R1	
				E1.2C 800 Ekip G Hi-Touch LSIG	1SDA070760R1	1SDA071390R1	
	1000	0 50	42	E1.2C 1000 Ekip G Touch LSIG	1SDA070797R1	1SDA071427R1	
		-		E1.2C 1000 Ekip G Hi-Touch LSIG	1SDA070800R1	1SDA071430R1	
	1250	50	42	E1.2C 1250 Ekip G Touch LSIG	1SDA070837R1	1SDA071467R1	
		-		E1.2C 1250 Ekip G Hi-Touch LSIG	1SDA070840R1	1SDA071470R1	
	1600	50	42	E1.2C 1600 Ekip G Touch LSIG	1SDA070877R1	1SDA071507R1	
		-		E1.2C 1600 Ekip G Hi-Touch LSIG	1SDA070880R1	1SDA071510R1	
E1.2N	250	66	50	E1.2N 250 Ekip G Touch LSIG	1SDA070697R1	1SDA071327R1	
				E1.2N 250 Ekip G Hi-Touch LSIG	1SDA070700R1	1SDA071330R1	
	630	66	50	E1.2N 630 Ekip G Touch LSIG	1SDA070727R1	1SDA071357R1	
				E1.2N 630 Ekip G Hi-Touch LSIG	1SDA070730R1	1SDA071360R1	
	800	66	50	E1.2N 800 Ekip G Touch LSIG	1SDA070767R1	1SDA071397R1	
		-		E1.2N 800 Ekip G Hi-Touch LSIG	1SDA070770R1	1SDA071400R1	
	1000	66	50	E1.2N 1000 Ekip G Touch LSIG	1SDA070807R1	1SDA071437R1	
				E1.2N 1000 Ekip G Hi-Touch LSIG	1SDA070810R1	1SDA071440R1	
	1250	66	50	E1.2N 1250 Ekip G Touch LSIG	1SDA070847R1	1SDA071477R1	
		-		E1.2N 1250 Ekip G Hi-Touch LSIG	1SDA070850R1	1SDA071480R1	
	1600	66	50	E1.2N 1600 Ekip G Touch LSIG	1SDA070887R1	1SDA071517R1	
				E1.2N 1600 Ekip G Hi-Touch LSIG	1SDA070890R1	1SDA071520R1	
E1.2L	630	130	15	E1.2L 630 Ekip G Touch LSIG	1SDA070737R1	1SDA071367R1	
	-	-		E1.2L 630 Ekip G Hi-Touch LSIG	1SDA070740R1	1SDA071370R1	
	800	130	15	E1.2L 800 Ekip G Touch LSIG	1SDA070777R1	1SDA071407R1	
				E1.2L 800 Ekip G Hi-Touch LSIG	1SDA070780R1	1SDA071410R1	
	1000	130	15	E1.2L 1000 Ekip G Touch LSIG	1SDA070817R1	1SDA071447R1	
				E1.2L 1000 Ekip G Hi-Touch LSIG	1SDA070820R1	1SDA071450R1	
	1250	130 15		E1.2L 1250 Ekip G Touch LSIG	1SDA070857R1	1SDA071487R1	
		i.		E1.2L 1250 Ekip G Hi-Touch LSIG	1SDA070860R1	1SDA071490R1	

# Automatic circuit-breakers Fixed version for generators



## SACE Emax E2.2B-N-S-H • Orientable rear terminals (HR)

Size	lu		lcw (1s)	Туре	3 Poles	4 Poles
		(440 V)			Code	Code
E2.2B	1600	42	42	E2.2B 1600 Ekip G Touch LSIG	1SDA070987R1	1SDA071617R1
				E2.2B 1600 Ekip G Hi-Touch LSIG	1SDA070990R1	1SDA071620R1
	2000	42	42	E2.2B 2000 Ekip G Touch LSIG	1SDA071027R1	1SDA071657R1
				E2.2B 2000 Ekip G Hi-Touch LSIG	1SDA071030R1	1SDA071660R1
E2.2N	800	66	66	E2.2N 800 Ekip G Touch LSIG	1SDA070897R1	1SDA071527R1
				E2.2N 800 Ekip G Hi-Touch LSIG	1SDA070900R1	1SDA071530R1
	1000	66	66	E2.2N 1000 Ekip G Touch LSIG	1SDA070927R1	1SDA071557R1
				E2.2N 1000 Ekip G Hi-Touch LSIG	1SDA070930R1	1SDA071560R1
	1250	66	66	E2.2N 1250 Ekip G Touch LSIG	1SDA070957R1	1SDA071587R1
				E2.2N 1250 Ekip G Hi-Touch LSIG	1SDA070960R1	1SDA071590R1
	1600	66	66	E2.2N 1600 Ekip G Touch LSIG	1SDA070997R1	1SDA071627R1
				E2.2N 1600 Ekip G Hi-Touch LSIG	1SDA071000R1	1SDA071630R1
	2000 66		66	E2.2N 2000 Ekip G Touch LSIG	1SDA071037R1	1SDA071667R1
				E2.2N 2000 Ekip G Hi-Touch LSIG	1SDA071040R1	1SDA071670R1
	2500	66	66	E2.2N 2500 Ekip G Touch LSIG	1SDA071067R1	1SDA071697R1
				E2.2N 2500 Ekip G Hi-Touch LSIG	1SDA071070R1	1SDA071700R1
E2.2S	250	85	66	E2.2S 250 Ekip G Touch LSIG	1SDA073634R1	1SDA073644R1
				E2.2S 250 Ekip G Hi-Touch LSIG	1SDA073637R1	1SDA073647R1
	800	85	66	E2.2S 800 Ekip G Touch LSIG	1SDA070907R1	1SDA071537R1
				E2.2S 800 Ekip G Hi-Touch LSIG	1SDA070910R1	1SDA071540R1
	1000	85	66	E2.2S 1000 Ekip G Touch LSIG	1SDA070937R1	1SDA071567R1
				E2.2S 1000 Ekip G Hi-Touch LSIG	1SDA070940R1	1SDA071570R1
	1250 85	85	66	E2.2S 1250 Ekip G Touch LSIG	1SDA070967R1	1SDA071597R1
				E2.2S 1250 Ekip G Hi-Touch LSIG	1SDA070970R1	1SDA071600R1
	1600	85	66	E2.2S 1600 Ekip G Touch LSIG	1SDA071007R1	1SDA071637R1
				E2.2S 1600 Ekip G Hi-Touch LSIG	1SDA071010R1	1SDA071640R1
	2000	85	66	E2.2S 2000 Ekip G Touch LSIG	1SDA071047R1	1SDA071677R1
				E2.2S 2000 Ekip G Hi-Touch LSIG	1SDA071050R1	1SDA071680R1
	2500	85	66	E2.2S 2500 Ekip G Touch LSIG	1SDA071077R1	1SDA071707R1
	1000 85   1250 85   1600 85   2000 85		E2.2S 2500 Ekip G Hi-Touch LSIG	1SDA071080R1	1SDA071710R1	
E2.2H	800	100	85	E2.2H 800 Ekip G Touch LSIG	1SDA070917R1	1SDA071547R1
				E2.2H 800 Ekip G Hi-Touch LSIG	1SDA070920R1	1SDA071550R1
	1000	100	85	E2.2H 1000 Ekip G Touch LSIG	1SDA070947R1	1SDA071577R1
			-	E2.2H 1000 Ekip G Hi-Touch LSIG	1SDA070950R1	1SDA071580R1
	1250	100	85	E2.2H 1250 Ekip G Touch LSIG	1SDA070977R1	1SDA071607R1
				E2.2H 1250 Ekip G Hi-Touch LSIG	1SDA070980R1	1SDA071610R1
	1600	100	85	E2.2H 1600 Ekip G Touch LSIG	1SDA071017R1	1SDA071647R1
		r		E2.2H 1600 Ekip G Hi-Touch LSIG	1SDA071020R1	1SDA071650R1
	2000	100	85	E2.2H 2000 Ekip G Touch LSIG	1SDA071057R1	1SDA071687R1
				E2.2H 2000 Ekip G Hi-Touch LSIG	1SDA071060R1	1SDA071690R1
	2500	100	85	E2.2H 2500 Ekip G Touch LSIG	1SDA071087R1	1SDA071717R1
				E2.2H 2500 Ekip G Hi-Touch LSIG	1SDA071090R1	1SDA071720R1



# SACE Emax E4.2N-S-H-V • Orientable rear terminals (HR)

Size	lu	lcu	lcw	Туре	3 Poles	4 Poles
		(440 V)	(1s)		Code	Code
E4.2N	3200	66	66	E4.2N 3200 Ekip G Touch LSIG	1SDA071147R1	1SDA071777R1
				E4.2N 3200 Ekip G Hi-Touch LSIG	1SDA071150R1	1SDA071780R1
	4000	66	66	E4.2N 4000 Ekip G Touch LSIG	1SDA071197R1	1SDA071827R1
				E4.2N 4000 Ekip G Hi-Touch LSIG	1SDA071200R1	1SDA071830R1
E4.2S	3200	85	66	E4.2S 3200 Ekip G Touch LSIG	1SDA071157R1	1SDA071787R1
				E4.2S 3200 Ekip G Hi-Touch LSIG	1SDA071160R1	1SDA071790R1
	4000	85	66	E4.2S 4000 Ekip G Touch LSIG	1SDA071207R1	1SDA071837R1
		*		E4.2S 4000 Ekip G Hi-Touch LSIG	1SDA071210R1	1SDA071840R1
E4.2H	3200	100	85	E4.2H 3200 Ekip G Touch LSIG	1SDA071167R1	1SDA071797R1
				E4.2H 3200 Ekip G Hi-Touch LSIG	1SDA071170R1	1SDA071800R1
	4000	100	85	E4.2H 4000 Ekip G Touch LSIG	1SDA071217R1	1SDA071847R1
		-		E4.2H 4000 Ekip G Hi-Touch LSIG	1SDA071220R1	1SDA071850R1
E4.2V	2000	150	100	E4.2V 2000 Ekip G Touch LSIG	1SDA071107R1	1SDA071737R1
				E4.2V 2000 Ekip G Hi-Touch LSIG	1SDA071110R1	1SDA071740R1
	2500	150	100	E4.2V 2500 Ekip G Touch LSIG	1SDA071127R1	1SDA071757R1
		7		E4.2V 2500 Ekip G Hi-Touch LSIG	1SDA071130R1	1SDA071760R1
	3200	150	100	E4.2V 3200 Ekip G Touch LSIG	1SDA071177R1	1SDA071807R1
				E4.2V 3200 Ekip G Hi-Touch LSIG	1SDA071180R1	1SDA071810R1
	4000	150	100	E4.2V 4000 Ekip G Touch LSIG	1SDA071227R1	1SDA071857R1
	7	7		E4.2V 4000 Ekip G Hi-Touch LSIG	1SDA071230R1	1SDA071860R1

# Automatic circuit-breakers Fixed version for generators



# SACE Emax E6.2H-V-X • Orientable rear terminals (HR)

Size	lu	lcu	lcw	Туре	3 Poles	4 Poles
		(440 V)	(1s)		Code	Code
E6.2H	4000	100	100	E6.2H 4000 Ekip G Touch LSIG	1SDA071237R1	1SDA071867R1
				E6.2H 4000 Ekip G Hi-Touch LSIG	1SDA071240R1	1SDA071870R1
	5000	100	100	E6.2H 5000 Ekip G Touch LSIG	1SDA071267R1	1SDA071897R1
				E6.2H 5000 Ekip G Hi-Touch LSIG	1SDA071270R1	1SDA071900R1
	6300 100	100	100	E6.2H 6300 Ekip G Touch LSIG	1SDA071297R1	1SDA071927R1
				E6.2H 6300 Ekip G Hi-Touch LSIG	1SDA071300R1	1SDA071930R1
E6.2V	4000	150	100	E6.2V 4000 Ekip G Touch LSIG	1SDA071247R1	1SDA071877R1
				E6.2V 4000 Ekip G Hi-Touch LSIG	1SDA071250R1	1SDA071880R1
	5000	150	100	E6.2V 5000 Ekip G Touch LSIG	1SDA071277R1	1SDA071907R1
				E6.2V 5000 Ekip G Hi-Touch LSIG	1SDA071280R1	1SDA071910R1
	6300	150	100	E6.2V 6300 Ekip G Touch LSIG	1SDA071307R1	1SDA071937R1
			7	E6.2V 6300 Ekip G Hi-Touch LSIG	1SDA071310R1	1SDA071940R1
E6.2X	4000	200	120	E6.2X 4000 Ekip G Touch LSIG	1SDA071257R1	1SDA071887R1
				E6.2X 4000 Ekip G Hi-Touch LSIG	1SDA071260R1	1SDA071890R1
	5000	200	120	E6.2X 5000 Ekip G Touch LSIG	1SDA071287R1	1SDA071917R1
				E6.2X 5000 Ekip G Hi-Touch LSIG	1SDA071290R1	1SDA071920R1
	6300	200	120	E6.2X 6300 Ekip G Touch LSIG	1SDA071317R1	1SDA071947R1
				E6.2X 6300 Ekip G Hi-Touch LSIG	1SDA071320R1	1SDA071950R1



# SACE Emax E6.2H-V-X/f Full size • Orientable rear terminals (HR)

Size	lu	lcu	lcw (1s)	Туре	4 Poles
		(440 V)			Code
E6.2H/f	4000	100	100	E6.2H/f 4000 Ekip G Touch LSIG	1SDA071957R1
				E6.2H/f 4000 Ekip G Hi-Touch LSIG	1SDA071960R1
	5000	100	100	E6.2H/f 5000 Ekip G Touch LSIG	1SDA071987R1
				E6.2H/f 5000 Ekip G Hi-Touch LSIG	1SDA071990R1
	6300	100	100	E6.2H/f 6300 Ekip G Touch LSIG	1SDA072017R1
				E6.2H/f 6300 Ekip G Hi-Touch LSIG	1SDA072020R1
E6.2V/f	4000	150	100	E6.2V/f 4000 Ekip G Touch LSIG	1SDA071967R1
				E6.2V/f 4000 Ekip G Hi-Touch LSIG	1SDA071970R1
	5000	150	100	E6.2V/f 5000 Ekip G Touch LSIG	1SDA071997R1
				E6.2V/f 5000 Ekip G Hi-Touch LSIG	1SDA072000R1
	6300	150	100	E6.2V/f 6300 Ekip G Touch LSIG	1SDA072027R1
				E6.2V/f 6300 Ekip G Hi-Touch LSIG	1SDA072030R1
E6.2X/f	4000	200	120	E6.2X/f 4000 Ekip G Touch LSIG	1SDA071977R1
				E6.2X/f 4000 Ekip G Hi-Touch LSIG	1SDA071980R1
	5000	200	120	E6.2X/f 5000 Ekip G Touch LSIG	1SDA072007R1
				E6.2X/f 5000 Ekip G Hi-Touch LSIG	1SDA072010R1
	6300	200	120	E6.2X/f 6300 Ekip G Touch LSIG	1SDA072037R1
				E6.2X/f 6300 Ekip G Hi-Touch LSIG	1SDA072040R1

# Automatic circuit-breakers Withdrawable version for generators



## SACE Emax E1.2B-C-N-L • Mobile part of withdrawable circuit-breaker (MP)

Size	lu	lcu	lcw	Туре	3 Poles	4 Poles	
		(440 V)	(1s)		Code	Code	
E1.2B	630	42	42	E1.2B 630 Ekip G Touch LSIG	1SDA072057R1	1SDA072687R1	
			-	E1.2B 630 Ekip G Hi-Touch LSIG	1SDA072060R1	1SDA072690R1	
	800	42	42	E1.2B 800 Ekip G Touch LSIG	1SDA072097R1	1SDA072727R1	
			-	E1.2B 800 Ekip G Hi-Touch LSIG	1SDA072100R1	1SDA072730R1	
	1000	42	42	E1.2B 1000 Ekip G Touch LSIG	1SDA072137R1	1SDA072767R1	
				E1.2B 1000 Ekip G Hi-Touch LSIG	1SDA072140R1	1SDA072770R1	
	1250	42	42	E1.2B 1250 Ekip G Touch LSIG	1SDA072177R1	1SDA072807R1	
				E1.2B 1250 Ekip G Hi-Touch LSIG	1SDA072180R1	1SDA072810R1	
	1600	42	42	E1.2B 1600 Ekip G Touch LSIG	1SDA072217R1	1SDA072847R1	
				E1.2B 1600 Ekip G Hi-Touch LSIG	1SDA072220R1	1SDA072850R1	
1.2C	630	50	42	E1.2C 630 Ekip G Touch LSIG	1SDA072067R1	1SDA072697R1	
				E1.2C 630 Ekip G Hi-Touch LSIG	1SDA072070R1	1SDA072700R1	
	800	50	42	E1.2C 800 Ekip G Touch LSIG	1SDA072107R1	1SDA072737R1	
				E1.2C 800 Ekip G Hi-Touch LSIG	1SDA072110R1	1SDA072740R1	
	1000	50	42	E1.2C 1000 Ekip G Touch LSIG	1SDA072147R1	1SDA072777R1	
				E1.2C 1000 Ekip G Hi-Touch LSIG	1SDA072150R1	1SDA072780R1	
	1250	50	42	E1.2C 1250 Ekip G Touch LSIG	1SDA072187R1	1SDA072817R1	
				E1.2C 1250 Ekip G Hi-Touch LSIG	1SDA072190R1	1SDA072820R1	
	1600	50	42	E1.2C 1600 Ekip G Touch LSIG	1SDA072227R1	1SDA072857R1	
			-	E1.2C 1600 Ekip G Hi-Touch LSIG	1SDA072230R1	1SDA072860R1	
E1.2N	250	66	50	E1.2N 250 Ekip G Touch LSIG	1SDA072047R1	1SDA072677R1	
				E1.2N 250 Ekip G Hi-Touch LSIG	1SDA072050R1	1SDA072680R1	
	630	66	50	E1.2N 630 Ekip G Touch LSIG	1SDA072077R1	1SDA072707R1	
				E1.2N 630 Ekip G Hi-Touch LSIG	1SDA072080R1	1SDA072710R1	
	800	66	50	E1.2N 800 Ekip G Touch LSIG	1SDA072117R1	1SDA072747R1	
				E1.2N 800 Ekip G Hi-Touch LSIG	1SDA072120R1	1SDA072750R1	
	1000	66	50	E1.2N 1000 Ekip G Touch LSIG	1SDA072157R1	1SDA072787R1	
				E1.2N 1000 Ekip G Hi-Touch LSIG	1SDA072160R1	1SDA072790R1	
	1250	66	50	E1.2N 1250 Ekip G Touch LSIG	1SDA072197R1	1SDA072827R1	
			-	E1.2N 1250 Ekip G Hi-Touch LSIG	1SDA072200R1	1SDA072830R1	
	1600	66	50	E1.2N 1600 Ekip G Touch LSIG	1SDA072237R1	1SDA072867R1	
				E1.2N 1600 Ekip G Hi-Touch LSIG	1SDA072240R1	1SDA072870R1	
E1.2L	630	130	15	E1.2L 630 Ekip G Touch LSIG	1SDA072087R1	1SDA072717R1	
				E1.2L 630 Ekip G Hi-Touch LSIG	1SDA072090R1	1SDA072720R1	
	800	130	15	E1.2L 800 Ekip G Touch LSIG	1SDA072127R1	1SDA072757R1	
				E1.2L 800 Ekip G Hi-Touch LSIG	1SDA072130R1	1SDA072760R1	
	1000	130	15	E1.2L 1000 Ekip G Touch LSIG	1SDA072167R1	1SDA072797R1	
				E1.2L 1000 Ekip G Hi-Touch LSIG	1SDA072170R1	1SDA072800R1	
	1250	130	15	E1.2L 1250 Ekip G Touch LSIG	1SDA072207R1	1SDA072837R1	
			-	E1.2L 1250 Ekip G Hi-Touch LSIG	1SDA072210R1	1SDA072840R1	



#### Size **4** Poles lu lcu Icw Type (440 V) (1s) Code Code E2.2B 1600 42 42 E2.2B 1600 Ekip G Touch LSIG 1SDA072337R1 1SDA072967R1 E2.2B 1600 Ekip G Hi-Touch LSIG 1SDA072340R1 1SDA072970R1 2000 42 42 E2.2B 2000 Ekip G Touch LSIG 1SDA072377R1 1SDA073007R1 E2.2B 2000 Ekip G Hi-Touch LSIG 1SDA072380R1 1SDA073010R1 E2.2N 800 66 66 E2.2N 800 Ekip G Touch LSIG 1SDA072247R1 1SDA072877R1 E2.2N 800 Ekip G Hi-Touch LSIG 1SDA072250R1 1SDA072880R1 1000 66 66 E2.2N 1000 Ekip G Touch LSIG 1SDA072277B1 1SDA072907R1 E2.2N 1000 Ekip G Hi-Touch LSIG 1SDA072280R1 1SDA072910R1 1250 66 66 E2.2N 1250 Ekip G Touch LSIG 1SDA072307R1 1SDA072937R1 E2.2N 1250 Ekip G Hi-Touch LSIG 1SDA072310R1 1SDA072940R1 1600 66 66 E2.2N 1600 Ekip G Touch LSIG 1SDA072347R1 1SDA072977R1 E2.2N 1600 Ekip G Hi-Touch LSIG 1SDA072350R1 1SDA072980R1 2000 66 66 E2.2N 2000 Ekip G Touch LSIG 1SDA072387R1 1SDA073017R1 E2.2N 2000 Ekip G Hi-Touch LSIG 1SDA072390R1 1SDA073020R1 2500 E2.2N 2500 Ekip G Touch LSIG 1SDA072417R1 1SDA073047R1 66 66 E2.2N 2500 Ekip G Hi-Touch LSIG 1SDA072420R1 1SDA073050R1 E2.2S 250 85 66 E2.2S 250 Ekip G Touch LSIG 1SDA073654R1 1SDA073664R1 E2.2S 250 Ekip G Hi-Touch LSIG 1SDA073657R1 1SDA073667R1 800 85 66 E2.2S 800 Ekip G Touch LSIG 1SDA072257R1 1SDA072887R1 E2.2S 800 Ekip G Hi-Touch LSIG 1SDA072260R1 1SDA072890R1 85 E2.2S 1000 Ekip G Touch LSIG 1000 66 1SDA072287R1 1SDA072917R1 E2.2S 1000 Ekip G Hi-Touch LSIG 1SDA072290R1 1SDA072920R1 1250 85 66 E2.2S 1250 Ekip G Touch LSIG 1SDA072317R1 1SDA072947R1 E2.2S 1250 Ekip G Hi-Touch LSIG 1SDA072320R1 1SDA072950R1 1600 85 66 E2.2S 1600 Ekip G Touch LSIG 1SDA072357R1 1SDA072987R1 E2.2S 1600 Ekip G Hi-Touch LSIG 1SDA072360R1 1SDA072990R1 2000 85 66 E2.2S 2000 Ekip G Touch LSIG 1SDA072397R1 1SDA073027R1 E2.2S 2000 Ekip G Hi-Touch LSIG 1SDA072400R1 1SDA073030R1 2500 85 66 E2.2S 2500 Ekip G Touch LSIG 1SDA072427R1 1SDA073057R1 E2.2S 2500 Ekip G Hi-Touch LSIG 1SDA072430R1 1SDA073060R1 E2.2H 800 100 85 E2.2H 800 Ekip G Touch LSIG 1SDA072267R1 1SDA072897R1 E2.2H 800 Ekip G Hi-Touch LSIG 1SDA072270R1 1SDA072900R1 1000 100 85 E2.2H 1000 Ekip G Touch LSIG 1SDA072297R1 1SDA072927R1 E2.2H 1000 Ekip G Hi-Touch LSIG 1SDA072300R1 1SDA072930R1 1250 100 85 E2.2H 1250 Ekip G Touch LSIG 1SDA072327R1 1SDA072957R1 E2.2H 1250 Ekip G Hi-Touch LSIG 1SDA072330R1 1SDA072960R1 E2.2H 1600 Ekip G Touch LSIG 1600 100 85 1SDA072367R1 1SDA072997R1 E2.2H 1600 Ekip G Hi-Touch LSIG 1SDA072370R1 1SDA073000R1 100 85 2000 E2.2H 2000 Ekip G Touch LSIG 1SDA072407R1 1SDA073037R1 E2.2H 2000 Ekip G Hi-Touch LSIG 1SDA072410R1 1SDA073040R1 100 2500 85 E2.2H 2500 Ekip G Touch LSIG 1SDA072437R1 1SDA073067R1 E2.2H 2500 Ekip G Hi-Touch LSIG 1SDA072440R1 1SDA073070R1

#### SACE Emax E2.2B-N-S-H • Mobile part of withdrawable circuit-breaker (MP)

3 Poles

# Automatic circuit-breakers Withdrawable version for generators



# SACE Emax E4.2N-S-H-V • Mobile part of withdrawable circuit-breaker (MP)

Size	lu	lcu	lcw	Туре	3 Poles	4 Poles			
		(440 V)	(1s)		Code	Code			
E4.2N	3200	66	66	E4.2N 3200 Ekip G Touch LSIG	1SDA072497R1	1SDA073127R1			
			-	E4.2N 3200 Ekip G Hi-Touch LSIG	1SDA072500R1	1SDA073130R1			
	4000	66	66	E4.2N 4000 Ekip G Touch LSIG	1SDA072547R1	1SDA073177R1			
			-	E4.2N 4000 Ekip G Hi-Touch LSIG	1SDA072550R1	1SDA073180R1			
E4.2S	3200	85	66	E4.2S 3200 Ekip G Touch LSIG	1SDA072507R1	1SDA073137R1			
			-	E4.2S 3200 Ekip G Hi-Touch LSIG	1SDA072510R1	1SDA073140R1			
	4000	) 85	66	E4.2S 4000 Ekip G Touch LSIG	1SDA072557R1	1SDA073187R1			
							-	E4.2S 4000 Ekip G Hi-Touch LSIG	1SDA072560R1
E4.2H	3200	100	85	E4.2H 3200 Ekip G Touch LSIG	1SDA072517R1	1SDA073147R1			
			-	E4.2H 3200 Ekip G Hi-Touch LSIG	1SDA072520R1	1SDA073150R1			
	4000	100	85	E4.2H 4000 Ekip G Touch LSIG	1SDA072567R1	1SDA073197R1			
			-	E4.2H 4000 Ekip G Hi-Touch LSIG	1SDA072570R1	1SDA073200R1			
E4.2V	2000	150	100	E4.2V 2000 Ekip G Touch LSIG	1SDA072457R1	1SDA073087R1			
			-	E4.2V 2000 Ekip G Hi-Touch LSIG	1SDA072460R1	1SDA073090R1			
	2500	150	100	E4.2V 2500 Ekip G Touch LSIG	1SDA072477R1	1SDA073107R1			
			-	E4.2V 2500 Ekip G Hi-Touch LSIG	1SDA072480R1	1SDA073110R1			
	3200	150	100	E4.2V 3200 Ekip G Touch LSIG	1SDA072527R1	1SDA073157R1			
				E4.2V 3200 Ekip G Hi-Touch LSIG	1SDA072530R1	1SDA073160R1			
	4000	150	100	E4.2V 4000 Ekip G Touch LSIG	1SDA072577R1	1SDA073207R1			
				E4.2V 4000 Ekip G Hi-Touch LSIG	1SDA072580R1	1SDA073210R1			

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# SACE Emax E6.2H-V-X • Mobile part of withdrawable circuit-breaker (MP)

Size lu	lu	lcu	lcw	Туре	3 Poles	4 Poles			
		(440 V)	(1s)		Code	Code			
E6.2H	4000	100	100	E6.2H 4000 Ekip G Touch LSIG	1SDA072587R1	1SDA073217R1			
				E6.2H 4000 Ekip G Hi-Touch LSIG	1SDA072590R1	1SDA073220R1			
	5000	100	100	E6.2H 5000 Ekip G Touch LSIG	1SDA072617R1	1SDA073247R1			
				E6.2H 5000 Ekip G Hi-Touch LSIG	1SDA072620R1	1SDA073250R1			
	6300	100	100	E6.2H 6300 Ekip G Touch LSIG	1SDA072647R1	1SDA073277R1			
				E6.2H 6300 Ekip G Hi-Touch LSIG	1SDA072650R1	1SDA073280R1			
E6.2V	4000	150	150	0 150	150	100	E6.2V 4000 Ekip G Touch LSIG	1SDA072597R1	1SDA073227R1
				E6.2V 4000 Ekip G Hi-Touch LSIG	1SDA072600R1	1SDA073230R1			
	5000	150	100	E6.2V 5000 Ekip G Touch LSIG	1SDA072627R1	1SDA073257R1			
				E6.2V 5000 Ekip G Hi-Touch LSIG	1SDA072630R1	1SDA073260R1			
	6300	150	100	E6.2V 6300 Ekip G Touch LSIG	1SDA072657R1	1SDA073287R1			
				E6.2V 6300 Ekip G Hi-Touch LSIG	1SDA072660R1	1SDA073290R1			
E6.2X	4000	200	120	E6.2X 4000 Ekip G Touch LSIG	1SDA072607R1	1SDA073237R1			
				E6.2X 4000 Ekip G Hi-Touch LSIG	1SDA072610R1	1SDA073240R1			
	5000	200	120	E6.2X 5000 Ekip G Touch LSIG	1SDA072637R1	1SDA073267R1			
				E6.2X 5000 Ekip G Hi-Touch LSIG	1SDA072640R1	1SDA073270R1			
	6300	200	120	E6.2X 6300 Ekip G Touch LSIG	1SDA072667R1	1SDA073297R1			
				E6.2X 6300 Ekip G Hi-Touch LSIG	1SDA072670R1	1SDA073300R1			

# Automatic circuit-breakers Withdrawable version per generators



# SACE Emax E6.2H-V-X/f Full size • Mobile part of withdrawable circuit-breaker (MP)

Size	lu	lcu	lcw (1s)	Туре	4 Poles
		(440 V)			Code
E6.2H/f	4000	100	100	E6.2H/f 4000 Ekip G Touch LSIG	1SDA073307R1
				E6.2H/f 4000 Ekip G Hi-Touch LSIG	1SDA073310R1
	5000	100	100	E6.2H/f 5000 Ekip G Touch LSIG	1SDA073337R1
				E6.2H/f 5000 Ekip G Hi-Touch LSIG	1SDA073340R1
	6300	100	100	E6.2H/f 6300 Ekip G Touch LSIG	1SDA073367R1
				E6.2H/f 6300 Ekip G Hi-Touch LSIG	1SDA073370R1
E6.2V/f	4000	150	100	E6.2V/f 4000 Ekip G Touch LSIG	1SDA073317R1
	-			E6.2V/f 4000 Ekip G Hi-Touch LSIG	1SDA073320R1
	5000	150	100	E6.2V/f 5000 Ekip G Touch LSIG	1SDA073347R1
				E6.2V/f 5000 Ekip G Hi-Touch LSIG	1SDA073350R1
	6300	150	100	E6.2V/f 6300 Ekip G Touch LSIG	1SDA073377R1
				E6.2V/f 6300 Ekip G Hi-Touch LSIG	1SDA073380R1
E6.2X/f	4000	200	120	E6.2X/f 4000 Ekip G Touch LSIG	1SDA073327R1
				E6.2X/f 4000 Ekip G Hi-Touch LSIG	1SDA073330R1
	5000	200	120	E6.2X/f 5000 Ekip G Touch LSIG	1SDA073357R1
		T		E6.2X/f 5000 Ekip G Hi-Touch LSIG	1SDA073360R1
	6300	200	120	E6.2X/f 6300 Ekip G Touch LSIG	1SDA073387R1
				E6.2X/f 6300 Ekip G Hi-Touch LSIG	1SDA073390R1

# Switch-disconnectors Fixed version



SDC200670F001

# SACE Emax E1.2B-N/MS • Fixed terminals (F)

Size	lu	lcw (1s)	Туре	3 Poles	4 Poles
				Code	Code
E1.2B/MS	630	42	E1.2B/MS 630	1SDA073392R1	1SDA073431R1
	800	42	E1.2B/MS 800	1SDA073394R1	1SDA073433R1
	1000	42	E1.2B/MS 1000	1SDA073396R1	1SDA073435R1
	1250	42	E1.2B/MS 1250	1SDA073398R1	1SDA073437R1
	1600	42	E1.2B/MS 1600	1SDA073400R1	1SDA073439R1
E1.2N/MS	250	50	E1.2N/MS 250	1SDA073391R1	1SDA073430R1
	630	50	E1.2N/MS 630	1SDA073393R1	1SDA073432R1
	800	50	E1.2N/MS 800	1SDA073395R1	1SDA073434R1
	1000	50	E1.2N/MS 1000	1SDA073397R1	1SDA073436R1
	1250	50	E1.2N/MS 1250	1SDA073399R1	1SDA073438R1
	1600	50	E1.2N/MS 1600	1SDA073401R1	1SDA073440R1

## SACE Emax E2.2B-N-H/MS • Orientable rear terminals (HR)

Size	lu	lcw (1s)	Туре	3 Poles	4 Poles
				Code	Code
E2.2B/MS	1600	42	E2.2B/MS 1600	1SDA073408R1	1SDA073447R1
	2000	42	E2.2B/MS 2000	1SDA073411R1	1SDA073450R1
E2.2N/MS	800	66	E2.2N/MS 800	1SDA073402R1	1SDA073441R1
	1000	66	E2.2N/MS 1000	1SDA073404R1	1SDA073443R1
	1250	66	E2.2N/MS 1250	1SDA073406R1	1SDA073445R1
	1600	66	E2.2N/MS 1600	1SDA073409R1	1SDA073448R1
	2000	66	E2.2N/MS 2000	1SDA073412R1	1SDA073451R1
	2500	66	E2.2N/MS 2500	1SDA073414R1	1SDA073453R1
E2.2H/MS	800	85	E2.2H/MS 800	1SDA073403R1	1SDA073442R1
	1000	85	E2.2H/MS 1000	1SDA073405R1	1SDA073444R1
	1250	85	E2.2H/MS 1250	1SDA073407R1	1SDA073446R1
	1600	85	E2.2H/MS 1600	1SDA073410R1	1SDA073449R1
	2000	85	E2.2H/MS 2000	1SDA073413R1	1SDA073452R1
	2500	85	E2.2H/MS 2500	1SDA073415R1	1SDA073454R1

# Switch-disconnectors Fixed version



## SACE Emax E4.2N-H-V/MS • Orientable rear terminals (HR)

Size	lu	lcw (1s)	Type 3 Poles		4 Poles
				Code	Code
E4.2N/MS	3200	66	E4.2N/MS 3200	1SDA073418R1	1SDA073457R1
	4000	66	E4.2N/MS 4000	1SDA073421R1	1SDA073460R1
E4.2H/MS	3200	85	E4.2H/MS 3200	1SDA073419R1	1SDA073458R1
	4000	85	E4.2H/MS 4000	1SDA073422R1	1SDA073461R1
E4.2V/MS	2000	100	E4.2V/MS 2000	1SDA073416R1	1SDA073455R1
	2500	100	E4.2V/MS 2500	1SDA073417R1	1SDA073456R1
	3200	100	E4.2V/MS 3200	1SDA073420R1	1SDA073459R1
	4000	100	E4.2V/MS 4000	1SDA073423R1	1SDA073462R1

## SACE Emax E6.2H-X/MS • Orientable rear terminals (HR)

Size	lu	Icw (1s) Type 3 Poles		3 Poles	4 Poles
			7	Code	Code
E6.2H/MS	4000	100	E6.2H/MS 4000	1SDA073424R1	1SDA073463R1
	5000	100	E6.2H/MS 5000	1SDA073426R1	1SDA073465R1
	6300	100	E6.2H/MS 6300	1SDA073428R1	1SDA073467R1
E6.2X/MS	4000	120	E6.2X/MS 4000	1SDA073425R1	1SDA073464R1
	5000	120	E6.2X/MS 5000	1SDA073427R1	1SDA073466R1
	6300	120	E6.2X/MS 6300	1SDA073429R1	1SDA073468R1





# SACE Emax E6.2H-X/MS/f Full size • Orientable rear terminals (HR)

Si	ze	lu	lcw (1s)	Туре	4 Poles
2					Code
E	6.2H/MS/f	4000	100	E6.2H/MS/f 4000	1SDA073469R1
		5000	100	E6.2H/MS/f 5000	1SDA073471R1
		6300	100	E6.2H/MS/f 6300	1SDA073473R1
E	6.2X/MS/f	4000	120	E6.2X/MS/f 4000	1SDA073470R1
		5000	120	E6.2X/MS/f 5000	1SDA073472R1
		6300	120	E6.2X/MS/f 6300	1SDA073474R1

# Switch-disconnectors Withdrawable version



# SACE Emax E1.2B-N/MS • Mobile part of withdrawable circuit-breaker (MP)

Size	lu	lcw (1s)	Туре	3 Poles	4 Poles	
				Code	Code	
E1.2B/MS	630	42	E1.2B/MS 630	1SDA073476R1	1SDA073515R1	
	800	42	E1.2B/MS 800	1SDA073478R1	1SDA073517R1	
	1000	42	E1.2B/MS 1000	1SDA073480R1	1SDA073519R1	
	1250	42	E1.2B/MS 1250	1SDA073482R1	1SDA073521R1	
	1600	42	E1.2B/MS 1600	1SDA073484R1	1SDA073523R1	
E1.2N/MS	250	50	E1.2N/MS 250	1SDA073475R1	1SDA073514R1	
	630	50	E1.2N/MS 630	1SDA073477R1	1SDA073516R1	
	800	50	E1.2N/MS 800	1SDA073479R1	1SDA073518R1	
	1000	50	E1.2N/MS 1000	1SDA073481R1	1SDA073520R1	
	1250	50	E1.2N/MS 1250	1SDA073483R1	1SDA073522R1	
	1600	50	E1.2N/MS 1600	1SDA073485R1	1SDA073524R1	

## SACE Emax E2.2B-N-H/MS • Mobile part of withdrawable circuit-breaker (MP)

Size	lu	lcw (1s)	Туре	3 Poles	4 Poles
				Code	Code
E2.2B/MS	1600	42	E2.2B/MS 1600	1SDA073492R1	1SDA073531R1
	2000	42	E2.2B/MS 2000	1SDA073495R1	1SDA073534R1
E2.2N/MS	800	66	E2.2N/MS 800	1SDA073486R1	1SDA073525R1
	1000	66	E2.2N/MS 1000	1SDA073488R1	1SDA073527R1
	1250	66	E2.2N/MS 1250	1SDA073490R1	1SDA073529R1
	1600	66	E2.2N/MS 1600	1SDA073493R1	1SDA073532R1
	2000	66	E2.2N/MS 2000	1SDA073496R1	1SDA073535R1
	2500	66	E2.2N/MS 2500	1SDA073498R1	1SDA073537R1
E2.2H/MS	800	85	E2.2H/MS 800	1SDA073487R1	1SDA073526R1
	1000	85	E2.2H/MS 1000	1SDA073489R1	1SDA073528R1
	1250	85	E2.2H/MS 1250	1SDA073491R1	1SDA073530R1
	1600	85	E2.2H/MS 1600	1SDA073494R1	1SDA073533R1
	2000	85	E2.2H/MS 2000	1SDA073497R1	1SDA073536R1
	2500	85	E2.2H/MS 2500	1SDA073499R1	1SDA073538R1





## SACE Emax E4.2N-H-V/MS • Mobile part of withdrawable circuit-breaker (MP)

Size	lu	lcw (1s)	Icw (1s) Type 3 Poles 4 Poles		3 Poles		
				Code		Code	
E4.2N/MS	3200	66	E4.2N/MS 3200	1SDA073502R1		1SDA073541R1	
	4000	66	E4.2N/MS 4000	1SDA073505R1		1SDA073544R1	
E4.2H/MS	3200	85	E4.2H/MS 3200	1SDA073503R1		1SDA073542R1	
	4000	85	E4.2H/MS 4000	1SDA073506R1		1SDA073545R1	
E4.2V/MS	2000	100	E4.2V/MS 2000	1SDA073500R1		1SDA073539R1	
	2500	100	E4.2V/MS 2500	1SDA073501R1		1SDA073540R1	
	3200	100	E4.2V/MS 3200	1SDA073504R1		1SDA073543R1	
	4000	100	E4.2V/MS 4000	1SDA073507R1		1SDA073546R1	

## SACE Emax E6.2H-X/MS • Mobile part of withdrawable circuit-breaker (MP)

Size	lu	lcw (1s)	Туре	3 Poles	4 Poles
				Code	Code
E6.2H/MS	4000	100	E6.2H/MS 4000	1SDA073508R1	1SDA073547R1
	5000	100	E6.2H/MS 5000	1SDA073510R1	1SDA073549R1
	6300	100	E6.2H/MS 6300	1SDA073512R1	1SDA073551R1
E6.2X/MS	4000	120	E6.2X/MS 4000	1SDA073509R1	1SDA073548R1
	5000	120	E6.2X/MS 5000	1SDA073511R1	1SDA073550R1
	6300	120	E6.2X/MS 6300	1SDA073513R1	1SDA073552R1

# SACE Emax E6.2H-X/MS/f Full size • Mobile part of withdrawable circuit-breaker (MP)

Size	lu	lcw (1s)	Туре	4 Poles
				Code
E6.2H/MS/f	4000	100	E6.2H/MS/f 4000	1SDA073553R1
	5000	100	E6.2H/MS/f 5000	1SDA073555R1
	6300	100	E6.2H/MS/f 6300	1SDA073557R1
E6.2X/MS/f	4000	120	E6.2X/MS/f 4000	1SDA073554R1
	5000	120	E6.2X/MS/f 5000	1SDA073556R1
	6300	120	E6.2X/MS/f 6300	1SDA073558R1

# Automatic circuit-breakers and switch-disconnectors Version for applications up to 1150V AC

Size	lu	lcu	lcw	Туре	3 Poles	4 Poles
		(1150 V)	(1s)		Code	Code
E1.2N/E	630	25	25	E1.2N/E 630 Upgrade Kit 1150V AC	1SDA074316R1	1SDA074321R1
E1.2N/E	800	25	25	E1.2N/E 800 Upgrade Kit 1150V AC	1SDA074317R1	1SDA074322R1
E1.2N/E	1000	25	25	E1.2N/E 1000 Upgrade Kit 1150V AC	1SDA074318R1	1SDA074323R1
E1.2N/E	1250	25	25	E1.2N/E 1250 Upgrade Kit 1150V AC	1SDA074319R1	1SDA074324R1
E1.2N/E	1600	25	25	E1.2N/E 1600 Upgrade Kit 1150V AC	1SDA074320R1	1SDA074325R1
E2.2H/E	800	30	30	E2.2H/E 800 Upgrade Kit 1150V AC	1SDA074326R1	1SDA074332R1
E2.2H/E	1000	30	30	E2.2H/E 1000 Upgrade Kit 1150V AC	1SDA074327R1	1SDA074333R1
E2.2H/E	1250	30	30	E2.2H/E 1250 Upgrade Kit 1150V AC	1SDA074328R1	1SDA074334R1
E2.2H/E	1600	30	30	E2.2H/E 1600 Upgrade Kit 1150V AC	1SDA074329R1	1SDA074335R1
E2.2H/E	2000	30	30	E2.2H/E 2000 Upgrade Kit 1150V AC	1SDA074330R1	1SDA074336R1
E2.2H/E	2500	30	30	E2.2H/E 2500 Upgrade Kit 1150V AC	1SDA074331R1	1SDA074337R1
E4.2H/E	3200	50	50	E4.2H/E 3200 Upgrade Kit 1150V AC	1SDA074338R1	1SDA074340R1
E4.2H/E	4000	50	50	E4.2H/E 4000 Upgrade Kit 1150V AC	1SDA074339R1	1SDA074341R1
E6.2X/E	4000	65	65	E6.2X/E 4000 Upgrade Kit 1150V AC	1SDA074342R1	1SDA074345R1
E6.2X/E	5000	65	65	E6.2X/E 5000 Upgrade Kit 1150V AC	1SDA074343R1	1SDA074346R1
E6.2X/E	6300	65	65	E6.2X/E 6300 Upgrade Kit 1150V AC	1SDA074344R1	1SDA074347R1

# Switch-disconnectors Fixed version for applications up to 1000V DC

Size	lu	lcu	lcw	Туре	3 Poles	4 Poles
		(1000 V)	(1s)		Code	Code
E1.2N/DC/MS	800			E1.2N/DC/MS 800A 750-1000V DC	1SDA074381R1	1SDA074382R1
E1.2N/DC/MS	1250			E1.2N/DC/MS 1250A 750-1000V DC	1SDA074383R1	1SDA074384R1
E2.2S/DC/MS	1250			E2.2S/DC/MS 1250A 750-1000V DC	1SDA074389R1	1SDA074390R1
E2.2S/DC/MS	1600			E2.2S/DC/MS 1600A 750-1000V DC	1SDA074391R1	1SDA074392R1
E2.2S/DC/MS	2000			E2.2S/DC/MS 2000A 750-1000V DC	1SDA074393R1	1SDA074394R1
E2.2S/DC/MS	2500			E2.2S/DC/MS 2500A 750-1000V DC	1SDA074395R1	1SDA074396R1
E4.2H/DC/MS	1250			E4.2H/DC/MS 1250A 750-1000V DC	1SDA074405R1	1SDA074406R1
E4.2H/DC/MS	1600			E4.2H/DC/MS 1600A 750-1000V DC	1SDA074407R1	1SDA074408R1
E4.2H/DC/MS	2000			E4.2H/DC/MS 2000A 750-1000V DC	1SDA074409R1	1SDA074410R1
E4.2H/DC/MS	2500			E4.2H/DC/MS 2500A 750-1000V DC	1SDA074411R1	1SDA074412R1
E4.2H/DC/MS	3200			E4.2H/DC/MS 3200A 750-1000V DC	1SDA074413R1	1SDA074414R1
E4.2H/DC/MS	4000			E4.2H/DC/MS 4000A 750-1000V DC	1SDA074415R1	1SDA074416R1
E6.2X/DC/MS	4000			E6.2X/DC/MS 4000A 750-1000V DC	1SDA074429R1	1SDA074430R1
E6.2X/DC/MS	5000			E6.2X/DC/MS 5000A 750-1000V DC	1SDA074431R1	1SDA074432R1
E6.2X/DC/MS	6300			E6.2X/DC/MS 6300A 750-1000V DC	1SDA074433R1	1SDA074434R1

# Switch-disconnectors Withdrawable version for applications up to 1000V DC

## Withdrawable version - Mobile part

Size	lu	lcu	lcw	Туре	3 Poles	4 Poles
		(1000 V)	(1s)		Code	Code
E1.2N/DC/MS	800			E1.2N/DC/MS 800A 750-1000VDC	1SDA074385R1	1SDA074386R1
E1.2N/DC/MS	1250			E1.2N/DC/MS 1250A 750-1000VDC	1SDA074387R1	1SDA074388R1
E2.2S/DC/MS	1250			E2.2S/DC/MS 1250A 750-1000VDC	1SDA074397R1	1SDA074398R1
E2.2S/DC/MS	1600			E2.2S/DC/MS 1600A 750-1000VDC	1SDA074399R1	1SDA074400R1
E2.2S/DC/MS	2000			E2.2S/DC/MS 2000A 750-1000VDC	1SDA074401R1	1SDA074402R1
E2.2S/DC/MS	2500			E2.2S/DC/MS 2500A 750-1000VDC	1SDA074403R1	1SDA074404R1
E4.2H/DC/MS	1250			E4.2H/DC/MS 1250A 750-1000VDC	1SDA074417R1	1SDA074418R1
E4.2H/DC/MS	1600			E4.2H/DC/MS 1600A 750-1000VDC	1SDA074419R1	1SDA074420R1
E4.2H/DC/MS	2000			E4.2H/DC/MS 2000A 750-1000VDC	1SDA074421R1	1SDA074422R1
E4.2H/DC/MS	2500			E4.2H/DC/MS 2500A 750-1000VDC	1SDA074423R1	1SDA074424R1
E4.2H/DC/MS	3200			E4.2H/DC/MS 3200A 750-1000VDC	1SDA074425R1	1SDA074426R1
E4.2H/DC/MS	4000			E4.2H/DC/MS 4000A 750-1000VDC	1SDA074427R1	1SDA074428R1
E6.2X/DC/MS	4000			E6.2X/DC/MS 4000A 750-1000VDC	1SDA074435R1	1SDA074436R1
E6.2X/DC/MS	5000			E6.2X/DC/MS 5000A 750-1000VDC	1SDA074437R1	1SDA074438R1
E6.2X/DC/MS	6300			E6.2X/DC/MS 6300A 750-1000VDC	1SDA074439R1	1SDA074440R1

#### Withdrawable version - Fixed part

Size	lu	Type of terminal	Туре	3 Poles	4 Poles
				Code	Code
E1.2	1600	HR - HR	E1.2DC W FP Iu=1600 HR HR	1SDA073923R1	1SDA073924R1
E2.2	2000	HR - HR	E2.2DC W FP Iu=2000 HR HR	1SDA073925R1	1SDA073926R1
E2.2	2500	HR - HR	E2.2DC W FP Iu=2500 HR HR	1SDA073927R1	1SDA073928R1
E4.2	3200	HR - HR	E4.2DC W FP Iu=3200 HR HR	1SDA073929R1	1SDA073930R1
E4.2 / E4.2V	4000	HR - HR	E4.2DC W FP Iu=4000 or V HR HR version	1SDA073931R1	1SDA073932R1
E6.2	5000	HR - HR	E6.2DC W FP Iu=5000 HR HR	1SDA073933R1	
E6.2/f	5000	HR - HR	E6.2DC W FP Iu=5000 HR HR		1SDA073935R1
E6.2 / E6.2X	6300	HR - HR	E6.2DC W FP Iu=6300 HR HR	1SDA073936R1	
E6.2/f / E6.2X/f	6300	HR - HR	E6.2DC W FP Iu=6300 HR HR		1SDA073938R1

# Derived versions

## Sectionalizing truck - CS

Size	lu	Туре	•		4 poles	
	* - -		Code		Code	
E2.2/CS	2500	E2.2/CS 2500 MP 3p	1SDA074348R1		1SDA074349R1	
E4.2/CS	4000	E4.2/CS 4000 MP 3p	1SDA074350R1		1SDA074351R1	
E6.2/CS	6300	E6.2/CS 6300 MP 3p	1SDA074352R1		1SDA074353R1	

#### Earthing truck - MT

Size	lu	Туре	3 poles	4 poles	
			Code	Code	
E2.2 MT	2500	E2.2MT 2500 MP Earth connection from upper terminals	1SDA074354R1	1SDA074355R1	
E4.2 MT	4000	E4.2MT 4000 MP Earth connection from upper terminals	1SDA074356R1	1SDA074357R1	
E6.2 MT	6300	E6.2MT 6300 MP Earth connection from upper terminals	1SDA074358R1	1SDA074359R1	
E2.2 MT	2500	E2.2MT 2500 MP Earth connection from lower terminals	1SDA074360R1	1SDA074361R1	
E4.2 MT	4000	E4.2MT 4000 MP Earth connection from lower terminals	1SDA074362R1	1SDA074363R1	
E6.2 MT	6300	E6.2MT 6300 MP Earth connection from lower terminals	1SDA074364R1	1SDA074365R1	

## Earthing switch with making capacity - MTP

Size	lu	Туре	3 poles	4 poles
			Code	Code
E2.2 MTP	2500	E2.2MTP 2500 MP Earth connection from upper terminals	1SDA074366R1	1SDA074367R1
E4.2 MTP	4000	E4.2MTP 4000 MP Earth connection from upper terminals	1SDA074368R1	1SDA074369R1
E6.2 MTP	6300	E6.2MTP 6300 MP Earth connection from upper terminals	1SDA074370R1	1SDA074371R1
E2.2 MTP	2500	E2.2MTP 2500 MP Earth connection from lower terminals	1SDA074372R1	1SDA074373R1
E4.2 MTP	4000	E4.2MTP 4000 MP Earth connection from lower terminals	1SDA074374R1	1SDA074375R1
E6.2 MTP	6300	E6.2MTP 6300 MP Earth connection from lower terminals	1SDA074376R1	1SDA074377R1

## Accessories for MT and MTP

Size	Туре	Code	
E2.2	Grounding clamp PF E2.2 for MT/MTP	1SDA074378R1	
E4.2	Grounding clamp PF E4.2 for MT/MTP	1SDA074379R1	
E6.2	Grounding clamp PF E6.2 for MT/MTP	1SDA074380R1	

# Fixed parts

15C200677F001







Size	Performance	lu		Туре	3 Poles	4 Poles
			terminal	5 	Code	Code
E1.2	B, C, N, L	1600	HR - HR	E1.2 W FP lu=1600 HR HR	1SDA073907R1	1SDA073908R1
E2.2	B, N, S, H	2000	HR - HR	E2.2 W FP lu=2000 HR HR	1SDA073909R1	1SDA073910R1
E2.2	N, S, H	2500	HR - HR	E2.2 W FP lu=2500 HR HR	1SDA073911R1	1SDA073912R1
E4.2	N, S, H	3200	HR - HR	E4.2 W FP lu=3200 HR HR	1SDA073913R1	1SDA073914R1
E4.2	N, S, H, V	4000	HR - HR	E4.2 W FP lu=4000 or V HR HR version	1SDA073915R1	1SDA073916R1
E6.2	H, V	5000	HR - HR	E6.2 W FP lu=5000 HR HR	1SDA073917R1	1SDA073918R1
E6.2/f	H, V	5000	HR - HR	E6.2 W FP lu=5000 HR HR		1SDA073919R1
E6.2	H, V, X	6300	HR - HR	E6.2X W FP lu=6300 or X HR HR version	1SDA073920R1	1SDA073921R1
E6.2/f	H, V, X	6300	HR - HR	E6.2 W FP Iu=6300 or X HR HR version		1SDA073922R1

9

# Accessories Electrical accessories



## First and second opening release - YO

Size	Туре	Code
E1.2E6.2	Y0 E1.2E6.2 24V AC/DC	1SDA073668R1
E1.2E6.2	Y0 E1.2E6.2 30V AC/DC	1SDA073669R1
E1.2E6.2	Y0 E1.2E6.2 48V AC/DC	1SDA073670R1
E1.2E6.2	Y0 E1.2E6.2 60V AC/DC	1SDA073671R1
E1.2E6.2	Y0 E1.2E6.2 110-120V AC/DC	1SDA073672R1
E1.2E6.2	Y0 E1.2E6.2 120-127V AC/DC	1SDA073673R1
E1.2E6.2	Y0 E1.2E6.2 220-240V AC/DC	1SDA073674R1
E1.2E6.2	Y0 E1.2E6.2 240-250V AC/DC	1SDA073675R1
E1.2E6.2	YO E1.2E6.2 380-400V AC	1SDA073677R1
E1.2E6.2	YO E1.2E6.2 415-440V AC	1SDA073678R1
E1.2E6.2	Y0 E1.2E6.2 480-500V AC	1SDA073679R1

## First and second closing release- YC

Size	Туре	Code
E1.2E6.2	YC E1.2E6.2 24V AC/DC	1SDA073681R1
E1.2E6.2	YC E1.2E6.2 30V AC/DC	1SDA073682R1
E1.2E6.2	YC E1.2E6.2 48V AC/DC	1SDA073683R1
E1.2E6.2	YC E1.2E6.2 60V AC/DC	1SDA073684R1
E1.2E6.2	YC E1.2E6.2 110-120V AC/DC	1SDA073685R1
E1.2E6.2	YC E1.2E6.2 120-127V AC/DC	1SDA073686R1
E1.2E6.2	YC E1.2E6.2 220-240V AC/DC	1SDA073687R1
E1.2E6.2	YC E1.2E6.2 240-250V AC/DC	1SDA073688R1
E1.2E6.2	YC E1.2E6.2 380-400V AC	1SDA073690R1
E1.2E6.2	YC E1.2E6.2 415-440V AC	1SDA073691R1
E1.2E6.2	YC E1.2E6.2 480-500V AC	1SDA073692R1

## YO/YC test unit

Size	Туре	Code	
E1.2E6.2	YO/YC test unit E1.2E6.2	1SDA073707R1	

#### Undervoltage release - YU

Size	Туре	Code
E1.2E6.2	YU E1.2E6.2 24V AC/DC	1SDA073694R1
E1.2E6.2	YU E1.2E6.2 30V AC/DC	1SDA073695R1
E1.2E6.2	YU E1.2E6.2 48V AC/DC	1SDA073696R1
E1.2E6.2	YU E1.2E6.2 60V AC/DC	1SDA073697R1
E1.2E6.2	YU E1.2E6.2 110-120V AC/DC	1SDA073698R1
E1.2E6.2	YU E1.2E6.2 120-127V AC/DC	1SDA073699R1
E1.2E6.2	YU E1.2E6.2 220-240V AC/DC	1SDA073700R1
E1.2E6.2	YU E1.2E6.2 240-250V AC/DC	1SDA073701R1
E1.2E6.2	YU E1.2E6.2 380-400V AC	1SDA073703R1
E1.2E6.2	YU E1.2E6.2 415-440V AC	1SDA073704R1
E1.2E6.2	YU E1.2E6.2 480-500V AC	1SDA073705R1

#### Electronic time-delay device for undervoltage release - UVD

Size	Туре	Code	
E1.2E6.2	2430V DC	1SDA074623R1	
E1.2E6.2	48V AC/DC	1SDA074624R1	
E1.2E6.2	60V AC/DC	1SDA074625R1	
E1.2E6.2	110127V AC/DC	1SDA074626R1	
E1.2E6.2	220250V AC/DC	1SDA074627R1	

# Accessories Electrical accessories













#### Remote Reset - YR

Size	Туре	Code
E1.2	YR 24V DC E1.2	1SDA073744R1
E1.2	YR 110V AC/DC E1.2	1SDA073745R1
E1.2	YR 250V AC/DC E1.2	1SDA073746R1
E2.2E6.2	YR 24V DC E2.2E6.2	1SDA073747R1
E2.2E6.2	YR 110V AC/DC E2.2E6.2	1SDA073748R1
E2.2E6.2	YR 250V AC/DC E2.2E6.2	1SDA073749R1

# Motor - M

Size	Туре	Code	
E1.2	M E1.2 24-30V AC/DC	1SDA073708R1	
E1.2	M E1.2 48-60V AC/DC	1SDA073709R1	
E1.2	M E1.2 100-130V AC/DC	1SDA073710R1	
E1.2	M E1.2 220-250V AC/DC	1SDA073711R1	
E1.2	M E1.2 380-415V AC	1SDA073713R1	
E1.2	M E1.2 440-480V AC	1SDA073714R1	
E2.2E6.2	M E2.2E6.2 24-30V AC/DC	1SDA073722R1	
E2.2E6.2	M E2.2E6.2 48-60V AC/DC	1SDA073723R1	
E2.2E6.2	M E2.2E6.2 100-130V AC/DC	1SDA073724R1	
E2.2E6.2	M E2.2E6.2 220-250V AC/DC	1SDA073725R1	
E2.2E6.2	M E2.2E6.2 380-415V AC	1SDA073727R1	
E2.2E6.2	M E2.2E6.2 440-480V AC	1SDA073728R1	
E1.2	M E1.2 24-30V AC/DC + S33 M/2 24V DC	1SDA073715R1	
E1.2	M E1.2 48-60V AC/DC + S33 M/2 24V DC	1SDA073716R1	
E1.2	M E1.2 100-130V AC/DC + S33 M/2 24V DC	1SDA073717R1	
E1.2	M E1.2 220-250V AC/DC + S33 M/2 24V DC	1SDA073718R1	
E1.2	M E1.2 380-415V AC + S33 M/2 24V DC	1SDA073720R1	
E1.2	M E1.2 440-480V AC + S33 M/2 24V DC	1SDA073721R1	
E2.2E6.2	M E2.2E6.2 24-30V AC/DC + S33 M/2 24V DC	1SDA073729R1	
E2.2E6.2	M E2.2E6.2 48-60V AC/DC + S33 M/2 24V DC	1SDA073730R1	
E2.2E6.2	M E2.2E6.2 100-130V AC/DC + S33 M/2 24V DC	1SDA073731R1	
E2.2E6.2	M E2.2E6.2 220-250V AC/DC + S33 M/2 24V DC	1SDA073732R1	
E2.2E6.2	M E2.2E6.2 380-415V AC + S33 M/2 24V DC	1SDA073734R1	
E2.2E6.2	M E2.2E6.2 440-480V AC + S33 M/2 24V DC	1SDA073735R1	

## Current sensor for neutral conductor outside the circuit-breaker

Size	Туре	Code
E1.2	Ext CS N E1.2 E2.2 2000A	1SDA073736R1
E2.2	Ext CS N E2.2 2500A	1SDA073737R1
E4.2	Ext CS N E4.2 3200A	1SDA073738R1
E6.2	Ext CS N E4.2 4000A E6.2 50%	1SDA073739R1
E6.2	Ext CS N E6.2	1SDA073740R1

## Homopolar toroid for the earthing conductor of main power supply

Size	Туре	Code	
E1.2E6.2	Homopolar toroid E1.2 E6.2	1SDA073743R1	

## Toroid for differential protection

Size	Туре	Code
E1.2 - E2.2 3p	Toroid RC E1.2, E2.2 3p	1SDA073741R1
E2.2 4p - E4.2	Toroid RC E2.2 4p, E4.2	1SDA073742R1















## Open/closed auxiliary contacts - AUX

Size	Туре	Code
E1.2	AUX 4Q 400V E1.2	1SDA073750R1
E1.2	AUX 4Q 24V E1.2	1SDA073751R1
E1.2	AUX 2Q 400V + 2Q 24V E1.2	1SDA073752R1
E2.2E6.2	AUX 4Q 400V E2.2E6.2	1SDA073753R1
E2.2E6.2	AUX 4Q 24V E2.2E6.2	1SDA073754R1
E2.2E6.2	AUX 2Q 400V + 2Q 24V E2.2E6.2	1SDA073755R1
E2.2E6.2	AUX 6Q 400V E2.2E6.2	1SDA073756R1
E2.2E6.2	AUX 6Q 24V E2.2E6.2	1SDA073757R1
E2.2E6.2	AUX 3Q 400V AC + 3Q 24V DC E2.2E6.2	1SDA075973R1
E1.2	AUX 15Q 400V E1.2 *	1SDA073758R1
E1.2	AUX 15Q 24V E1.2 *	1SDA073759R1
E2.2E6.2	AUX 15Q 400V E2.2E6.2 *	1SDA073760R1
E2.2E6.2	AUX 15Q 24V E2.2E6.2 *	1SDA073761R1

\* not compatible with mechanical locks on compartment doors or mechanical interlocks; must be ordered with interlock support.

#### Auxiliary position contacts - AUP

Туре	Code
AUP 6 contacts 400V E1.2	1SDA073762R1
AUP 6 contacts 24V E1.2	1SDA073763R1
AUP 5 contacts 400V E2.2E6.2 - left set	1SDA073764R1
AUP 5 contacts 24V E2.2E6.2 - left set	1SDA073765R1
AUP 5 suppl. contacts 400V E2.2E6.2 - right set	1SDA073766R1
AUP 5 suppl. contacts 24V E2.2E6.2 - right set	1SDA073767R1
AUP Ekip aux. contacts position E1.2	1SDA073768R1
AUP Ekip aux. contacts position E2.2E6.2	1SDA073769R1
	AUP 6 contacts 24V E1.2     AUP 5 contacts 400V E2.2E6.2 - left set     AUP 5 contacts 24V E2.2E6.2 - left set     AUP 5 suppl. contacts 400V E2.2E6.2 - right set     AUP 5 suppl. contacts 24V E2.2E6.2 - right set     AUP 5 suppl. contacts 24V E2.2E6.2 - right set     AUP 5 suppl. contacts 24V E2.2E6.2 - right set     AUP 5 suppl. contacts 24V E2.2E6.2 - right set     AUP 5 suppl. contacts 24V E2.2E6.2 - right set

## Ready to close signalling contact- RTC

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Size	Туре	Code	
E1.2	RTC 250V E1.2	1SDA073770R1	
E1.2	RTC 24V E1.2	1SDA073771R1	
E1.2	RTC Ekip 24V E1.2	1SDA073772R1	
E2.2E6.2	RTC 250V E2.2E6.2	1SDA073773R1	
E2.2E6.2	RTC 24V E2.2E6.2	1SDA073774R1	
E2.2E6.2	RTC Ekip 24V E2.2E6.2	1SDA073775R1	

# Contact signalling tripping of Ekip protection trip unit - S51

Size	Туре	Code	
	S51 250V E1.2	1SDA073776R1	
		1SDA073777R1	
	S51 250V E2.2E6.2	1SDA073778R1	
E2.2E6.2	S51 24V E2.2E6.2	1SDA073779R1	

## Terminals for auxiliary connection

Size	Туре	Code
E1.2E6.2	Terminals 10 pcs	1SDA073906R1

# Accessories Mechanical accessories







## Mechanical operation counter - MOC

Size	Туре	Code	
E1.2	MOC Mechanical operation counter	1SDA073780R1	
E2.2E6.2	MOC Mechanical operation counter	1SDA073781R1	

#### Key lock in open position - KLC

Size	Туре	Code
E1.2	KLC-D BI. Key lock open E1.2	1SDA073782R1
E1.2	KLC-S BI. Key lock open N.20005 E1.2	1SDA073783R1
E1.2	KLC-S BI. Key lock open N.20006 E1.2	1SDA073784R1
E1.2	KLC-S BI. Key lock open N.20007 E1.2	1SDA073785R1
E1.2	KLC-S BI. Key lock open N.20008 E1.2	1SDA073786R1
E1.2	KLC-S BI. Key lock open N.20009 E1.2	1SDA073787R1
E1.2	KLA BI. Castell key lock open E1.2	1SDA073788R1
E1.2	KLA BI. Kirk key lock open E1.2	1SDA073789R1
E1.2	KLA BI. Ronis Profalux key lock open E1.2	1SDA073790R1
E2.2E6.2	KLC-D BI. Key lock open E2.2E6.2	1SDA073791R1
E2.2E6.2	KLC-S BI. key lock AP N.20005 E2.2E6.2	1SDA073792R1
E2.2E6.2	KLC-S BI. key lock AP N.20006 E2.2E6.2	1SDA073793R1
E2.2E6.2	KLC-S BI. key lock AP N.20007 E2.2E6.2	1SDA073794R1
E2.2E6.2	KLC-S BI. key lock AP N.20008 E2.2E6.2	1SDA073795R1
E2.2E6.2	KLC-S BI. key lock AP N.20009 E2.2E6.2	1SDA073796R1
E2.2E6.2	KLA BI. Castell key lock open E2.2E6.2	1SDA073797R1
E2.2E6.2	KLA BI. AP Castell Kirk key lock E2.2E6.2	1SDA073798R1
E2.2E6.2	KLA BI. AP Ronis Profalux key lock E2.2E6.2	1SDA073799R1

#### Padlocks in open position - PLC

Size	Туре	Code	
E1.2	PLC E1.2 BI. Padlocks in open position D=4mm	1SDA073800R1	
E1.2	PLC E1.2 BI. Padlocks in open position D=7mm	1SDA073801R1	
E1.2	PLC E1.2 BI. Padlocks in open position D=8mm	1SDA073802R1	
E2.2E6.2	PLC E2.2E6.2 BI. Padlocks in open position D=4mm	1SDA073803R1	
E2.2E6.2	PLC E2.2E6.2 BI. Padlocks in open position D=7mm	1SDA073804R1	
E2.2E6.2	PLC E2.2E6.2 BI. Padlocks in open position D=8mm	1SDA073805R1	



## Key lock in racked-in / test / racked-out position- KLP

Size	Туре	Code
E1.2	KLP-D BI. Racked in/out E1.2 1st key	1SDA073822R1
E1.2	KLP-S BI. Racked in/out N.20005 E1.2 1st key	1SDA073823R1
E1.2	KLP-S BI. Racked in/out N.20006 E1.2 1st key	1SDA073824R1
E1.2	KLP-S BI. Racked in/out N.20007 E1.2 1st key	1SDA073825R1
E1.2	KLP-S BI. Racked in/out N.20008 E1.2 1st key	1SDA073826R1
E1.2	KLP-S BI. Racked in/out N.20009 E1.2 1st key	1SDA073827R1
E1.2	KLP-D BI. Racked in/out E1.2 2nd key	1SDA073828R1
E1.2	KLP-S BI. Racked in/out N.20005 E1.2 2nd key	1SDA073829R1
E1.2	KLP-S BI. Racked in/out N.20006 E1.2 2nd key	1SDA073830R1
E1.2	KLP-S BI. Racked in/out N.20007 E1.2 2nd key	1SDA073831R1
E1.2	KLP-S BI. Racked in/out N.20008 E1.2 2nd key	1SDA073832R1
E1.2	KLP-S BI. Racked in/out N.20009 E1.2 2nd key	1SDA073833R1
E1.2	KLP-A BI. Racked in/out RonProf Kirk E1.2 1st key	1SDA073834R1
E1.2	KLP-A BI. Racked in/out RonProf Kirk E1.2 2nd key	1SDA073835R1
E1.2	KLP-A BI. Racked in/out Castell E1.2 1st key	1SDA073836R1
E1.2	KLP-A BI. Racked in/out Castell E1.2 2nd key	1SDA073837R1
E2.2E6.2	KLP-D BI. Racked in/out E2.2E6.2 1st key	1SDA073806R1
E2.2E6.2	KLP-S BI. Racked in/out N.20005 E2.2E6.2 1st key	1SDA073807R1
E2.2E6.2	KLP-S BI. Racked in/out N.20006 E2.2E6.2 1st key	1SDA073808R1
E2.2E6.2	KLP-S BI. Racked in/out N.20007 E2.2E6.2 1st key	1SDA073809R1
E2.2E6.2	KLP-S BI. Racked in/out N.20008 E2.2E6.2 1st key	1SDA073810R1
E2.2E6.2	KLP-S BI. Racked in/out N.20009 E2.2E6.2 1st key	1SDA073811R1
E2.2E6.2	KLP-D BI. Racked in/out E2.2E6.2 2nd key	1SDA073812R1
E2.2E6.2	KLP-S BI. Racked in/out N.20005 E2.2E6.2 2nd key	1SDA073813R1
E2.2E6.2	KLP-S BI. Racked in/out N.20006 E2.2E6.2 2nd key	1SDA073814R1
E2.2E6.2	KLP-S BI. Racked in/out N.20007 E2.2E6.2 2nd key	1SDA073815R1
E2.2E6.2	KLP-S BI. Racked in/out N.20008 E2.2E6.2 2nd key	1SDA073816R1
E2.2E6.2	KLP-S BI. Racked in/out N.20009 E2.2E6.2 2nd key	1SDA073817R1
E2.2E6.2	KLP-A BI. Racked in/out RoProKirk E2.2E6.2 1st key	1SDA073818R1
E2.2E6.2	KLP-A BI. Racked in/out RoProKirk E2.2E6.2 2nd key	1SDA073819R1
E2.2E6.2	KLP-A BI. Racked in/out Castell E2.2E6.2 1st key	1SDA073820R1
E2.2E6.2	KLP-A BI. Racked in/out Castell E2.2E6.2 2nd key	1SDA073821R1

## Accessory for supplementary lock in racked-out position

Size	Туре	Code
E1.2	Suppl. locks in racked-out E1.2	1SDA073838R1
E2.2E6.2	Suppl. locks in racked-out E2.2E6.2	1SDA073839R1

# Local Frederic



## Padlock in racked-in / test / racked-out position - PLP

Size	Туре	Code
E1.2	PLP BI. padlocks Racked in/out D=4/6/8mm E1.2	1SDA073840R1
E2.2E6.2	PLP BI. padlocks Racked in/out D=4/6/8mm E2.2E6.2	1SDA073841R1

#### External shutter lock- SLE

Size	Туре	Code
E2.2	SLE BI. shutter lock D=4/6/8mm E2.2	1SDA073842R1
E4.2	SLE BI. shutter lock D=4/6/8mm E4.2	1SDA073843R1
E6.2	SLE BI. shutter lock D=4/6/8mm E6.2	1SDA073844R1

# Accessories Mechanical accessories

## Lock for racking in / racking out the mobile part when the door is open - DLR

Size	Туре	Code
E2.2	DLR E2.2	1SDA073845R1
E4.2	DLR E4.2	1SDA073846R1
E6.2	DLR E6.2	1SDA073847R1













Lock to prevent door opening when circuit-breaker is in racked-in / test position - DLP			
Size	Туре	Code	
E2.2E6.2	DLP E2.2E6.2	1SDA073849R1	

Lock to prevent door opening when circuit-breaker is in closed position - DLC	0
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Size	Туре	Code	
E1.2	DLC Interlock cable door E1.2	1SDA073850R1	
E1.2	DLC Interlock direct door E1.2	1SDA073851R1	
		1SDA073852R1	
	DLC Interlock direct door E2.2E6.2	1SDA073853R1	

# Protection device for opening and closing pushbuttons - PBC

Size	Туре	Code	
E1.2	PBC Prot. Pushbuttons AP/CH E1.2	1SDA073854R1	
E1.2	PBC Prot. Pushbuttons AP/CH D=4mm E1.2	1SDA073855R1	
E1.2	PBC Prot. Pushbuttons AP/CH D=7mm E1.2	1SDA073856R1	
E1.2	PBC Prot. Pushbuttons AP/CH D=8mm E1.2	1SDA073857R1	
E2.2E6.2	PBC Prot. Pushbuttons AP/CH E2.2E6.2	1SDA073858R1	
E2.2E6.2	PBC Prot. Pushbuttons AP/CH D=4mm E2.2E6.2	1SDA073859R1	
E2.2E6.2	PBC Prot. Pushbuttons AP/CH D=7mm E2.2E6.2	1SDA073860R1	
E2.2E6.2	PBC Prot. Pushbuttons AP/CH D=8mm E2.2E6.2	1SDA073861R1	

## Circuit-breaker flange

Size	Туре	Code
E1.2	IP30 Flange E1.2 F	1SDA073862R1
E1.2	IP30 Flange E1.2 W	1SDA073863R1
E2.2E6.2	IP30 Flange E2.2E6.2 F	1SDA073864R1
E2.2E6.2	IP30 Flange E2.2E6.2 W	1SDA073865R1
E1.2	IP54 Flange different keys E1.2	1SDA073866R1
E2.2E6.2	IP54 Flange different keys E2.2E6.2	1SDA073867R1
E1.2	IP54 Flange key No. 20005 E1.2	1SDA073868R1
E2.2E6.2	IP54 Flange key No. 20005 E2.2E6.2	1SDA073869R1
E2.2E6.2	Sealable trip unit cover	1SDA073870R1

## High or low terminal covers- HTC/LTC

Size	Туре	3 poles 4		4 poles	
		Code		Code	
E1.2	HTC high terminal covers E1.2 2pcs	1SDA073871R1		1SDA073872R1	
E1.2	LTC low terminal covers E1.2 F 2pcs	1SDA073873R1		1SDA073874R1	
E1.2	LTC low terminal covers E1.2 W 2pcs	1SDA073875R1		1SDA073876R1	

## Separators - PB

Size	Туре	Code	
E1.2	PB Separators H=100mm 4pz E1.2 3P	1SDA073877R1	
E1.2	PB Separators H=100mm 6pz E1.2 4P	1SDA073878R1	
E1.2		1SDA073879R1	
E1.2	PB Separators H=200mm 6pz E1.2 4P	1SDA073880R1	

# Accessories Mechanical interlock

#### Cables for mechanical interlock [Group 1]

Size	Туре	Code
E1.2E6.2	Type A horizontal	1SDA073881R1
E2.2E6.2	Type B,C,D horizontal	1SDA073882R1
E1.2E6.2	Type A vertical	1SDA073885R1
E2.2E6.2		1SDA073886R1

Order one type of cable for each interlock. The cable must be ordered on the fixed circuit-breaker or on the fixed part of withdrawable circuit-breaker.

#### Lever for mechanical interlock of fixed circuit-breaker or mobile part [Group 2]

Туре	3 Poles	4 Poles
	Code	Code
Lever for mechanical interlock	1SDA073889R1	1SDA073889R1
Lever for mechanical interlock	1SDA073890R1	1SDA073890R1
Lever for mechanical interlock	1SDA073891R1	1SDA073892R1
	Lever for mechanical interlock Lever for mechanical interlock	Code       Lever for mechanical interlock     1SDA073889R1       Lever for mechanical interlock     1SDA073890R1

The lever for mechanical interlock is not required for E1.2

#### Support for mechanical interlock of fixed circuit-breaker [Group 3]

Size	Туре	Code
E1.2	Туре А	1SDA073893R1
E1.2	Type A - Installed on bottom plate	1SDA073894R1
E2.2 E6.2	Type A / B / D	1SDA073895R1
E2.2 E6.2	Туре С	1SDA073897R1

#### Support for mechanical interlock of fixed part [Group 4]

Size	Туре	Code
E1.2	Туре А	1SDA073896R1
E2.2 E6.2	Type A / B / D	1SDA073895R1
E2.2 E6.2	Туре С	1SDA073897R1

#### Automatic transfer switch

Size	Туре	Code	
E1.2E6.2	ATS021	1SDA065523R1	
E1.2E6.2	ATS022	1SDA065524R1	

# Accessories Ekip modules











## Ekip electrical trip units - loose supply

Size	Туре	Code
E1.2E6.2	Ekip Dip LI	1SDA074194R1
E1.2E6.2	Ekip Dip LSI	1SDA074195R1
E1.2E6.2	Ekip Dip LSIG	1SDA074196R1
E1.2E6.2	Ekip Touch LI	1SDA074197R1
E1.2E6.2	Ekip Touch LSI	1SDA074198R1
E1.2E6.2	Ekip Touch LSIG	1SDA074199R1
E1.2E6.2	Ekip G Touch LSIG	1SDA074200R1
E1.2E6.2	Ekip Hi-Touch LSI	1SDA074201R1
E1.2E6.2	Ekip Hi-Touch LSIG	1SDA074202R1
E1.2E6.2	Ekip G Hi-Touch LSIG	1SDA074203R1
E1.2E6.2	Ekip LCD LI	1SDA074204R1
E1.2E6.2	Ekip LCD LSI	1SDA074205R1
E1.2E6.2	Ekip LCD LSIG	1SDA074206R1
E1.2E6.2	Ekip G LCD LSIG	1SDA074207R1
E1.2E6.2	Ekip Hi-LCD LSI	1SDA074208R1
E1.2E6.2	Ekip Hi-LCD LSIG	1SDA074209R1
E1.2E6.2	Ekip G Hi-LCD LSIG	1SDA074210R1
E1.2E6.2	Battery for Ekip trip units	1SDA074193R1

## Options for Ekip electrical trip units

Туре	Code	
Ekip LCD Installed	1SDA074211R1	
Ekip Power Controller	1SDA074212R1	
Upper internal installed voltage outlets	1SDA074216R1	
External installed voltage outlets	1SDA074217R1	
Arrangement for cables with lower internal voltage outlets	1SDA074213R1	
Arrangement for cables with upper internal voltage outlets	1SDA074214R1	
Arrangement for cables with external voltage outlets	1SDA074215R1	
	Ekip Power Controller Upper internal installed voltage outlets External installed voltage outlets Arrangement for cables with lower internal voltage outlets Arrangement for cables with upper internal voltage outlets	Ekip Power Controller1SDA074212R1Upper internal installed voltage outlets1SDA074216R1External installed voltage outlets1SDA074217R1Arrangement for cables with lower internal voltage outlets1SDA074213R1Arrangement for cables with upper internal voltage outlets1SDA074214R1

## **Power Supply modules**

Size	Туре	Code	
E1.2E6.2		1SDA074172R1	
		1SDA074173R1	

## **Connectivity modules**

Size	Туре	Code
E1.2E6.2	Ekip Com Modbus RS-485	1SDA074150R1
E1.2E6.2	Ekip Com Modbus TCP	1SDA074151R1
E1.2E6.2	Ekip Com Profibus	1SDA074152R1
E1.2E6.2	Ekip Com Profinet	1SDA074153R1
E1.2E6.2	Ekip Com DeviceNet	1SDA074154R1
E1.2E6.2	Ekip Com EtherNet/IP	1SDA074155R1
E1.2E6.2	Ekip Com IEC61850	1SDA074156R1
E1.2E6.2	Ekip Com R Modbus RS-485	1SDA074157R1
E1.2E6.2	Ekip Com R Modbus TCP	1SDA074158R1
E1.2E6.2	Ekip Com R Profibus	1SDA074159R1
E1.2E6.2	Ekip Com R Profinet	1SDA074160R1
E1.2E6.2	Ekip Com R DeviceNet	1SDA074161R1
E1.2E6.2	Ekip Com R EtherNet/IP	1SDA074162R1
E1.2E6.2	Ekip Link	1SDA074163R1
E1.2E6.2	Ekip Bluetooth	1SDA074164R1
E1.2E6.2	Ekip Com GPRS-M	1SDA074165R1
E1.2E6.2	Ekip Com Actuator	1SDA074166R1









## Signalling modules

Size	Туре	Code
E1.2E6.2	Ekip 2K-1	1SDA074167R1
E1.2E6.2	Ekip 2K-2	1SDA074168R1
E1.2E6.2	Ekip 2K-3	1SDA074169R1
E2.2E6.2	Ekip 4K	1SDA074170R1
E1.2E6.2	Ekip 10K	1SDA074171R1

# Measuring and protection modules

Size	Туре	Code	
E1.2	Ekip Measuring	1SDA074184R1	
E1.2	Ekip Measuring Pro	1SDA074185R1	
E2.2	Ekip Measuring	1SDA074186R1	
E2.2	Ekip Measuring Pro	1SDA074187R1	
E4.2	Ekip Measuring	1SDA074188R1	
E4.2	Ekip Measuring Pro	1SDA074189R1	
E6.2	Ekip Measuring	1SDA074190R1	
E6.2	Ekip Measuring Pro	1SDA074191R1	
E1.2E6.2	Ekip Synchrocheck	1SDA074183R1	
E2.2E6.2	Ekip Fan 24V DC	1SDA074174R1	
E2.2	Fan module for three-pole circuit-breaker	1SDA074176R1	
E2.2	Fan module for four-pole circuit-breaker	1SDA074177R1	
E4.2	Fan module for three-pole circuit-breaker	1SDA074178R1	
E4.2	Fan module for four-pole circuit-breaker	1SDA074179R1	
E6.2	Fan module for three-pole circuit-breaker	1SDA074180R1	
E6.2	Fan module for four-pole circuit-breaker	1SDA074181R1	
E6.2	Fan module for four-pole circuit-breaker with full size neutral	1SDA074182R1	

# Displaying and supervision systems

Size	Туре	Code
E1.2E6.2	Ekip Multimeter Display on front of switchgear	1SDA074192R1
E1.2E6.2	Ekip Control Panel for 10 circuit-breakers	1SDA074311R1
E1.2E6.2	Ekip control panel for 30 circuit-breakers	1SDA074312R1
E1.2E6.2	Ekip Control Panel license extension to 30 circuit-breakers	1SDA074313R1
E1.2E6.2	Ekip Control Panel alarm dispatcher option	1SDA074314R1
E1.2E6.2	Ekip Control Panel option 5 eccess web client	1SDA074315R1
E1.2E6.2	Ekip View Software for 30 circuit-breakers	1SDA074298R1
E1.2E6.2	Ekip View software for 60 circuit-breakers	1SDA074299R1
E1.2E6.2	Ekip View software for unlimited circuit-breakers	1SDA074300R1
E1.2E6.2	Ekip View license extension to 60 circuit-breakers	1SDA074301R1
E1.2E6.2	Ekip View license extension for an unlimited number of circuit-breakers	1SDA074302R1
E1.2E6.2	Ekip View alarm dispatcher option for 30 circuit-breakers	1SDA074303R1
E1.2E6.2	Ekip View alarm dispatcher option for 60 circuit-breakers	1SDA074304R1
E1.2E6.2	Ekip View alarm dispatcher option for an unlimited number of circuit-breakers	1SDA074305R1
E1.2E6.2	Ekip View 5 web access client option license of 30 circuit-breakers	1SDA074306R1
E1.2E6.2	Ekip View 5 web access client option license of 60 circuit-breakers	1SDA074307R1
E1.2E6.2	Ekip View 5 web access client option license for an unlimited number of circuit-breakers	1SDA074308R1
E1.2E6.2	Ekip View redundancy option	1SDA074309R1
E1.2E6.2	Ekip View OPC server-client option	1SDA074310R1

# Accessories Ekip modules



# Rating plug for Ekip trip units

Size	Туре	Code (loose supply)	Code (installed)	
E1.2E6.2	Rating Plug 100A	1SDA074218R1	1SDA074258R1	
E1.2E6.2	Rating Plug 200A	1SDA074219R1	1SDA074259R1	
E1.2E6.2	Rating Plug 250A	1SDA074220R1	1SDA074260R1	
E1.2E6.2	Rating Plug 400A	1SDA074221R1	1SDA074261R1	
E1.2E6.2	Rating Plug 630A	1SDA074222R1	1SDA074262R1	
E1.2E6.2	Rating Plug 800A	1SDA074223R1	1SDA074263R1	
E1.2E6.2	Rating Plug 1000A	1SDA074224R1	1SDA074264R1	
E1.2E6.2	Rating Plug 1250A	1SDA074225R1	1SDA074265R1	
E1.2E6.2	Rating Plug 1600A	1SDA074226R1	1SDA074266R1	
E1.2E6.2	Rating Plug 2000A	1SDA074227R1	1SDA074267R1	
E1.2E6.2	Rating Plug 2500A	1SDA074228R1	1SDA074268R1	
E1.2E6.2	Rating Plug 3200A	1SDA074229R1	1SDA074269R1	
E1.2E6.2	Rating Plug 4000A	1SDA074230R1	1SDA074270R1	
E1.2E6.2	Rating Plug 5000A	1SDA074231R1	1SDA074271R1	
E1.2E6.2	Rating Plug 6300A	1SDA074232R1	1SDA074272R1	
E1.2E6.2	Rating Plug 100A L OFF	1SDA074233R1	1SDA074273R1	
E1.2E6.2	Rating Plug 200A L OFF	1SDA074234R1	1SDA074274R1	
E1.2E6.2	Rating Plug 250A L OFF	1SDA074235R1	1SDA074275R1	
E1.2E6.2	Rating Plug 400A L OFF	1SDA074236R1	1SDA074276R1	
E1.2E6.2	Rating Plug 630A L OFF	1SDA074237R1	1SDA074277R1	
E1.2E6.2	Rating Plug 800A L OFF	1SDA074238R1	1SDA074278R1	
E1.2E6.2	Rating Plug 1000A L OFF	1SDA074239R1	1SDA074279R1	
E1.2E6.2	Rating Plug 1250A L OFF	1SDA074240R1	1SDA074280R1	
E1.2E6.2	Rating Plug 1600A L OFF	1SDA074241R1	1SDA074281R1	
E1.2E6.2	Rating Plug 2000A L OFF	1SDA074242R1	1SDA074282R1	
E1.2E6.2	Rating Plug 2500A L OFF	1SDA074243R1	1SDA074283R1	
E1.2E6.2	Rating Plug 3200A L OFF	1SDA074244R1	1SDA074284R1	
E1.2E6.2	Rating Plug 4000A L OFF	1SDA074245R1	1SDA074285R1	
E1.2E6.2	Rating Plug 5000A L OFF	1SDA074246R1	1SDA074286R1	
E1.2E6.2	Rating Plug 6300A L OFF	1SDA074247R1	1SDA074287R1	
E1.2E6.2	Rating Plug RC 100A	1SDA074248R1	1SDA074288R1	
E1.2E6.2	Rating Plug RC 200A	1SDA074249R1	1SDA074289R1	
E1.2E6.2	Rating Plug RC 250A	1SDA074250R1	1SDA074290R1	
E1.2E6.2	Rating Plug RC 400A	1SDA074251R1	1SDA074291R1	
E1.2E6.2	Rating Plug RC 630A	1SDA074252R1	1SDA074292R1	
E1.2E6.2	Rating Plug RC 800A	1SDA074253R1	1SDA074293R1	
E1.2E6.2	Rating Plug RC 1250A	1SDA074254R1	1SDA074294R1	
E1.2E6.2	Rating Plug RC 2000A	1SDA074255R1	1SDA074295R1	
E1.2E6.2	Rating Plug RC 3200A	1SDA074256R1	1SDA074296R1	
E1.2E6.2	Rating Plug RC 4000A	1SDA074257R1	1SDA074297R1	

# Accessories Terminals



Rear orientable terminal - HR VR



Horizontal rear spread terminal - SHR



Vertical rear spread terminal - SVR



Extended front terminal - EF



Front terminal - F



Front spread terminal - ES



Terminal for cable FcCuAl 4x240mm<sup>2</sup> - Fc CuAl

E1.2 E1.2 E1.2					4 Poles	
E1.2	-			Code	Code	
	F	1600	Kit EF Upper	1SDA073963R1	1SDA073964R1	
E1.2	F	1600	Kit EF Lower	1SDA073965R1	1SDA073966R1	
	F	1600	Kit ES Upper	1SDA073975R1	1SDA073976R1	
E1.2	F	1600	Kit ES Lower	1SDA073977R1	1SDA073978R1	
E1.2	F	1600	Kit HR Upper	1SDA073981R1	1SDA073982R1	
E1.2	F	1600	Kit HR Lower	1SDA073983R1	1SDA073984R1	
E1.2	F	1600	Kit VR Upper	1SDA073985R1	1SDA073986R1	
E1.2	F	1600	Kit VR Lower	1SDA073987R1	1SDA073988R1	
E1.2	F	1600	Kit FC CuAI 4x240 mm <sup>2</sup> Upper	1SDA073997R1	1SDA073998R1	
E1.2	F	1600	Kit FC CuAI 4x240 mm <sup>2</sup> Lower	1SDA073999R1	1SDA074000R1	
E2.2	F	2000	Kit VR Upper	1SDA074003R1	1SDA074004R1	
E2.2	F	2000	Kit VR Lower	1SDA074005R1	1SDA074006R1	
E2.2	F	2500	Kit VR Upper	1SDA074009R1	1SDA074010R1	
E2.2	F	2500	Kit VR Lower	1SDA074011R1	1SDA074012R1	
E2.2	F	2000	Kit SHR Upper	1SDA074045R1	1SDA074046R1	
E2.2	F	2000	Kit SHR Lower	1SDA074047R1	1SDA074048R1	
E2.2	F	2500	Kit SHR Upper	1SDA074051R1	1SDA074052R1	
E2.2	F	2500	Kit SHR Lower	1SDA074053R1	1SDA074054R1	
E2.2	F	2000	Kit SVR Upper	1SDA074057R1	1SDA074058R1	
E2.2	F	2000	Kit SVR Lower	1SDA074059R1	1SDA074060R1	
E2.2	F	2500	Kit SVR Upper	1SDA074063R1	1SDA074064R1	
E2.2	F	2500	Kit SVR Lower	1SDA074065R1	1SDA074066R1	
E2.2	F	2500	Kit F Upper	1SDA074118R1	1SDA074119R1	
E2.2	F	2500	Kit F Lower	1SDA074120R1	1SDA074121R1	
E4.2	F	3200	Kit VR Upper	1SDA074015R1	1SDA074016R1	
E4.2	F	3200	Kit VR Lower	1SDA074017R1	1SDA074018R1	
E4.2	F	4000	Kit VR Upper	1SDA074021R1	1SDA074022R1	
E4.2	F	4000	Kit VR Lower	1SDA074023R1	1SDA074024R1	
E4.2	F	4000	Kit F Upper	1SDA074126R1	1SDA074127R1	
E4.2	F	4000	Kit F Lower	1SDA074128R1	1SDA074129R1	
E6.2	F	5000	Kit VR Upper	1SDA074027R1	1SDA074028R1	
E6.2	F	5000	Kit VR Lower	1SDA074030R1	1SDA074031R1	
E6.2/f	F	5000	Kit VR Upper		1SDA074029R1	
E6.2/f	F	5000	Kit VR Lower		1SDA074032R1	
E6.2	F	6300	Kit F Upper	1SDA074134R1	1SDA074135R1	
E6.2	F	6300	Kit F Lower	1SDA074137R1	1SDA074138R1	
E6.2/f	F	6300	Kit F Upper		1SDA074136R1	
E6.2/f	F	6300	Kit F Lower		1SDA074139R1	
E6.2	F	6300	Kit VR Upper	1SDA074036R1	1SDA074037R1	
E6.2	F	6300	Kit VR Lower	1SDA074039R1	1SDA074040R1	
E6.2/f	F	6300	Kit VR Upper		1SDA074038R1	

# Accessories Terminals



Rear orientable terminal - HR VR



Horizontal rear terminal - SHR



Vertical rear spread terminal - SVR



9

Front terminal - F



Extended front terminal - EF



Front spread terminal - ES



Terminal for cable FcCuAl 4x240mm<sup>2</sup> - Fc CuAl

## Kit for terminals - installed for fixed part of withdrawable circuit-breaker

Size	Version	lu max	Туре	3 Poles	4 Poles
				Code	Code
E1.2	W	1600	Kit EF Upper	1SDA073939R1	1SDA073940R1
E1.2	W	1600	Kit EF Lower	1SDA073941R1	1SDA073942R1
E1.2	W	1600	Kit VR Upper	1SDA073945R1	1SDA073946R1
E1.2	W	1600	Kit VR Lower	1SDA073947R1	1SDA073948R1
E1.2	W	1600	Kit ES Upper *	1SDA073951R1	1SDA073952R1
E1.2	W	1600	Kit ES Lower *	1SDA073953R1	1SDA073954R1
E1.2	W	1600	Kit SHR Upper	1SDA073957R1	1SDA073958R1
E1.2	W	1600	Kit SHR Lower	1SDA073959R1	1SDA073960R1
E1.2	W	1600	Kit FC CuAl 4x240 mm <sup>2</sup> Upper	1SDA073991R1	1SDA073993R1
E1.2	W	1600	Kit FC CuAl 4x240 mm <sup>2</sup> Lower	1SDA073992R1	1SDA073994R1
E2.2	W	2000	Kit VR Upper	1SDA074577R1	1SDA074578R1
E2.2	W	2000	Kit VR Lower	1SDA074579R1	1SDA074580R1
E2.2	W	2500	Kit VR Upper	1SDA074581R1	1SDA074582R1
E2.2	W	2500	Kit VR Lower	1SDA074583R1	1SDA074584R1
E2.2	W	2000	Kit SHR Upper	1SDA074585R1	1SDA074586R1
E2.2	W	2000	Kit SHR Lower	1SDA074587R1	1SDA074588R1
E2.2	W	2500	Kit SHR Upper	1SDA074589R1	1SDA074590R1
E2.2	W	2500	Kit SHR Lower	1SDA074591R1	1SDA074592R1
E2.2	W	2000	Kit SVR Upper	1SDA074593R1	1SDA074594R1
E2.2	W	2000	Kit SVR Lower	1SDA074595R1	1SDA074596R1
E2.2	W	2500	Kit SVR Upper	1SDA074597R1	1SDA074598R1
E2.2	W	2500	Kit SVR Lower	1SDA074599R1	1SDA074600R1
E2.2	W	2500	Kit FL Upper	1SDA074069R1	1SDA074070R1
E2.2	W	2500	Kit FL Lower	1SDA074071R1	1SDA074072R1
E2.2	W	2500	Kit F Upper	1SDA074090R1	1SDA074091R1
E2.2	W	2500	Kit F Lower	1SDA074092R1	1SDA074093R1
E4.2	W	3200	Kit VR Upper	1SDA074601R1	1SDA074602R1
E4.2	W	3200	Kit VR Lower	1SDA074603R1	1SDA074604R1
E4.2	W	4000			1SDA074606R1
E4.2	W	4000	Kit VR Upper	1SDA074605R1	1SDA074608R1
E4.2	W	4000	Kit VR Lower	1SDA074607R1	
E4.2	W	4000	Kit F Upper	1SDA074098R1	1SDA074099R1
E4.2	W	4000	Kit F Lower	1SDA074100R1	1SDA074101R1
E4.2	W	4000	Kit FL Upper Kit FL Lower	1SDA074075R1	1SDA074076R1
E6.2	W	5000	Kit VR Upper	1SDA074077R1	1SDA074078R1 1SDA074610R1
E6.2	W		· · · · · · · ·	1SDA074609R1	
	W	5000	Kit VR Lower	1SDA074612R1	1SDA074613R1
E6.2/f		5000	Kit VR Upper		1SDA074611R1
E6.2/f	W	5000	Kit VR Lower	100407401501	1SDA074614R1
E6.2	W	6300	Kit VR Upper	1SDA074615R1	1SDA074616R1
E6.2	W	6300	Kit VR Lower	1SDA074618R1	1SDA074619R1
E6.2/f	W	6300	Kit VR Upper		1SDA074617R1
E6.2/f	W	6300	Kit VR Lower	100407410001	1SDA074620R1
E6.2	W	6300	Kit F Upper	1SDA074106R1	1SDA074107R1
E6.2	W	6300	Kit F Lower	1SDA074109R1	1SDA074110R1
E6.2/f	W	6300	Kit F Upper		1SDA074108R1
E6.2/f	W	6300	Kit F Lower	10040740045	1SDA074111R1
E6.2	W	6300	Kit FL Upper	1SDA074081R1	1SDA074082R1
E6.2	W	6300	Kit FL Lower	1SDA074084R1	1SDA074085R1
E6.2/f	W	6300	Kit FL Upper		1SDA074083R1
E6.2/f	W	6300	Kit FL Lower		1SDA074086R1

\* can be ordered only if the fixed part has EF terminals.



Rear orientable terminal - HR VR



Horizontal rear spread terminal - SHR



Vertical rear spread terminal - SVR



Extended front terminal - EF



Front terminal - F



Front spread terminal - ES



Terminal for cable FcCuAl 4x240mm<sup>2</sup> - Fc CuAl

Size	Version	lu max	Туре	3 Poles	4 Poles
				Code	Code
E1.2	F	1600	Kit EF	1SDA073967R1	1SDA073968R1
E1.2	F	1600	Kit F	1SDA073973R1	1SDA073974R1
E1.2	F	1600	Kit ES	1SDA073979R1	1SDA073980R1
E1.2	F	1600	Kit Adjustable HR/VR	1SDA073989R1	1SDA073990R1
E1.2	F	1600	Kit FC CuAI 4x240 mm <sup>2</sup>	1SDA074001R1	1SDA074002R1
E2.2	F	2000	Kit Adjustable HR/VR	1SDA074007R1	1SDA074008R1
E2.2	F	2500	Kit Adjustable HR/VR	1SDA074013R1	1SDA074014R1
E2.2	F	2000	Kit SHR	1SDA074049R1	1SDA074050R1
E2.2	F	2500	Kit SHR	1SDA074055R1	1SDA074056R1
E2.2	F	2000	Kit SVR	1SDA074061R1	1SDA074062R1
E2.2	F	2500	Kit SVR	1SDA074067R1	1SDA074068R1
E4.2	F	3200	Kit Adjustable HR/VR	1SDA074019R1	1SDA074020R1
E4.2	F	4000	Kit Adjustable HR/VR	1SDA074025R1	1SDA074026R1
E4.2	F	4000	Kit F Upper	1SDA074130R1	1SDA074131R1
E4.2	F	4000	Kit F Lower	1SDA074132R1	1SDA074133R1
E6.2	F	5000	Kit Adjustable HR/VR	1SDA074033R1	1SDA074034R1
E6.2/f	F	5000	Kit Adjustable HR/VR		1SDA074035R1
E6.2	F	6300	Kit Adjustable HR/VR	1SDA074042R1	1SDA074043R1
E6.2/f	F	6300	Kit Adjustable HR/VR		1SDA074044R1
E6.2	F	6300	Kit F Upper	1SDA074140R1	1SDA074141R1
E6.2	F	6300	Kit F Lower	1SDA074143R1	1SDA074144R1
E6.2/f	F	6300	Kit F Upper		1SDA074142R1
E6.2/f	F	6300	Kit F Lower		1SDA074145R1

## Adapter plate for terminals - loose supply for fixed circuit-breaker

Size	Version	lu	Туре	3 Poles		4 Poles	
				Code		Code	
E2.2	F	2500	Kit Terminal Adapter Plate	1SDA074146R1		1SDA074147R1	
E4.2	F	4000	Kit Terminal Adapter Plate	1SDA074148R1		1SDA074149R1	

# Accessories Terminals



Rear orientable terminal - HR VR



Horizontal rear terminal - SHR



Vertical rear spread terminal - SVR



9

Front terminal - F



Extended front terminal - EF



Front spread terminal - ES



Terminal for cable FcCuAl 4x240mm<sup>2</sup> - Fc CuAl

## Kit for terminals - loose supply for fixed part of withdrawable circuit-breaker

Size	Version	Version lu max	Туре	Type 3 Poles	4 Poles
				Code	Code
E1.2	W	1600	Kit EF	1SDA073943R1	1SDA073944R1
E1.2	W	1600	Kit Adjustable HR/VR	1SDA073949R1	1SDA073950R1
E1.2	W	1600	Kit ES	1SDA073955R1	1SDA073956R1
E1.2	W	1600	Kit SHR	1SDA073961R1	1SDA073962R1
E1.2	W	1600	Kit FC CuAI 4x240 mm <sup>2</sup>	1SDA073995R1	1SDA073996R1
E2.2	W	2000	Kit Adjustable HR/VR	1SDA074007R1	1SDA074008R1
E2.2	W	2500	Kit Adjustable HR/VR	1SDA074013R1	1SDA074014R1
E2.2	W	2000	Kit SHR	1SDA074049R1	1SDA074050R1
E2.2	W	2500	Kit SHR	1SDA074055R1	1SDA074056R1
E2.2	W	2000	Kit SVR	1SDA074061R1	1SDA074062R1
E2.2	W	2500	Kit SVR	1SDA074067R1	1SDA074068R1
E2.2	W	2500	Kit FL	1SDA074073R1	1SDA074074R1
E4.2	W	3200	Kit Adjustable HR/VR	1SDA074019R1	1SDA074020R1
E4.2	W	4000	Kit Adjustable HR/VR	1SDA074025R1	1SDA074026R1
E4.2	W	4000	Kit F Upper	1SDA074102R1	1SDA074103R1
E4.2	W	4000	Kit F Lower	1SDA074104R1	1SDA074105R1
E4.2	W	4000	Kit FL	1SDA074079R1	1SDA074080R1
E6.2	W	5000	Kit Adjustable HR/VR	1SDA074033R1	1SDA074034R1
E6.2/f	W	5000	Kit Adjustable HR/VR		1SDA074035R1
E6.2	W	6300	Kit Adjustable HR/VR	1SDA074042R1	1SDA074043R1
E6.2/f	W	6300	Kit Adjustable HR/VR		1SDA074044R1
E6.2	W	6300	Kit F Upper	1SDA074112R1	1SDA074113R1
E6.2	W	6300	Kit F Lower	1SDA074115R1	1SDA074116R1
E6.2/f	W	6300	Kit F Upper		1SDA074114R1
E6.2/f	W	6300	Kit F Lower		1SDA074117R1
E6.2	W	6300	Kit FL	1SDA074087R1	1SDA074088R1
E6.2/f	W	6300	Kit FL		1SDA074089R1

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